STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF CIMAREX ENERGY CO. FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, CHAVES COUNTY, NEW MEXICO.

Case No. 14,415

VERIFIED STATEMENT OF HAYDEN P. TRESNER

Hayden P. Tresner, being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Cimarex Energy Co., and have personal knowledge of the matters stated herein.
- 2. Pursuant to Division Rule NMAC 19.15.4.12.A(1)(b), the following information is submitted in support of the application filed herein:
 - (a) No opposition to this application is expected because the interest owners being pooled (i) are not locatable, or (ii) have not yet signed a JOA.
 - (b) A plat outlining the spacing unit being pooled is attached hereto as Exhibit A. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the W½E½ of Section 18, Township 15 South, Range 31 East, NMPM, and the pooling of all mineral interests in the Abo/Wolfcamp formation underlying the non-standard unit. The units are to be dedicated to the Franklin 18 Fed. Com. Well No. 3, a horizontal well to be drilled at a surface location 330 feet from the north line and 2270 feet from the east line, with a terminus 330 feet from the south line and 2270 feet from the east line, of Section 18.
 - (c) The parties being pooled, their interests in the well unit, and their addresses, are as follows:

Delbert Bassett c/o Nell Blackerby 4601 Lake Park Drive Arlington, Texas 76016

To Chase Oil Corporation

Oil Conservation Division Case No.

Exhibit No. _

Nell Blackerby 4601 Lake Park Drive Arlington, Texas 76016 To Chase Oil Corporation

Chase Oil Corporation Mack Energy Corporation P.O. Box 960 Artesia, New Mexico 88211 18.75%

H.N. Smith, Ethel Smith, Olive Bond, and Richard Birnie address unknown 6.250%

Chase Oil Corporation/Mack Energy Corporation acquired term assignments from Delbert Bassett and Nell Blackerby in late December 2009, after notice of the hearing was mailed to them.

H.N. Smith and his wife Ethel Smith owned a 12.5% working interest in the SE¼ of Section 18, and died without children, apparently leaving their property to their niece and nephew, Olive Bond and Richard Birnie. In an attempt to find the interest owners, both Cimarex Energy Co. and Chase Oil Corporation examined the Chaves County records, telephone directories and records in the counties of the last known residences of the interest owner, and internet directories. Both companies were unable to locate Olive Bond and Richard Birnie.

- (d) A copy of the proposal letter sent to the uncommitted interest owners is attached hereto as Exhibit B. In addition, I have called and e-mailed Delbert Bassett, Nell Blackerby, and Chase Oil Corporation numerous times regarding the well proposal.
- (e) Cimarex Energy Co. has made a good faith effort to obtain the voluntary joinder of the uncommitted interest owner in the well.
- (f) Pursuant to Division rules, applicant requests that a 200% risk charge be assessed against a non-consenting interest owner.
- (g) The offset operators or lessees of the acreage surrounding the well unit are as follows:
 - (i) S½S½ of Section 7. Cimarex Energy Co. of Colorado
 - (ii) E½W½ of Section 18. Cimarex Energy Co. of Colorado
 - (iii) NE½NE½ and NE½NW¼ of Section19. Kevin O. Butler & Associates, Inc.

- (iv) NW½NE¼ of Section19.
 Mobil Producing Texas & New Mexico Inc.
- (v) <u>E½W½ of Section 19</u>. Cimarex Energy Co. of Colorado
- (h) A copy of the Authority for Expenditure for the proposed well is attached hereto as Exhibit C. The drilling and completion costs set forth therein are fair and reasonable, and are comparable to those of other horizontal wells of this depth drilled in this area of Chaves County.
- (i) Overhead charges of \$7000/month for a drilling well, and \$700/month for a producing well, are requested. These rates are fair and reasonable, and are in line with rates charged by other operators in this area for wells of this depth. Cimarex Energy Co. requests that the rates be adjusted under the COPAS accounting procedure.
- (j) Applicant requests that Cimarex Energy Co. of Colorado be designated operator of the well.

VERIFICATION

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

Hayden P. Tresner, being duly swom upon his oath, deposes and states that: He is a landman for Cimarex Energy Co.; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

Hayden P. Tresner

SUBSCRIBED AND SWORN TO before me this _____ day of January, 2010 by Hayden P. Tresner.

My Commission Expires: O Gober 31,2012

Notary Public

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EXHIBIT A

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Clmarex Energy Co. 600 N. Marienfeld St.

Sulte 600

Midland, Texas 79701 PHONE 432.571.7800

FAX 432.571.7832

November 19, 2009



Via: email and Certified U.S. Mail-Return Receipt Requested No. 7007 0710 0003 0317 6879

Nell Blackerby and Delbert Bassett c/o Nell Blackerby 4601 Lake Park Drive Arlington, Texas 76016

Re: New Well Proposals
Franklin 18 Federal Com # 4
E/2E/2 Section 18-T15S-R31E
Franklin 18 Federal Com # 3
W/2E/2 Section 18-T15S-R31E
Chaves County, New Mexico

Ladies and Gentlemen:

Cimarex Energy Co. ("Cimarex") hereby withdraws its previous well proposal dated July 15, 2009 for the Franklin 18 Federal Com #2, #3 and #4 Wells, and proposes to drill the above-captioned wells according to the project described in the enclosed AFE. If you would like to participate in the wells, please sign, date and return one (1) copy of each AFE to the undersigned at the above-letterhead address. Our attorney, Mr. James Bruce, forwarded Cimarex' proposed form of Operating Agreement to Mr. Scotty A. Holloman in a previous email. Upon receipt of your signed AFE, I will forward a completed version of Exhibit "A" and a fully executed set of signature pages, to be incorporated into the Operating Agreement. I will also include a separate set of signature pages for you to sign in the presence of a Notary Public and return to the undersigned.

Alternatively, if you choose not to participate in the wells, Cimarex hereby offers a bonus equal to \$300 per net mineral acre for a two (2) year Term Assignment with 180-day continuous development and delivery of a 75% net revenue interest lease. Cimarex' proposed form of Term Assignment is enclosed. Please do not hesitate to contact me if there is any additional information that you should require in regard to this matter. Thank you.

Sincerely,

Cimarex Energy Co.

Hayden P. Tresner

Landman

EXHIBIT **B**

cc. James Bruce

TERM ASSIGNMENT OF OIL & GAS LEASE And Reservation of Overriding Royalty

STATE OF NEW MEXICO

COUNTY OF CHAVES

§ § §

Reference is hereby made for all purposes to the Oil and Gas Leases set forth on Exhibit "A" attached hereto and made a part hereof (the "Subject Lease").

NOW THEREFORE, for and in consideration of Ten Dollars (\$10.00) cash in hand paid and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged and confessed, Nell Blackerby and Delbert Bassett ("Assignor") whose mailing address is c/o Nell Blackerby 4601 Lake Park Drive, Arlington, Texas 76016, HEREBY GRANTS, BARGAINS, SELLS, TRANSFERS, ASSIGNS and CONVEYS unto Cimarex Energy Co., ("Assignee"), a Delaware corporation, whose mailing address is 600 N. Marienfeld Street, Suite 600, Midland, Texas 79701, its successors and assigns, all of Assignor's right, title and interest in and to the Subject Lease insofar and only insofar as said lease covers and pertains to the lands and depths described on Exhibit "A" (the "Assigned Premises").

This assignment, subject to the terms and provisions herein, shall be for a term of two (2) years from the Effective Date, hereinafter defined, (the "Primary Term") and as long thereafter as oil, gas or associated liquid hydrocarbons are produced in paying quantities from the Assigned Premises.

Assignor hereby reserves unto itself, an overriding royalty interest equal to the positive difference, if any, between lease burdens existing as of the Effective Date of this Term Assignment and twenty-five percent (25.00%), free and clear of all costs of development and production, but subject to applicable taxes, on all oil, gas, casinghead gas and other gaseous substances, which may be produced, saved and/or sold under the Subject Lease. Said overriding royalty interest shall be paid to Assignor without deduction for the cost of producing, gathering, transporting, handling, storing, separating, treating, dehydrating, compressing, processing and otherwise making the oil, gas and other products ready for sale or use. In the event that the Subject Lease covers less than the entire fee simple estate in oil gas and other hydrocarbons in and under the Assigned Premises, or in the event that Assignor owns less than the entire leasehold interest created by the Subject Lease, either or both, then the overriding royalty interest reserved herein shall be reduced proportionately.

If at the expiration of the primary term there is no well on the assigned premises capable of producing oil and/or gas or if after the expiration of the primary term, all wells drilled upon said land by Assignee should become incapable of producing for any cause, but Assignee has commenced operations for actual drilling or reworking thereon, this assignment shall remain in force so long as operations are prosecuted with no cessation of more than ninety (90) consecutive days, whether operations be on one or more wells on the Assigned Premises and if such operations result in the production of oil and/or gas, so long thereafter as oil and/or gas is produced from said land in paying quantities.

In the event production is obtained during the primary term of this lease, Lessee shall have 180 days from the expiration of said primary term within which to commence the drilling of an additional well; and from thence forward, shall have the option to perform a continuous development program whereby Lessee shall have 180 days from the completion of one well within which to commence the drilling of an additional well. Should Lessee fail to timely commence a well in accordance with the aforesaid 180 day continuous drilling or development program prior to the point in time the Assigned Premises have been fully developed, then this Lease shall terminate as to all lands not included in or otherwise allocated to a well unit. For the purpose hereof, the term "well unit" shall mean the proration or spacing unit created for a well capable of producing in

paying quantities of oil and/or gas as prescribed and permitted by the applicable rules and regulations of the State of New Mexico or other governmental authority having jurisdiction, and the term "fully developed" shall mean the point in time when the entirety of the Assigned Premises has been included in a well unit, or units as prescribed and permitted by the applicable rules and regulations of the State of new Mexico or other governmental authority have jurisdiction. The term "completion" as defined herein shall be deemed to be sixty (60) days after the date total depth of the well bore is attained.

This assignment is given without warranty of title either expressed or implied. In the event the Assigned Premises cover less than the entire fee mineral estate in the lands, then the interests reserved herein shall be reduced proportionately, however, the shut-in provision below shall not be subject to proportionate reduction.

If Assignee completes a gas and/or condensate well on said land, or land pooled therewith, but gas and/or condensate is not being sold or used and such well is shut-in, then on or before ninety (90) days after said well is shut-in, and thereafter at one (1) year intervals, Assignee shall pay a shut-in royalty equal to \$250/well. So long as said payment is made, it shall be considered that gas and/or condensate is being produced from the premises in paying quantities. Notwithstanding anything to the contrary contained herein, shut-in royalty payments shall not maintain this assignment in effect as to the attributable governmental spacing or proration unit for more than two (2) consecutive years after the well is shut-in.

Assignee agrees to drill at legal locations on the Assigned Premises. Assignee further agrees that it will timely and properly i) plug all wells, ii) remove wastes, iii) remediate and close all pits and iv) restore, as required, the surface of the Assigned Premises in accordance and compliance with all statutes, rules, regulations, requirements and orders of any governmental authority having jurisdiction. Assignee agrees to protect, indemnify, defend and hold harmless Assignor, its agents, employees and contractors from any and all liability, loss, injury, claims, demands, causes of action, damages, penalties and judgments of any kind or character arising out of Assignee's operations or activities related to the property, contracts and agreements pertaining thereto including without limitation failure to timely and properly i) plug all wells, ii) remove wastes, iii) remediate and close all pits and iv) restore, as required, the surface of the Assigned Premises and any acts or omissions of Assignee based upon any theory of negligence, willful misconduct, liability without fault or otherwise.

The provisions of this assignment shall extend to and bind the successors and assigns of the parties hereto and shall constitute covenants running with the land; provided however, Assignee shall not cede, assign, nor otherwise transfer all or any portion of the Assigned Premises without Assignor's prior written consent which shall not be arbitrarily withheld. Assignor's consent is not required on assignments and transfers resulting from corporate merger, financing, consolidation or reorganization.

Should a renewal or extension lease covering the Assigned Premises be acquired by Assignee, or by another party wholly or partly for Assignee or Assignee's benefit within the Primary Term hereof, Assignor's rights and interests reserved herein shall attach and apply to i) each renewal or extension lease, ii) the land described and iii) the estate created.

Assignee, hereby agrees to indemnify and hold Assignor harmless from and against any and all claims, demands, causes of action, and/or liabilities in connection with the ownership and/or operation of the Leasehold Interests, including, without limitation, any attorney's fees, court costs, and other expenses reasonably and necessarily incurred in enforcing such indemnification.

This instrument is executed November , 2009, (the "Effective Date").

ASSIGNOR:	Nell Blackerby
	Delbert Bassett
ASSIGNEE:	Cimarex Energy Co.
	Roger Alexander, Attorney in Fact
STATE OF TEXAS §	
COUNTY OF § This instrument was acknowledged dealing in her sole and separate property.	i before me on January, 2009 by Nell Blackerby,
	Notary Public
STATE OF TEXAS § COUNTY OF §	
This instrument was acknowledged dealing in his sole and separate property.	I before me on January, 2009 by Delbert Bassett,
	Notary Public
STATE OF TEXAS § COUNTY OF MIDLAND §	
This instrument was acknowledged Alexander, as Attorney-in-Fact for Cimare corporation.	before me on November, 2009 by Roger ex Energy Co., a Delaware corporation, on behalf of said
	Notary Public

EXHIBIT "A"

A	\tta	ched	to and ma	ade a part	of	that certain	Te	rm Assignı	nent of C	Oil &	Gas	Lease from	n Nell
Blacker	by	and	Delbert	Bassett,	as	Assignor,	to	Cimarex	Energy	Co.,	as	Assignee	dated
Novemb	er_		_, 2009.										

ASSIGNED PREMISES AND LEASE DESCRIPTION

All of Assignor's undivided interest in and to the following described Oil and Gas Leases, insofar, and only insofar as said leases cover and pertain to those rights below 5,500 feet under the Southeast Quarter (SE/4) of Section 18, Township 15 South, Range 31 East, N.M.P.M., Chaves County, New Mexico:

- Oil and Gas Lease dated August 1, 1956, by and between Ada E. Sams, a widow, also known as Mrs. Carl E. Sams, Pauline Dean, a married woman dealing with her sole and separate property, Jerry Dean, a married man dealing in his sole and separate property, joined pro forma by his wife, Donna Dean, as Lessors, and H.N. Smith, George Williams, R.D. Collier, and D.M. Bassett, as Lessees, and recorded at Book 59, Page 359 of the records of Chaves County, New Mexico;
- Oil and Gas Lease dated August 20, 1956, by and between Pauline Dean, as Guardian of the Estate of Bobby L. Dean, a minor, as Lessors, and H.N. Smith, George Williams, R.D. Collier, and D.M. Bassett, as Lessees, and recorded at Book 59, Page 357 of the records of Chaves County, New Mexico



Authorization For Expenditure

iompany Entity Simarex Energy Co.				Date Prepared Septe	ember 23, 2009
Region Well Name	Well No.	Prospect or Field Name	Property Number	in O	illing AFE No
Permian Franklin 18 Federal Com	3	Caprock (T15S-R31E)	:		
ocation		County	State		Type Well
SHL: 330 FNL & 2270 FEL (a)t. 330 FSL & 2270 FEL)	0.0	Chaves	NM	Oil x	
BHL: 330 FSL & 2270 FEL (alt. 330 FNL & 2270 FEL)	Sec. 18		· · · · · · · · · · · · · · · · · · ·	Gas	Prod
Stimate Type	St. St.	art Oate	st Comp Date	Formation	Est TD
Original Estimate	SELECTION STREET, SELECTION ST	- Contractive and Contractive			
Revised Estimate]			ABO	13,006'
Supplemental Estimate O	<u> </u>			! !	
Project Description Orll and complete a Lower ABO horizontal well. Pil 1560' VS	ot hole TD at app	orox. 9500", Kick-off lateral at	approx. 8395'. Approx	8615' TVD; approx	x. 13,006' MD 13 stages
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ntangibles		Dry Hole Cost	After Casing P	oint	Completed Well Cost
Orilling Costs		\$1,368,375	67.102.126		\$1,368,375
Completion Costs Total Intangible Costs	<i>i</i>	\$1,368,375	\$1,192,125 \$1,192,125		\$1,192,125 \$2,560,500
Total mangare costs					
Tangibles					
Well Equipment	P25/2	\$183,000	\$882,462		\$1,065,462
ease Equipment Total Tangible Well Cost		\$183,000	\$97,000 \$979,462		\$97,000 \$1,162,462
Total ranging even cost	R	<u> </u>			
Plug and Abandon Cost	}	\$150,000	-\$150,000	}	\$0
Total Well Cost		\$1,701,375	\$2,021,587		\$3,722,962
Total Well Cost Comments on Well Cost: 1. All tubulars, well or lease equipment is priced by Well Control Insurance Unless otherwise indicated below, you, as a non-op to long as Operator conducts operations hereunde nsurance, you must provide a certificate of such in ater than commencement of drilling operations. You I elect to purchase my own well control hourance policy. Well control insurance procured by Operator, proverlated redrilling and clean-up/pollution expense of	perating working er and to pay you issurance accepta you agree that fai	Significations of the promise to perform a single to provide the certification of the promise to provide the certification of the provide the provided the	c Price Multiplier. covered by Operator's with the condition of the condi	vell control insurant lect to purchase you is AFE is returned, i ded herein, will rest ingle Limit coverage	ce procured by Operator our own well control if available, but in no event ult in your being covered
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Project Cost Estimate

Lease Name: Franklin 18 Federal Com Well No.:

Lease Name: Franklin 18 Federal Com				HINDRANGTON STATE		NAMES OF THE OWNER, WHEN THE O		
Intangibles					Dry Hole Cost		After Casing	Completed Well
				* 01003.00	\$35,000	1000.05	\$3,000	\$38,000
Roads & Location Preparation / Restoration	7 7 7 7 7 7			0100,103	\$6,000	~	\$3,000	\$6,000
Damages Mud / Fluids Disposal Charges				0100,043	\$65,000		\$50,000	\$115,000
Day Race 35 DH Days 7 ACP L	Dave @		Per Day	0100,113	\$550,000		\$84,000	\$634,000
Misc Preparation Cast (mouse hole, rat hole, pads, pile clu				010C.100	\$14,000	THE PARTY OF THE P		\$14,000
Bits				2000.125	\$18,750		\$1,000	\$19,750
Fuel \$0.00 Per Gallon	: 10	allons Per Da	у	0100.135	\$0	0100,1,50	50	\$0
Water / Completion Fluids		-	Per Day	0100.140	\$30,625	DICC.285	\$111,125	\$141,750
Mud & Additives				DIOC.345	\$63,000			\$63,000
Surface Rentals		į.	Per Day	D/DC.150	\$31,000	0100,240	\$83,000	\$114,000
Downhole Rentals				0100.553	\$36,000	DICC.1/45	\$14,000	\$50,000
Farmation Evaluation (DST, Coring Including evaluation, C				0100,569				
	\$850 Doys @	30:	Per Day	2105,170	\$30,000			\$30,000
Open Hole Logging	·			5/00,185	\$30,000	DH 462	LEOLUIZE.	\$30,000
Cementing & Float Equipment				01001388	\$40,000	DMCC.15E	\$17,000	\$57,000
Tubular Inspections				2195.150	\$5,000		\$3,000	\$8,000
Casing Crews				0100.093	\$16,000		\$10,000	\$26,000 \$19,000
Extra Labor, Welding, Etc.				6796.366) 0100.208	\$14,000 \$21,000	0x50,375 0x50,375	\$5,000 \$4,000	\$25,000
Land Transporation (Trucking) Supervision			Per Day	0/05,200	\$49,000		\$18,000	\$67,000
Trailer House / Comp / Catering			Per Day	0:00,380	\$21,000	0107.253	\$4,000	\$25,000
Other Misc Expenses	·	400(C. Duy	0106.220	\$2,000		\$7,000	\$9,000
Overhead		300	Per Day	0100000	\$13,000		\$3,000	\$16,000
Remedial Cementing		300		D100.031 4	325,530	2100.213	25,000	50
MOB/DEMOB				2/06.240)		100000		\$0
Directional Drilling Services	14 Days @	7,800	Per Doy	5/00.343	\$137,000			\$137,000
Dock, Dispatcher, Crane				0/01/150		0100.030		\$0
Marine & Air Transportation				0/06.375		0:00.150		\$0
Solids Control			Per Day	0100,060	\$52,000			\$52,000
Well Control Equip (Snubbing Svcs.)				9:00.065	\$12,000	0/50.240	\$11,000	\$23,000
Fishing & Sidetrack Operations				1995,375 B	\$0	Drcc.345		\$0
Completion Rig	7 Days @	3,400	Per Day			D100.115	\$36,000	\$36,000
Coil Tubing	1 Days @	25,000	Per Day			0101.250	\$2\$,000	\$25,000
Completion Logging, Perforating, WL Units, WL Surveys						DICC.200	\$8,000	\$8,000
Stimulation						0100,233	\$585,000	\$585,000
Legal / Regulatory / Curative				2020-00	67 000	Dr.00.280	;	\$7,000
	~~~~			010(0.500	\$7,000		( the same was a supple of the same of the	
Well Control Insurance \$0.35 Per Fo				0100.233	\$5,000			\$5,000
Well Control Insurance \$0.35 Per For Contingency \$% of Drilling Intong						2/01/220	\$54,000	\$\$,000 \$119,000
Well Control Insurance \$0.35 Per For Contingency \$5% of Drilling Intang Construction For Well Equipment				0100.233	\$5,000	0/41/120 0/41/120 0/41/120	\$1,000	\$5,000 \$119,000 \$1,000
Well Control Insurance \$0.35 Per Fill Contingency \$% of Drilling Intong Construction For Well Equipment Construction For Lease Equipment				0100.233	\$5,000	2:00.226 2:00.226 20:00.120 2:50.11)	<del></del>	\$5,000 \$119,000 \$1,000 \$55,000
Well Control Insurance \$0.35 Per Fit Contingency \$% of Drilling Intong Construction For Well Equipment Construction For Lease Equipment Construction For Soles P/L				0100.233	\$5,000 \$65,000	0/41/120 0/41/120 0/41/120	\$1,000 \$55,000	\$5,000 \$119,000 \$1,000 \$55,000 \$0
Well Control Insurance \$0.35 Per Fill Contingency \$% of Drilling Intong Construction For Well Equipment Construction For Lease Equipment				0100.253	\$5,000	2:00.226 2:00.226 20:00.120 2:50.11)	\$1,000	\$5,000 \$119,000 \$1,000 \$55,000
Well Control Insurance \$0.35 Per Fit Contingency \$5% of Drilling Intong Construction For Well Equipment Construction For Lease Equipment Construction For Soles P/L Total Intangible Cost	ibles			0100.253	\$5,000 \$65,000	2:00.226 2:00.226 20:00.120 2:50.11)	\$1,000 \$55,000	\$5,000 \$119,000 \$1,000 \$55,000 \$0
Well Control Insurance \$0.35 Per Fit Contingency \$5% of Drilling Intong Construction For Well Equipment Construction For Soles P/L Total Intangible Cost  Tensible Well Equipment	ibles		\$/Foot	0100.253	\$5,000 \$65,000	2:00.226 2:00.226 20:00.120 2:50.11)	\$1,000 \$55,000	\$5,000 \$119,000 \$1,000 \$55,000 \$0
Well Control Insurance \$0.35 Per Fe Contingency \$% of Drilling Intong Construction For Well Equipment Construction For Lease Equipment Construction For Soles P/L Total Intangible Cost  Tengible Well Equipment Cosing	ibles Size	Feet	\$/Foot	010C.353 213C.46C	\$5,000 \$65,000 \$1,368,375	2:00.226 2:00.226 20:00.120 2:50.11)	\$1,000 \$55,000	\$5,000 \$119,000 \$1,000 \$55,000 \$55,000 \$2,560,500
Well Control Insurance \$0.35 Per Fe Contingency \$% of Drilling Intong Construction For Well Equipment Construction For Soles P/L Total Intangible Cost  Casing Orive Pipe	ibles		\$/Foot	010C.752 210C.435 210C.435	\$5,000 \$65,000 \$1,368,375	2:00.226 2:00.226 20:00.120 2:50.11)	\$1,000 \$55,000	\$5,000 \$119,000 \$1,000 \$55,000 \$0 \$2,560,500
Well Control Insurance \$0.35 Per Fe Contingency \$% of Drilling Intong Construction For Well Equipment Construction For Soles P/L Total Intangible Cost  Casing Drive Pipe Conductor Pipe	ibles Size	Feet	\$/Foot	0WES.190	\$5,000 \$65,000 \$1,368,375 \$0 \$0	2:00.226 2:00.226 20:00.120 2:50.11)	\$1,000 \$55,000	\$5,000 \$119,000 \$1,000 \$55,000 \$0 \$2,560,500
Well Control Insurance \$0.35 Per File Contingency \$5% of Drilling Intong Construction For Well Equipment Construction For Lease Equipment Construction For Soles P/L  Total Intangible Cost  Tangible Well Equipment Casing Drive Pipe Conductor Pipe Water String	Size 20 "	Féet 40.00	\$ / Foot \$0.00	010C.753 270C.455 270C.455 270C.455 270C.455 270C.455 270C.455	\$5,000 \$65,000 \$1,368,375 \$0 \$0 \$0	2:00.226 2:00.226 20:00.120 2:50.11)	\$1,000 \$55,000	\$5,000 \$119,000 \$1,000 \$55,000 \$0 \$2,560,500 \$0 \$0 \$0
Well Control Insurance \$0.35 Per Fe Contingency \$5% of Drilling Intang Construction For Well Equipment Construction For Soles P/L Total Intangible Cost  Length Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing		Féet 40.00 340.00	\$ / Foot \$0.00 \$48.26	0100.053 0100.435 0100.435 0wisa.56 0wisa.56 0wisa.56 0wisa.56	\$5,000 \$65,000 \$1,368,375 \$0 \$0 \$0 \$16,000	2:00.226 2:00.226 20:00.120 2:50.11)	\$1,000 \$55,000	\$5,000 \$119,000 \$1,000 \$55,000 \$0 \$2,560,500 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Well Control Insurance \$0.35 Per Fe Contingency \$% of Drilling Intong Construction For Well Equipment Construction For Soles P/L Total Intangible Cost  Inneitie SWell Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing	Size 20 "	Féet 40.00	\$ / Foot \$0.00	OWES.350 OWES.350 OWES.350 OWES.350 OWES.350 OWES.351 OWES.351	\$5,000 \$65,000 \$1,368,375 \$0 \$0 \$0 \$16,000 \$167,000	2:00.226 2:00.226 20:00.120 2:50.11)	\$1,000 \$55,000	\$5,000 \$119,000 \$1,000 \$55,000 \$0 \$2,560,500 \$0 \$0 \$0 \$0 \$0 \$16,000 \$167,000
Well Control Insurance \$0.35 Per Fe Contingency \$% of Drilling Intong Construction For Well Equipment Construction For Sales P/L Total Intangible Cost  Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Orilling Liner		Féet 40.00 340.00	\$ / Foot \$0.00 \$48.26	0100.053 0100.435 0100.435 0wisa.56 0wisa.56 0wisa.56 0wisa.56	\$5,000 \$65,000 \$1,368,375 \$0 \$0 \$0 \$16,000	2:00.226 2:00.226 20:00.120 2:50.11)	\$1,000 \$55,000	\$5,000 \$119,000 \$1,000 \$55,000 \$0 \$2,560,500 \$0 \$0 \$16,000 \$167,000 \$0
Well Control Insurance \$0.35 Per Fe Contingency \$% of Drilling Intong Construction For Well Equipment Construction For Soles P/L Total Intangible Cost  Inneitie SWell Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing		Féet 40.00 340.00	\$ / Foot \$0.00 \$48.26	00000000000000000000000000000000000000	\$5,000 \$65,000 \$1,368,375 \$0 \$0 \$16,000 \$167,000 \$0	2:00.226 2:00.226 20:00.120 2:50.11)	\$1,000 \$55,000	\$5,000 \$119,000 \$1,000 \$55,000 \$0 \$2,560,500 \$0 \$0 \$0 \$0 \$0 \$16,000 \$167,000
Well Control Insurance \$0.35 Per Fe Contingency \$% of Drilling Intong Construction For Well Equipment Construction For Soles P/L Total Intangible Cost  Tangelle Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing Orilling Liner Drilling Liner	Size   20 "	7 Féet 40.00 340.00 3950.00	\$/Foot \$0.00 \$48.26 \$42.21	00000000000000000000000000000000000000	\$5,000 \$65,000 \$1,368,375 \$0 \$0 \$16,000 \$167,000 \$0	246-220-25 260-226 280-2-20 2150-117 2100-288	\$1,000 \$55,000 \$1,192,125 \$257,000	\$5,000 \$1,900 \$1,000 \$55,000 \$0 \$2,560,500 \$0 \$16,000 \$167,000 \$0 \$257,000
Well Control Insurance \$0.35 Per Fe Contingency \$% of Drilling Intong Construction For Well Equipment Construction For Soles P/L Total Intangible Cost  Tangible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing Drilling Liner Production Casing or Liner	Size 20 " 13-3/8" 95/8"	7 Féet 40.00 340.00 3950.00 8500.00	\$/Foot \$0.00 \$48.26 \$42.21 \$29.37	00000000000000000000000000000000000000	\$5,000 \$65,000 \$1,368,375 \$0 \$0 \$16,000 \$167,000 \$0	244-220-22 240-220-20-20-20-20-20-20-20-20-20-20-20-2	\$1,000 \$55,000 \$1,192,125 \$257,000	\$5,000 \$1,000 \$1,000 \$55,000 \$0 \$2,560,500 \$0 \$0 \$16,000 \$167,000 \$0 \$257,000 \$73,462
Well Control Insurance \$0.35 Per Fe Contingency \$5% of Drilling Intong Construction For Well Equipment Construction For Soles P/L Total Intangible Cost  Tagsible AVGII Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Orilling Liner Production Casing or Liner Production Tie-Bock	Size   20 "	76et 40.00 340.00 3950.00 8500.00 4600.00	\$/Foot \$0.00 \$48.26 \$42.21 \$29.37 \$15.97	00000000000000000000000000000000000000	\$5,000 \$65,000 \$1,368,375 \$0 \$0 \$16,000 \$167,000 \$0	248-220-226 260-226 200-2-206 200-2-206 200-2-206 200-2-206 200-2-2-206 200-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2	\$1,000 \$55,000 \$1,192,125 \$257,000 \$73,462	\$5,000 \$119,000 \$1,000 \$55,000 \$0 \$2,560,500 \$0 \$0 \$16,000 \$16,000 \$167,000 \$257,000 \$73,462 \$80,000
Well Control Insurance \$0.35 Per Fe Contingency \$% of Drilling Intong Construction For Well Equipment Construction For Soles P/L Total Intangible Cost  Insulation Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Orilling Liner Production Tie Bock Tabing Tabing Total Intermediate Cosing The Production Casing or Liner Production Tie Bock Tabing	Size   20 "	76et 40.00 340.00 3950.00 8500.00 4600.00	\$/Foot \$0.00 \$48.26 \$42.21 \$29.37 \$15.97	00000000000000000000000000000000000000	\$5,000 \$65,000 \$1,368,375 \$0 \$0 \$16,000 \$167,000 \$0	245-226-25 260-226-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-262-25 200-26	\$1,000 \$55,000 \$1,192,125 \$257,000 \$73,462 \$80,000	\$5,000 \$119,000 \$1,000 \$55,000 \$0 \$2,560,500 \$0 \$0 \$16,000 \$16,000 \$167,000 \$257,000 \$73,462 \$80,000
Well Control Insurance \$0.35 Per Fe Contingency \$% of Drilling Intong Construction For Well Equipment Construction For Soles P/L Total Intangible Cost  Fankible Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Drilling Liner Production Casing or Liner Production Tie-Bock Tubing N/C Well Equipment	Size   20 "	76et 40.00 340.00 3950.00 8500.00 4600.00	\$/Foot \$0.00 \$48.26 \$42.21 \$29.37 \$15.97 \$9.53	010C.352 210C.485 9V-55.157 10V-05.157 10V-05.157 10V-05.155 10V-05.145 10V-05.145 10V-05.145 10V-05.145	\$5,000 \$65,000 \$1,368,375 \$0 \$0 \$16,000 \$167,000 \$0	248-525026 200-2-50-50-50-50-50-50-50-50-50-50-50-50-50-	\$1,000 \$55,000 \$1,192,125 \$257,000 \$73,462 \$20,000 \$72,500	\$5,000 \$119,000 \$1,000 \$55,000 \$0 \$2,560,500 \$0 \$0 \$16,000 \$167,000 \$257,000 \$73,462 \$80,000 \$72,500
Well Control Insurance \$0.35 Per Fe Contingency \$% of Drilling Intong Construction For Well Equipment Construction For Soles P/L Total Intangible Cost  Entitle Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing Orilling Liner Production Tie Back Tubing N/C Well Equipment Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples	Size   20 "	76et 40.00 340.00 3950.00 8500.00 4600.00	\$/Foot \$0.00 \$48.26 \$42.21 \$29.37 \$15.97 \$9.53	010C.35 20C.45 20C.45 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 0	\$5,000 \$65,000 \$1,368,375 \$0 \$0 \$16,000 \$167,000 \$0	248-220-226 200-220-206-206-206-206-206-206-206-206-	\$1,000 \$55,000 \$1,192,125 \$1,192,125 \$257,000 \$73,462 \$80,000 \$72,500 \$10,000	\$5,000 \$119,000 \$155,000 \$0 \$2,560,500 \$0 \$0 \$16,000 \$167,000 \$257,000 \$73,462 \$80,000 \$125,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000 \$10,000
Well Control Insurance \$0.35 Per Fe Contingency \$% of Drilling Intong Construction For Well Equipment Construction For Soles P/L Total Intangible Cost  For Vell Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Orilling Liner Production Casing or Liner Production Tile Bock Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine	Size   20 "	76et 40.00 340.00 3950.00 8500.00 4600.00	\$/Foot \$0.00 \$48.26 \$42.21 \$29.37 \$15.97 \$9.53	010C.35 20C.45 20C.45 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 00VES.56 0	\$5,000 \$65,000 \$1,368,375 \$0 \$0 \$16,000 \$167,000 \$0	09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000 09/45.000	\$1,000 \$55,000 \$1,192,125 \$1,192,125 \$257,000 \$73,462 \$80,000 \$72,500 \$10,000 \$1,000 \$135,000	\$5,000 \$119,000 \$155,000 \$55,000 \$0 \$2,560,500 \$0 \$0 \$16,000 \$167,000 \$257,000 \$73,462 \$80,000 \$72,500 \$10,000 \$196,000 \$135,000
Well Control Insurance \$0.35 Per Fe Contingency \$% of Drilling Intong Construction For Well Equipment Construction For Soles P/L Total Intangible Cost  English Well Equipment Conductor Pipe Water String Surface Casing Drilling Liner Production Casing or Liner Production Casing or Liner Production Tie-Bock Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors)	Size   20 "	340.00 3950.00 8500.00 4600.00 8400.00	\$/Foot \$0.00 \$48.26 \$42.21 \$29.37 \$15.97 \$9.53	000CX52 200Cx85 200Cx85 200Cx85 200750.200 200750.200 200750.200 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 2	\$5,000 \$65,000 \$1,368,375 \$0 \$0 \$16,000 \$167,000 \$0	246, 226, 226 260, 226 250, 127 250, 127 250, 128 250, 128 2	\$1,000 \$55,000 \$1,192,125 \$1,192,125 \$2,57,000 \$73,462 \$20,000 \$772,500 \$10,000 \$1,000 \$1,000 \$1335,000 \$57,500	\$5,000 \$119,000 \$1,000 \$55,000 \$0 \$2,560,500 \$0 \$0 \$16,000 \$167,000 \$257,000 \$73,462 \$80,000 \$196,000 \$196,000 \$135,000 \$135,000
Well Control Insurance \$0.35 Per Fe Contingency \$% of Drilling Intong Construction For Well Equipment Construction For Soles P/L Total Intangible Cost  Tengible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing Orilling Liner Production Tie Bock Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Lingt Equipment Lift Equipment (BHP, Rods, Anchors) Tenging Intermediate (BHP, Rods, Anchors) Tenging Intermediate Cosing Lift Equipment (BHP, Rods, Anchors)	Size   20 "	340.00 3950.00 8500.00 4600.00 8400.00	\$/Foot \$0.00 \$48.26 \$42.21 \$29.37 \$15.97 \$9.53	000CX52 200Cx85 200Cx85 200Cx85 200750.200 200750.200 200750.200 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 2	\$5,000 \$65,000 \$1,368,375 \$0 \$0 \$16,000 \$167,000 \$0	248-250-25 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200 200-200	\$1,000 \$55,000 \$1,192,125 \$1,192,125 \$257,000 \$73,462 \$20,000 \$10,000 \$1,000 \$1,000 \$135,000 \$57,500	\$5,000 \$119,000 \$1,000 \$55,000 \$0 \$2,560,500 \$0 \$0 \$16,000 \$16,000 \$73,462 \$80,000 \$72,500 \$10,000 \$1,000 \$1,000 \$1,000
Well Control Insurance \$0.35 Per Fe Contingency \$% of Drilling Intong Construction For Well Equipment Construction For Soles P/L Total Intangible Cost  Entitle SWell Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Orilling Liner Production Tie Bock Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Honger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Tangible : Lease Equipment N/C Lease Equipment N/C Lease Equipment	Size   20 "	340.00 3950.00 8500.00 4600.00 8400.00	\$/Foot \$0.00 \$48.26 \$42.21 \$29.37 \$15.97 \$9.53	000CX52 200Cx85 200Cx85 200Cx85 200750.200 200750.200 200750.200 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 2	\$5,000 \$65,000 \$1,368,375 \$0 \$0 \$16,000 \$167,000 \$0	256, 126 200, 127 200, 127 200, 127 200, 128 200, 1	\$1,000 \$55,000 \$1,192,125 \$1,192,125 \$257,000 \$73,462 \$80,000 \$72,500 \$10,000 \$115,000 \$135,000 \$135,000 \$7,500	\$5,000 \$119,000 \$155,000 \$0; \$2,560,500 \$0; \$0; \$0; \$16,000 \$167,000 \$257,000 \$72,500 \$10,000 \$110,000 \$110,000 \$135,000 \$57,500
Well Control Insurance \$0.35 Per For Contingency \$% of Drilling Intong Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L  Total Intangible Cost  **Emission Street Cost**  **Casing Orive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Orilling Liner Production Casing or Liner Production Tie Back Tubing M/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) English Lease Equipment Tanks, Tanks Steps, Stairs	Size   20 "	340.00 3950.00 8500.00 4600.00 8400.00	\$/Foot \$0.00 \$48.26 \$42.21 \$29.37 \$15.97 \$9.53	000CX52 200Cx85 200Cx85 200Cx85 200750.200 200750.200 200750.200 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 2	\$5,000 \$65,000 \$1,368,375 \$0 \$0 \$16,000 \$167,000 \$0	286,22026 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,273 2004,	\$1,000 \$55,000 \$1,192,125 \$1,192,125 \$257,000 \$73,462 \$20,000 \$10,000 \$10,000 \$135,000 \$135,000 \$57,500 \$7,500 \$7,500	\$5,000 \$119,000 \$1,000 \$55,000 \$0 \$2,560,500 \$0 \$0 \$16,000 \$167,000 \$257,000 \$72,500 \$10,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000 \$150,000
Well Control Insurance Contingency S% of Drilling Intong Construction For Well Equipment Construction For Soles P/L Total Intangible Cost  Casing Drive Pipe Conductor Pipe Water String Intermediate Casing Orilling Liner Production Casing or Liner Production Casing or Liner Production Tie-Bock Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (SHP, Rods, Anchors) Tangilos Lesse Equipment N/C Lesse Equipment N/C Lesse Equipment Tanks, Teaks Steps, Stairs Bottery (Heater Treater, Separator, Gas Treating Equipment Tanks, Tenesche Stairs Bottery (Heater Treater, Separator, Gas Treating Equipment Bostery (Heater Treater, Separator, Gas Treating Equipment Construction For Well Equipment Servery (Heater Treater, Separator, Gas Treating Equipment Construction For Well Equipment Servery (Heater Treater, Separator, Gas Treating Equipment Construction For Well Equipment Construction For Well Equipment Servery (Heater Treater, Separator, Gas Treating Equipment Construction For Well Equipment Construction For Well Equipment Servery (Heater Treater, Separator, Gas Treating Equipment Construction For Well Equipment Construction Fo	Size   20 "	340.00 3950.00 8500.00 4600.00 8400.00	\$/Foot \$0.00 \$48.26 \$42.21 \$29.37 \$15.97 \$9.53	000CX52 200Cx85 200Cx85 200Cx85 200750.200 200750.200 200750.200 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 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Well Control Insurance Contingency S% of Drilling Intong Construction For Well Equipment Construction For Soles P/L Total Intangible Cost  Conductor Pipe Conductor Pipe Water String Surface Casing Drive Pipe Conductor Pipe Water String Surface Casing Drilling Liner Production Casing or Liner Production Tie Bock Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Langible Lesse Equipment N/C Lease Equipment Tolks, Tanks Steps, Stairs Bottery (Heater Treator, Separator, Gas Treating Equipment Flow Lines (Line Pipe from wellhead to central facility)	Size   20 "	340.00 3950.00 8500.00 4600.00 8400.00	\$/Foot \$0.00 \$48.26 \$42.21 \$29.37 \$15.97 \$9.53	000CX52 200Cx85 200Cx85 200Cx85 200750.200 200750.200 200750.200 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 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Well Control Insurance Contingency S% of Drilling Intong Construction For Well Equipment Construction For Soles P/L Total Intangible Cost  English Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing Orilling Liner Production Tie Bock Tubing N/C Well Equipment Well Equipment Well Equipment Well Equipment Intermediate Cosing Orilling Liner Production Tie Bock Tubing N/C Well Equipment Well Equipment Well Equipment Well Equipment Intermediate Cosing Intermediate Cosing Orilling Liner Production Tie Bock Tubing N/C Well Equipment Well Equipment Well Equipment Well Equipment Intermediate Cosing Intermediate Cosing Orilling Liner Production Tie Bock Tubing N/C Well Equipment Well Equipment Well Equipment Well Equipment Well Equipment Select Cosing Orilling Cosing Orilling Cosing Orilling Cosing Orilling Orilling Cosing Orilling Orilling Orilling Cosing Orilling	Size   20 "	340.00 3950.00 8500.00 4600.00 8400.00	\$/Foot \$0.00 \$48.26 \$42.21 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Well Control Insurance Contingency S% of Drilling Intong Construction For Well Equipment Construction For Soles P/L Total Intangible Cost  Casing Drive Pipe Conductor Pipe Water String Intermediate Casing Orilling Liner Production Casing or Liner Production Casing or Liner Production Tie-Bock Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (Lift Equipment East Equipment) Lift Equipment (Lift	Size   20 "	340.00 3950.00 8500.00 4600.00 8400.00	\$/Foot \$0.00 \$48.26 \$42.21 \$29.37 \$15.97 \$9.53	99/15/15/2 99/15/15/2 99/15/15/2 99/15/15/2 99/15/15/2 99/15/15/2 99/15/15/2 99/15/15/2 99/15/15/2	\$1,368,375 \$00 \$1,368,375 \$00 \$16,000 \$167,000 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	256,226 260,226 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 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Well Control Insurance Contingency S% of Drilling Intong Construction For Well Equipment Construction For Lease Equipment Construction For Soles P/L Total Intangible Cost  Entitle Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing Orilling Liner Drilling Liner Production Casing or Liner Production Tie Bock Tubing N/C Well Equipment Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Engiles Lease Equipment N/C Lease Equipment Tonks, Tanks Steeps, Stairs Battery (Needer Production Structure for Facilities) Pipeline to Soles	Size   20 "	340.00 3950.00 8500.00 4600.00 8400.00	\$/Foot \$0.00 \$48.26 \$42.21 \$29.37 \$15.97 \$9.53	000CX52 200Cx85 200Cx85 200Cx85 200750.200 200750.200 200750.200 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 200750.205 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\$57,500 \$57,500 \$57,500 \$57,500 \$57,500 \$57,500 \$57,500
Well Control Insurance Contingency S% of Drilling Intong Construction For Well Equipment Construction For Soles P/L Total Intangible Cost  Casing Drive Pipe Conductor Pipe Water String Intermediate Casing Orilling Liner Production Casing or Liner Production Casing or Liner Production Tie-Bock Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine Lift Equipment (Lift Equipment East Equipment) Lift Equipment (Lift	Size   20 "	340.00 3950.00 8500.00 4600.00 8400.00	\$/Foot \$0.00 \$48.26 \$42.21 \$29.37 \$15.97 \$9.53	99/15/15/2 99/15/15/2 99/15/15/2 99/15/15/2 99/15/15/2 99/15/15/2 99/15/15/2 99/15/15/2 99/15/15/2	\$1,368,375 \$00 \$1,368,375 \$00 \$16,000 \$167,000 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00	256,226 260,226 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 200,232 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\$1257,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 \$110,000 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