

Unit encompasses portions of Sections 14 to 23 and 25 to 35 of Township 17 South, Range 32 East and portions of Section 30 of Township 17 South, Range 33 East, N.M.P.M. Applicant seeks to increase the approved surface injection pressure for water injection in this project area to 2150 psi. Said unit is located approximately 3 miles South of Maljamar, New Mexico.

20. **CASE 14425:** (Continued from the February 4, 2010 Examiner Hearing.)
Application of Cano Petro of New Mexico, Inc. for increased injection pressures for wells in Chaves County, New Mexico. Cano Petro of New Mexico, Inc. seeks an order approving increases in the maximum injection pressures for thirty wells in the north-eastern portion of the Cato San Andres Unit in the S SW/4, the W/2 of the SE/4, and the SE/4 of the SE/4 of Section 2, the E/2 of the SE/4 and the SW/4 of the SE/4 of Section 3, the E/2 of Section 10, all of Section 11, the W/2 of Section 12, the NW/4, the N/2 of the SW/4, the SW/4 of the SW/4, and the W/2 of the SE/4 of the SW/4 of Section 13, all of Section 14, and the E/2 of Section 15, Township 8 South, Range 30 East. Applicant seeks approval of a maximum daily rate of injection into the San Andres Formation of 1,500 barrels of water per day per well and maximum injection pressures per well of ranging from 1,270 psi to 1,545 psi. The shallowest perforation in a well that will be utilized for increased injection is 3,300 feet. The Cato San Andres Unit is located approximately 2.65 miles Southwest of Elida, New Mexico and 5.3 miles Northeast of Roswell, New Mexico.
21. **CASE 14412 (Readvertised): Application of Reliant Exploration & Production LLC to terminate the temporary abandoned status of two CO2 wellbores drilled by OXY USA, Inc. and for compulsory pooling, Harding County, New Mexico.** Applicant seeks an order terminating the temporary abandoned status of two permits to drill issued to Oxy USA, Inc. for the following carbon dioxide wells in Township 20 North, Range 31 East NMPM in Harding County, New Mexico and order pooling two 640-acre spacing units all mineral interests within all of Section 2 and 11, T18N, R31E, NMPM, Harding County, New Mexico, forming a standard 640-acre gas spacing and proration units for the Bravo Dome Carbon Dioxide Gas Pool. The unit in Section 2 is to be dedicated to OXY USA Inc's Unit 2031 Well #021 (API # 30-021-20425) already drilled in Unit G. The unit in Section 11 is to be dedicated to the Unit 2031 Well #111 (API # 30-021-20426) already drilled in Unit G. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well. These units are located approximately 16 miles East-northeast of the Mosquero, New Mexico.
22. **CASE 13940:** (Continued from the December 3, 2009 Examiner Hearing.)
Application of Yates Petroleum Corporation, Yates Drilling Company, Abo Petroleum Corporation and MYCO Industries, Inc. for an order directing Pride Energy Company to plug and abandon the State "X" Well No. 1, Lea County, New Mexico. Applicants seek an order directing Pride Energy Company to plug and abandon the State "X" Well No. 1 (API No. 30-025-01838) located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 12, Township 12 South, Range 34 East, NMPM, Lea County, New Mexico. Said well and spacing unit are located approximately 12 miles west-northwest of Tatum, New Mexico.
23. **CASE 14353: (Amended and Readvertised) (Continued from the February 4, 2010 Examiner Hearing.)**
Application of Chi Energy, Inc. for approval of a secondary recovery project and to qualify the project for the Recovered Oil Tax Rate, Eddy County, New Mexico. Applicant seeks approval to institute a waterflood project in the Brushy Canyon member of the Delaware formation (Benson-Delaware Pool) by the injection of water into nine wells located on federal lands covering parts of Sections 1, 11, and 12, Township 19 South, Range 30 East, N.M.P.M. Applicant further seeks to qualify the project for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1-5). The project is centered approximately 10 miles South-Southeast of Loco Hills, New Mexico.
24. **CASE 14411:** (Continued from the February 4, 2010 Examiner Hearing.)
Application of Agua Sucia, LLC to reinstate Division Administrative Order SWD-559 for a salt water disposal well, Lea County, New Mexico. Applicant seeks an order reinstating Division Administrative Order SWD-559 for a salt water disposal well, approving disposal into the Bone Spring formation in the Government E Well No. 1, located 610 feet from the South line and 1880 feet from the West line of Section 25, Township 19 South, Range 34 East, NMPM, at depths of 9716-10240 feet subsurface. The well is located approximately 15 miles West-Northwest of Oil Center, New Mexico.