

Spring formation underlying (i) the NE/4 NW/4 of Section 21 to form a standard 40 acre oil spacing and proration unit, and (ii) the E/2 W/2 of Section 21 to form a non-standard 160 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Penny Pincher 21 Federal Com No. 2 Well, a horizontal well to be drilled at an orthodox surface location in the NE/4 NW/4 with a terminus at an orthodox location in the SE/4 SW/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 13 miles south-southeast of Loco Hills, New Mexico.

5. **CASE 14481: Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 21, Township 19 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from 2,500 feet subsurface to the base of the Bone Spring formation underlying (i) the NW/4 NE/4 of Section 21 to form a standard 40-acre oil spacing and proration unit, and (ii) the W/2 E/2 of Section 21 to form a non-standard 160-acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Penny Pincher 21 Federal Com No. 3 well, a horizontal well to be drilled at an orthodox surface location in the NW/4 NE/4 with a terminus at an orthodox location in the SW/4 SE/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 13 miles South-Southeast of Loco Hills, New Mexico.
6. **CASE 14482: Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Cimarex Energy Co. seeks an order approving a 160 acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 21, Township 19 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from 2,500 feet subsurface to the base of the Bone Spring formation underlying (i) the NE/4 NE/4 of Section 21 to form a standard 40 acre oil spacing and proration unit, and (ii) the E/2 E/2 of Section 21 to form a non-standard 160 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Penny Pincher 21 Fed Com #4H well, a horizontal well to be drilled at an orthodox surface location in the NE/4 NE/4 of Section 21 with a terminus at an orthodox location in the SE/4 SE/4 of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 13 miles south-southeast of Loco Hills, New Mexico.
7. **CASE 14483: Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Cimarex Energy Co. seeks an order approving a 240-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the S/2 NE/4 of Section 8 and S/2 N/2 of Section 9, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Abo/Wolfcamp formation underlying the non-standard 240 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Independence 8 Fed. Com. Well No. 2, a horizontal well to be drilled at a surface location 1830 feet from the North line and 2310 feet from the East line of Section 8, with a terminus 1980 feet from the North line and 330 feet from the East line of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 16 miles North-Northeast of Loco Hills, New Mexico.
8. **CASE 14484: Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Cimarex Energy Co. seeks an order approving a 160.61-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of Lot 3, NE/4 SW/4, and N/2 SE/4 (the N/2 S/2) of Section 31, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Abo/Wolfcamp formation underlying the non-standard 160.61 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Saratoga 30 State Com. Well No. 2, a horizontal well to be drilled at a surface location 2310 feet from the South line and 330 feet from the East line, with a terminus 1980 feet from the South line and 375 feet from the West line, of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the