

Sanchez, Daniel J., EMNRD

From: Moore, Ann [CAMoore@BassPet.Com]
Sent: Wednesday, March 17, 2010 9:54 AM
To: Sanchez, Daniel J., EMNRD
Cc: Belt, Sandra J.; Truax, Valerie L.
Subject: Poker Lake 67 return to production
Attachments: PLU 67 DOC 2.pdf

Mr. Sanchez:

Please find the attached sundry showing the well work done on the captioned, previously shut in well. Also find our production clerk's allocation of production for that well that will go in on the next filing of production around the 1st of April.

The removal of the PLU 67 from Shut-In status will bring us into compliance so that our hearing on the PLU 213 Salt Water Disposal Well can go forward in April.

Thank you for your timely handling of this matter.

Ann Moore
Senior Regulatory Clerk
BOPCO, L. P.
(432) 683-2277
camoore@basspet.com

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
BOPCO, L.P.3a. Address
P O Box 2760 Midland Tx 797023b. Phone No. (include area code)
(432) 683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
ULK, 1980' FSL 1980' FWL Sec. 3; T-25S; R31E

5. Lease Serial No.

NM 031383

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM 71016

8. Well Name and No.

Poker Lake Unit #67; 306402

9. API Well No.

30-015-25263

10. Field and Pool, or Exploratory Area
Cotton Draw; Atoka, South11. County or Parish, State
Eddy
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Plug-back from
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Morrow to
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Atoka South

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully wishes to report the plug-back operations and returning the well back to production. The Morrow perms @ 15,032 - 15,048 were previously plugged off w/permanent, 6-1/4" bridge plugs @ 14,904 and 14,906. Perfs @ 14,894 - 14,898 were plugged off w/permanent 6-1/4" bridge plug @ 14,525 w/ 10 sxs cmt (35') on top. The Atoka South was perf'd @ 14,320 - 14,340'. Plugback operations are as follows:

1/5/10: MIRU Lucky. Loaded casing 265 bbls. 3% KCL fluid.

1/6/10: Finished displacing hole w/600 bbls fluid. Released packer.

1/7/10: Set 7" CIBP @ 14,525'. Capped CIBP w/ 10 sxs CI H cement (35' fill). TOC @ 14,490'.

1/8/10: Replaced csg valves. Pressured up on casing to 5,000 # - tested good.

1/9 - 1/11/10: SD due to weather.

1/12/10: RIH w/tubing assembly.

1/13/10: RU Weatherford, ran depth control log. Displaced hole w/850 bbls 3% KCL fluid.

1/14/10: Perforate 14,320 - 14,340', 6 spf 60 deg.

1/15/10: Well static upon arrival. Recovered 42 bbls water. Small tail gas blow on final swab runs. SWI. SD.

1/16/10: SITP 350 psi. RU HES to acidize Atoka perms 14,320' - 14,340'. Acidized w/ 2,700 gals 10% MCA.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sandra J. Belt

ext. 149

Title Regulatory Clerk

Signature

Sandra J. Belt

Date 03/05/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Attachment to Form 3160-5
Sundry Notice
Poker Lake Unit #67
Item 13
3/5/10

1/16/10 (cont.)	Displaced to bottom perf w/57 bbls 3% KCL mixed w/ HES gas perm & Cla Sta.
1/17/10 – 1/18/10:	Repairing separator and dump valve.
1/19/10:	Moved in completion equipment. RU Fesco.
1/20/10 – 1/24/10:	Loading hole w/packer fluid, pressure testing and getting ready to frac.
1/25/10:	Shut down.
1/26/10:	Testing frac equipment.
1/27/10:	RU Schlumberger. Frac Atoka perms 14,320 – 14,340 w/3,738 gals WF30 prepad, 41,268 gals YF130 RGD and 45,495 lbs 20/40 Bauxite. RD Schlumberger.
1/28/10:	Flow test.
1/29/10:	RU Fesco. Set 2-3/8" CIBP @ 14,250. Test CIBP to 5,000 psi.
1/30/10 – 1/31/10:	Set CIBP @ 14,260. CIBP is leaking.
	RU Fesco. Plug valve on frac stack leaking. Made repairs.
	Knocked out plug.
2/1/10:	Well shut-in.
2/2/10:	Laid down tubing.
2/3/10 – 2/6/10:	Installation of production facilities.
2/7/10:	Shut down.
2/8/10 – 2/9/10:	Continue w/installation of production facilities.
2/10/10:	Finished installing & hydrotesting production equipment.
	Preheating heater.
2/11/10:	Flow testing into sales. SITP 8350; 4636 MCFD; 140 bbls water on 10/64 choke. Well on production.

1473 PB

Allocation Results For POKER LAKE UNIT 199-67 02/2010								
Report Date: 3/17/2010								
Well Name	Days On	Gross Gas Production (Mcf)	Total Gas Sales (Mcf)	Gas Used On Lease (Mcf)	Gas Flared (Mcf)	Gas Plant Inlet Volume (Mcf)	Test Value	Theoretical Production
Source: GAS	19	124301.00	124244.00	57.00	0.00	0.00		
POKER LAKE UNIT 199	2	941.40	934.97	6.43	0.00	0.00	948.00	948.00
POKER LAKE UNIT 67 ATOKA	19	123365.60	123309.03	56.57	0.00	0.00	125027.00	125027.00
Allocation Totals		124307.00	124244.00	63.00	0.00	0.00		125975.00