# 7/19/10 will

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF RSC RESOURCES LIMITED PARTNERSHIP FOR A NON-STANDARD OIL SPACING AND PRORATION UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 14,512

# PRE-HEARING STATEMENT

This pre-hearing statement is submitted by applicant as required by the Oil Conservation Division.

### APPEARANCES

APPLICANT

RSC Resources LP 6824 Island Cr.

Midland, Texas 79707

Terretain, Louis 1710

Attention:

Randy S. Cate

rsclp@suddenlink.net

APPLICANT'S ATTORNEY

James Bruce

P.O. Box 1056

Santa Fe, New Mexico 87504

(505) 982-2043

**OPPONENT** 

OPPONENT'S ATTORNEY

### STATEMENT OF THE CASE

### APPLICANT

Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2W/2 of Section 8, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring and Wolfcamp formations underlying the following described acreage in Section 8, Township 26 South, Range 33 East, NMPM, and in the following manner: (i) the Bone Spring formation underlying the W/2W/2 of Section 8 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent; and (ii) the Wolfcamp formation underlying all of Section 8, to form a standard 640 acre gas spacing and proration unit for any formations and/or pools developed on 640 acre spacing within that vertical extent, including the Red Hills-Wolfcamp Gas Pool. The units are to

be dedicated to the Red Bull "8" Fed. Com. Well No. 1, to be drilled in the SW/4SW/4 of Section 8 to test the Wolfcamp formation, which may subsequently be drilled horizontally in the Bone Spring formation with a surface location in the SW/4SW/4, and a terminus in the NW/4NW/4, of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Endeavor Energy Resources, L.P. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well.

# **OPPONENT**

# PROPOSED EVIDENCE

# **APPLICANT**

<u>WITNESSES</u>	EST. TIME	EXHIBITS
Kirk Smith (landman)	15 min.	Approx. 6
Randall Cate (engineer)	15 min.	Арргох. б
OPPONENT		
WITNESSES	EST. TIME	<b>EXHIBITS</b>

### PROCEDURAL MATTERS

Respectfully submitted,

James Bruce

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(505) 982-2043

Attorney for RSC Resources Limited Partnership