

**Commission Meeting – February 11, 2010**

**Docket No. 5-10**

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<b>30-031-20125</b>	south hospah unit #032	C-12-17N-09W 2370-W 550-N
<b>30-031-20124</b>	south hospah unit #033	F-12-17N-09W 1710-W 1340-N
<b>30-031-20119</b>	south hospah unit #035	2-12-17N-09W 850-E 330-N
<b>30-031-20118</b>	south hospah unit #036	B-12-17N-09W 2630-E 900-N
<b>30-031-20135</b>	south hospah unit #037x	D-12-17N-09W 1280-W 1280-N
<b>30-031-20151</b>	south hospah unit #038	2-12-17N-09W 660-E 660-N
<b>30-031-20152</b>	south hospah unit #039	3-12-17N-09W 660-E 2180-N
<b>30-031-20360</b>	south hospah unit #046	E-12-17N-09W 700-W 1700-N
<b>30-031-20361</b>	south hospah unit #047	3-12-17N-09W 1775-W 785-N
<b>30-031-20362</b>	south hospah unit #048	G-12-17N-09W 2817-E 1485-N
<b>30-031-20363</b>	south hospah unit #049	B-12-17N-09W 2117-E 885-N
<b>30-031-20364</b>	south hospah unit #050	2-12-17N-09W 900-E 950-N
<b>30-031-20242</b>	south hospah unit #051	E-12-17N-09W 620-W 1775-N
<b>30-031-20243</b>	south hospah unit #052	C-12-17N-09W 1850-W 720-N
<b>30-031-20278</b>	south hospah unit #053	I-12-17N-09W 330-E 950-N
<b>30-031-20407</b>	south hospah unit #054	I-12-17N-09W 5-E 1319-N
<b>30-031-20408</b>	south hospah unit #057	E-12-17N-09W 110-W 2290-N
<b>30-031-20409</b>	south hospah unit #058	F-12-17N-09W 1640-W 2580-N
<b>30-031-20410</b>	south hospah unit #059	G-12-17N-09W 2500-E 2340-N
<b>30-031-20411</b>	south hospah unit #060	8-12-17N-09W 1300-E 2210-N
<b>30-031-20546</b>	south hospah unit #061	B-12-17N-09W 2510-E 1120-N
<b>30-031-20545</b>	south hospah unit #062	B-12-17N-09W 1770-E 650-N
<b>30-031-20544</b>	south hospah unit #063	I-12-17N-09W 1325-E 710-N
<b>30-031-20547</b>	south hospah unit #064	3-12-17N-09W 900-E 1360-N

Upon application of Nacogdoches Oil and Gas, Inc., this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23.

2.

**CASE 14365:** *De Novo (Continued from the January 14, 2010 Commission Meeting.) Application of COG Operating LLC for designation of a non-standard spacing unit and for compulsory pooling, Eddy County, New Mexico (Blackhawk "11" Fed Com No. 1-H).* Applicant seeks an order consolidating the 40-acre spacing units within the S/2 S/2 of Section 11, Township 16 South, Range 28 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit in the Abo/Wolfcamp formation (Crow Flats-Wolfcamp Pool) for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 11 to be dedicated to its Blackhawk "11" Fed Com No. 1-H to be drilled horizontally from a surface location 430 feet from the South line and 430 feet from the West line to a bottomhole location 330 feet from the South line and 330 feet from the East line to a depth sufficient to test the Abo/Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 11 miles northwest of Loco Hills, New Mexico. Upon application of COG Operating LLC, this case will be heard De Novo pursuant to the provisions of Division Rule 19.15.4.23.