Sanchez, Daniel J., EMNRD

From:	Moore, Ann [CAMoore@BassPet.Com]
Sent:	Wednesday, March 17, 2010 9:54 AM
То:	Sanchez, Daniel J., EMNRD
Cc:	Belt, Sandra J.; Truax, Valerie L.
Subject:	Poker Lake 67 return to production
Attachments:	PLU 67 DOC 2.pdf

Mr. Sanchez:

Please find the attached sundry showing the well work done on the captioned, previously shut in well. Also find our production clerk's allocation of production for that well that will go in on the next filing of production around the 1st of April.

The removal of the PLU 67 from Shut-In status will bring us into compliance so that our hearing on the PLU 213 Salt Water Disposal Well can go forward in April.

Thank you for your timely handling of this matter.

Ann Moore Senior Regulatory Clerk BOPCO, L. P. (432) 683-2277 camoore@basspet.com

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Q law well 2. NameofOperator BOPCO, L.P. 3b. Address 3b. Address 3b. PhoneNo. (include area code) P O Box 2760 Midland Tx 79702 4. Location of Well (Footage, See, T, R, M, or Survey Description) ULK, 1980' FSL 1980' FWL Sec. 3; T-25S; R31E 12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, RI TYPEOF SUBMISSION TYPEOF SUBMISSION Subsequent Report Binal Abandonment Notice Convert to Injection Quark Address Binal Abandonment Notice Convert to Injection Pug and Abandon Proposal to to deep af directionally or recomplete notion table with Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of If the proposal is to deep af directionally or recompletion testis in a multiple completion testing has hence completed for final inspection.) BOPCO, L.P. respectfully wishes to report the plug-back operations and measured and the Adte is is ready for final inspection.) BOPCO, L.P. respectfully wishes to report the plu	NM 031383 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or N NMNM 71016 8. Well Name and No. Poker Lake Unit #67; 306402 9. API Well No. 30-015-25263 10. Field and Pool, or Exploratory Area Cotton Draw; Atoka, South 11. County or Parish, State Eddy NM
abandoned well. Use Form 3160 - 3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Onliveli Gas Well 2. NameoTOperator BOPCO, L.P. 3a. Address 3b. PhoneNo (include area code) (432)683-2277 4. Location of Well (Footage: Sec., T., R., M., or Survey Description) ULK, 1980' FSL 1980' FWL Sec. 3; T-25S; R31E 12. CHECK APPROPRIATEBOX(ES)TO INDICATE NATURE OF NOTICE, R. TYPEOF SUBMISSION TYPE OF SUBMISSION Subsequent Report Casing Repair Noticeof Intent AlterCasing Subsequent Report Change Plans Plug and Abandon TemporarilyAb Final Abandonment Notice Convert to Injection Noticeof Intent Berine Key State all periment details, including estimated stating date of fifthe proposed or Completed Operation (clearly state all periment details, including estimated stating date of fifthe state stready for final habandonment Notice BOPCO, L. P. respectfully wishes to report the plug back to perations and returnin Morrow perfs @ 15,032 - 15,048 were previously plugged off w/permanent, 6-1/4 Perfs @ 14,894 - 14,898 were plugged off w/permanent 6-1/4" bridge plug @ 14 Atoka South was perfd @ 14,320 - 14,340'. Plugback operations are as follows: 1/5/10: MIRU Lucky. Loaded casing 265 bbls. 3% KCL fluid. 1/6/10: Finished dis	 If Unit or CA/Agreement, Name and/or N NMNM 71016 Well Name and No. Poker Lake Unit #67; 306402 API Well No. 30-015-25263 Field and Pool, or Exploratory Area Cotton Draw; Atoka, South County or Parish, State Eddy NM
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Name (Printed/Typed) Sandra J. Belt ext. 149 Title Regulatory Cler	KCL fluid.
	KCL fluid. on final swab runs. SWI. SD.
Signature Sandra J-Belt Date 03/05/2010	KCL fluid. on final swab runs. SWI. SD. ed w/ 2,700 gals 10% MCA.
	KCL fluid. on final swab runs. SWI. SD. ed w/ 2,700 gals 10% MCA.
THIS SPACE FOR FEDERAL OR STATE OFFICE	KCL fluid. on final swab runs. SWI. SD. ed w/ 2,700 gals 10% MCA.
Approved by Title	KCL fluid. on final swab runs. SWI. SD. ed w/ 2,700 gals 10% MCA. k
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	KCL fluid. on final swab runs, SWI, SD, <u>ed w/ 2,700 gals 10% MCA.</u> 'k
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully States any false, fictilious or fraudulent statements or representations as to any matter within its jurisdiction.	KCL fluid. on final swab runs. SWI. SD. ed w/ 2,700 gals 10% MCA. k USE

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Attachment to Form 3160-5 Sundry Notice Poker Lake Unit #67 Item 13 3/5/10

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1/16/10 (cont.)	Displaced to bottom perf w/57 bbls 3% KCL mixed w/ HES gas perm & Cla Sta.
1/17/10 - 1/18/10:	Repairing separator and dump valve.
1/19/10:	Moved in completion equipment, RU Fesco.
1/20/10 - 1/24/10:	Loading hole w/packer fluid, pressure testing and getting ready to
	frac.
1/25/10:	Shut down.
1/26/10:	Testing frac equipment.
1/27/10:	RU Schlumberger. Frac Atoka perfs 14,320 - 14,340 w/3,738
	gals WF30 prepad, 41,268 gals YF130 RGD and 45,495 lbs
	20/40 Bauxite. RD Schlumberger.
1/28/10:	Flow test.
1/29/10:	RU Fesco. Set 2-3/8" CIBP @ 14,250. Test CIBP to 5,000 psi.
1/30/10 - 1/31/10:	Set CIBP @ 14,260. CIBP is leaking.
	RU Fesco. Plug valve on frac stack leaking. Made repairs.
	Knocked out plug.
2/1/10:	Well shut-in.
2/2/10:	Laid down tubing.
2/3/10 - 2/6/10:	Installation of production facilities.
2/7/10:	Shut down.
2/8/10 – 2/9/10:	Continue w/installation of production facilities.
2/10/10:	Finished installing & hydrotesting production equipment.
	Preheating heater.
2/11/10:	Flow testing into sales. SITP 8350; 4636 MCFD; 140 bbls water
	on 10/64 choke. Well on production.

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	Allocation Results For POKER LAKE UNIT 199-67 (02/2010								
	Report Date: 3/17/2010								
l	Well Name		Gross Gas Production (Mcf)	Sales	On Lease	Flared	Gas Plant Iniet Volume (Mcf)	Test Value	Theoretical Production
	Source: GAS	19	124301.00	124244.00	57.00	0.00	0.00		
X	POKER LAKE UNIT 199 POKER LAKE UNIT 67 ATOKA	2 19	941.40 123365.60				0.00 0.00		
` č ,	Allocation Totals)	124307.00	124244.00	63.00	0.00	0.00		125975.00

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