

Mississippian formation comprised of the S/2 NE/4 and N/2 SE/4 of Section 7 and the S/2 NW/4 and N/2 SW/4 of Section 8, Township 10 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the base of the Siluro-Devonian formation underlying the SW/4NE/4 of Section 7 to form a standard 40 acre oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent, and (ii) in the Mississippian formation underlying the non-standard 320 acre unit (project area). The units are to be dedicated to the Loving 7 Fee Well No. 1, to be drilled vertically at an unorthodox surface location 2500 feet from the north line and 1400 feet from the east line of Section 7 to test the Siluro-Devonian formation, and then drilled horizontally in the Mississippian formation with an entry point in the Mississippian formation approximately 2500 feet from the north line and 1100 feet from the east line of Section 7 and a terminus 2500 feet from the north line and 1980 feet from the west line of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 18 miles West-Northwest of Caprock, New Mexico.

8.

CASE 14509: (Continued from the July 22, 2010 Examiner Hearing.)

(This case will be continued to the September 2, 2010 Examiner Hearing.)

Application of Cimarex Energy Co. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 S/2 of Section 15, Township 19 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Bone Spring formation underlying the SE/4 SE/4 of Section 15 to form a standard 40 acre oil spacing and proration unit, and (ii) the Bone Spring formation underlying the S/2 S/2 of Section 15 to form a non-standard 160 acre oil spacing and proration unit (project area). The units are to be dedicated to the East Lusk 15 Fed. Well No. 1, a horizontal well with a surface location in the SE/4 SE/4, and a terminus in the SW/4 SW/4, of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 32 miles West-Northwest of Monument, New Mexico.

9.

CASE 14510: (Continued from the July 22, 2010 Examiner Hearing.)

Application of Cimarex Energy Co. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 S/2 of Section 15, Township 19 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Bone Spring formation underlying the NE/4 SE/4 of Section 15 to form a standard 40 acre oil spacing and proration unit, and (ii) the Bone Spring formation underlying the N/2 S/2 of Section 15 to form a non-standard 160 acre oil spacing and proration unit (project area). The units are to be dedicated to the East Lusk 15 Fed. Well No. 2, a horizontal well with a surface location in the NE/4 SE/4, and a terminus in the NW/4 SW/4, of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 32 miles West-Northwest of Monument, New Mexico.

10.

CASE 14489: (Reopened) (Continued from the July 22, 2010 Examiner Hearing.)

Application of Cimarex Energy Co. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 24, Township 19 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 W/2 of Section 24 to form a non-standard 160 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the East Lusk 24 Fed. Com. Well No. 1, a horizontal well to be drilled at a surface location 375 feet from the North line and 660 feet from the West line, with a terminus 330 feet from the South line and 660 feet from the West line, of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 28-1/2 miles West-Northwest of Monument, New Mexico.