

Before the Oil Conservation Division  
Exhibit No. 10B  
Burlington Resources Oil & Gas Company LP  
**OCD CASE 14526**  
Hearing: August 19, 2010

# Well Capital Cost Estimate Summary by Zone

This document contains proposed and estimated project cost information which is proprietary and confidential to ConocoPhillips.

**Well Name: STATE COM SRC 1C**  
**Zone Name: BASIN DAKOTA (PRORATED GAS)**

Cost Feature Code/Name:	Drilling \$\$	Completion \$\$	P & A \$\$	Facility \$\$
A000: Casing and Tubing	\$111,494.90	\$14,850.00	\$0.00	\$0.00
B000: Wellhead, Tree and Assoc Equip.	\$13,200.00	\$3,900.00	\$0.00	\$0.00
C000: Completion Equipment & Other	\$1.20	\$3,600.00	\$0.00	\$42,993.00
D000: Location (Wellsite Related)	\$30,000.00	\$540.00	\$0.00	\$1,121.00
E000: Rigs & Rig Related	\$130,440.00	\$15,090.00	\$0.00	\$0.00
F000: Drilling & Completion Utilities	\$21,900.60	\$6,000.00	\$0.00	\$0.00
G000: Fluid & Chemical Services	\$9,000.00	\$1,980.00	\$0.00	\$0.00
H000: Directional drilling / MWD / LWD	\$0.60	\$0.00	\$0.00	\$0.00
J000: Cementing Matls, Svcs & Casing Access	\$24,600.60	\$0.30	\$0.00	\$0.00
K000: Formation Evaluation	\$4,020.60	\$4,392.00	\$0.00	\$0.00
M000: Completion & Testing	\$0.60	\$72.00	\$0.00	\$0.00
N000: Formation Stimulation Services	\$0.00	\$54,072.30	\$0.00	\$0.00
O000: Certification & Inspection	\$3,600.00	\$4.50	\$0.00	\$0.00
P000: Transportation, Supply & Disposal	\$29,400.00	\$18,234.00	\$0.00	\$280.00
Q000: Drilling Tools & Equipment Rental	\$9,000.00	\$3,294.00	\$0.00	\$0.00
R000: Bits & Mills	\$8,400.00	\$360.00	\$0.00	\$0.00
S000: Special Services	\$17,881.20	\$13,368.60	\$0.00	\$0.00
T000: Miscellaneous	\$15,360.00	\$5,040.00	\$0.00	\$13,250.00
U000: Perforating & Slickline Services	\$540.00	\$6,270.00	\$0.00	\$906.50
V000: Eng & Construction, Consulting, R&D	\$0.00	\$0.00	\$0.00	\$5,467.50
W000: General Fees	\$2,400.50	\$0.00	\$0.00	\$0.00
X000: PPCo Labor & Overhead	\$4,200.60	\$180.00	\$0.00	\$2,636.50
Y000: Totals, Contingency & Miscellaneous	\$3,001.20	\$0.00	\$0.00	\$0.00
Zone Tangibles:	\$124,696.10	\$22,350.00	\$0.00	\$42,993.00
Zone Intangibles:	\$313,746.50	\$128,897.70	\$0.00	\$23,661.50
<b>BASIN DAKOTA (PRORATED GAS) Total:</b>	<b>\$438,442.60</b>	<b>\$151,247.70</b>	<b>\$0.00</b>	<b>\$66,654.50</b>
<b>BASIN DAKOTA (PRORATED GAS) Percent of Well Total:</b>	<b>60.00%</b>	<b>30.00%</b>	<b>0.00%</b>	<b>50.00%</b>

Approved By: \_\_\_\_\_

Date: \_\_\_\_\_

# Well Capital Cost Estimate Summary by Zone

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**Well Name:** STATE COM SRC 1C  
**Zone Name:** BLANCO MESAVERDE (PRORATED GAS)

Cost Feature Code/Name:	Drilling \$\$	Completion \$\$	P & A \$\$	Facility \$\$
A000: Casing and Tubing	\$74,329.93	\$34,650.00	\$0.00	\$0.00
B000: Wellhead, Tree and Assoc Equip.	\$8,800.00	\$9,100.00	\$0.00	\$0.00
C000: Completion Equipment & Other	\$0.80	\$8,400.00	\$0.00	\$42,993.00
D000: Location (Wellsite Related)	\$20,000.00	\$1,260.00	\$0.00	\$1,121.00
E000: Rigs & Rig Related	\$86,960.00	\$35,210.00	\$0.00	\$0.00
F000: Drilling & Completion Utilities	\$14,600.40	\$14,000.00	\$0.00	\$0.00
G000: Fluid & Chemical Services	\$6,000.00	\$4,620.00	\$0.00	\$0.00
H000: Directional drilling / MWD / LWD	\$0.40	\$0.00	\$0.00	\$0.00
J000: Cementing Matls, Svcs & Casing Access	\$16,400.40	\$0.70	\$0.00	\$0.00
K000: Formation Evaluation	\$2,680.40	\$10,248.00	\$0.00	\$0.00
M000: Completion & Testing	\$0.40	\$168.00	\$0.00	\$0.00
N000: Formation Stimulation Services	\$0.00	\$126,168.70	\$0.00	\$0.00
O000: Certification & Inspection	\$2,400.00	\$10.50	\$0.00	\$0.00
P000: Transportation, Supply & Disposal	\$19,600.00	\$42,546.00	\$0.00	\$280.00
Q000: Drilling Tools & Equipment Rental	\$6,000.00	\$7,686.00	\$0.00	\$0.00
R000: Bits & Mills	\$5,600.00	\$840.00	\$0.00	\$0.00
S000: Special Services	\$11,920.80	\$31,193.40	\$0.00	\$0.00
T000: Miscellaneous	\$10,240.00	\$11,760.00	\$0.00	\$13,250.00
U000: Perforating & Slickline Services	\$360.00	\$14,630.00	\$0.00	\$906.50
V000: Eng & Construction, Consulting, R&D	\$0.00	\$0.00	\$0.00	\$5,467.50
W000: General Fees	\$1,600.50	\$0.00	\$0.00	\$0.00
X000: PPCo Labor & Overhead	\$2,800.40	\$420.00	\$0.00	\$2,636.50
Y000: Totals, Contingency & Miscellaneous	\$2,000.80	\$0.00	\$0.00	\$0.00
Zone Tangibles:	\$83,130.73	\$52,150.00	\$0.00	\$42,993.00
Zone Intangibles:	\$209,164.50	\$300,761.30	\$0.00	\$23,661.50
<b>BLANCO MESAVERDE (PRORATED GAS) Total:</b>	<b>\$292,295.23</b>	<b>\$352,911.30</b>	<b>\$0.00</b>	<b>\$66,654.50</b>
BLANCO MESAVERDE (PRORATED GAS) Percent of Well Total:	40.00%	70.00%	0.00%	50.00%

Approved By: \_\_\_\_\_

Date: \_\_\_\_\_

# Well Capital Cost Estimate Summary by Zone

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## Well Name: STATE COM SRC 1C

Totals for Well:	Drilling \$\$	Completion \$\$	P & A \$\$	Facility \$\$
Well Tangibles:	\$207,826.83	\$74,500.00	\$0.00	\$85,986.00
Well Intangibles:	\$522,911.00	\$429,659.00	\$0.00	\$47,323.00
Well Total:	\$730,737.83	\$504,159.00	\$0.00	\$133,309.00

Well Total Tangibles:	\$368,312.83
Well Total Intangibles:	\$999,893.00
Well Grand Total:	\$1,368,205.83