## COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME: Blackhawk "11" Fed Com #1 PROSPECT NAME: Crow Flats

Surf. Loc: 430' FS&WL, Sec 11 COUNTY & STATE: Eddy,NM

B.H. Loc: 330' FS&EL, Sec 11 OBJECTIVE: 10,856' MD (6610' TVD) Lower Abo Test

NTANGIBLE COSTS		<u>BCP</u>		<u>ACP</u>	<u>TOTAL</u>
Fitle/Curative/Permit	201 _	5,500			5
nsurance	202	22,000	302 _		22
Damages/Right of Way	203 _	15,000	303 _		15
Survey/Stake Location	204 _	3,000	304 _	5.000	3
ocation/Pits/Road Expense	— <sup>205</sup> –	45,000 5,000	<sup>305</sup> –	5,000	50 6
Orilling / Completion Overhead  urnkey Contract	<sup>206</sup> _	5,000	306 —	1,000	
ootage Contract	— <sup>207</sup> –		308	··	
Daywork Contract 32:4 @ \$10,000/day	209 _	320,000	309	40,000	360
Directional Drilling Services, With out LWD	210	180,000	310	<del> </del>	180
uel & Power	211	54,000	311	6,000	60
Vater	212	30,000	312	50,000	80
its	213 _	50,000	313 _	1,000	51
lud & Chemicals	214 _	60,000	314 _		60
rill Stem Test	— <sup>215</sup> –		315 _		<del></del>
oring & Analysis ement Surface	<sup>216</sup> _	12,200	_		12
ement Intermediate	— 217 —	15,000	_	·	15
ement 2nd Intermediate 7"		10,000	319	23,400	23
ement Squeeze & Other (Kickoff Plug)	220	18,700	320 —		18
loat Equipment & Centralizers		5,000	321	2,000	7
asing Crews & Equipment	222	15,000	322	10,000	25
ishing Tools & Service	223		323		
eologic/Engineering	224	10,000	324	1,000	11
ontract Labor	225 _	10,000	325 _	30,000	40,
ompany Supervision	226 _	2,000	326 —	2,000	4
ontract Supervision esting Casing/Tubing	<sup>227</sup> _	36,000 4,000	<sup>327</sup> –	4,000 1,500	5
lud Logging Unit	<sup>228</sup> _	22,500	328 — 329	1,500	22
ogging one	— 229 —	60,000	330		60
erforating/Wireline Services	— <sub>231</sub> –	1,500	331	12,500	14
timulation/Treating		7,1000	332	750,000	750
ompletion Unit			333 —	18,000	18,
wabbing Unit			334		
entals-Surface	235	100,000	335	45,000	145
entals-Subsurface	236 _	45,000	336	10,000	55,
rucking/Forklift/Rig Mobilization	— <sup>237</sup> –	80,000	337 _	15,000	95,
Velding Services	<u> </u>	3,000	338	1,500	4,
Vater Disposal	— <sup>239</sup> –		339 —	15,000	15,
lug to Abandon eismic Analysis	— <sup>240</sup> —		340 —		
losed Loop & Environmental	— 241 <b>–</b>	225,000	341 <u> </u>	<del></del>	225,
1iscellaneous	242	5,000	342 -	1,000	6,
Contingency	— 243 —	146,600	343	105,100	251,
TOTAL INTANGIBLES		1,606,000	_	1,150,000	2,756,
ANGIBLE COSTS					
urface Casing 500' 13 3/8"	401	18,000			18,
termediate Casing 2300' 9 5/8", 6000' - 7"	402	59,000	503	145,000	204,
roduction Casing/Liner 4900' - 4.5"			503	59,000	59,
ubing 6000' 2 7/8"	·		504 _	34,000	34,
/ellhead Equipment	405	10,000	505 —	8,000	18,
umping Unit	<del></del>		<sup>506</sup> —		
rime Mover			507 —	<del></del>	
umps			508 509		
anks	<del></del>		510 —	60,000	60,
owlines			511 —	15,000	15,
eater Treater/Separator			512	25,000	25,
ectrical System			513	<del></del>	
ackers/Anchors/Hangers	414		514	200,000	200,
ouplings/Fittings/Valves	415	2,000	515	50,000	52,
as Compressors/Meters			516	4,000	4,
ehydrator ection Plant/CO2 Equipment	<del>-</del> -		517 —		
iscellaneous	<del>-</del> 419	1,000	<sup>518</sup> —	1,000	2,
ontingency	— 419 —	9,000	520 —	61,000	70,
TOTAL TANGIBLES	_	99,000	_	662,000	761,
TOTAL WELL COSTS		1,705,000	_	1,812,000	3,517,
DG Operating LLC					
y: J. Coffman / C. Bird	Da	ate Prepared: 6	5/15/09		
/e approve: % Working Interest					
ompany:					

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

Printed Name:

Title: Date: