MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

1/

Decision Floods Place Siles Preparation 196 \$80,000 205 56, acception 50 \$150,000 1 57, acception 50 51, acception 50 51, acception 51, accept	Jell Name: Burton 4 Federal #3H	ect: Burton 4				
NITANGIBLE COSTS 180	ocation: SL: 810' FNL & 200' FEL, BHL: 660' FNL & 330' FWL	Cou	inty: Eddy			STE NM
100 \$5,000 200 \$2,	ection: 4 Bik: Survey:	TNP	20S RN	G 29E Pro	p. Doth:	12,430'
100 \$5,000 20 \$2,	INTANGIRI E COSTS 180		CODE	TCP	CODE	CC
Seation Routes, Piles & Sile Preparation 105 \$40,000 205 \$55, 200 205 \$55, 200 205 \$55, 200 205 \$55, 200 205 \$55, 205		ŀ				\$2,000
Sy Work, Footage, Turnkey Onling, 37 orlog, 2 comp. @ \$12,000leay + GRT	ocation: Roads, Pits & Site Preparation				205	\$5,00
					210	\$25.50
ud 120 3°5,000 221 55,000 225 55,000					210	φ20,00
125	ud		120	\$75,000		
Sport Spor						\$5,00
Samp 1940 230,000 234 512,000 234 512,000 234 512,000 234 512,000 234 525,000 234 525,000 234 525,000 234 525,000 234 535,000 234 535,000 235,000						
Maintain						\$12,00
Immulation Rentals & Other	ud Logging					
Section 14.5 \$60,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0						\$250,00
148 \$50,000 248			145	\$60,000	242	\$50,00
Spection & Repair Services 150 \$15,000 250					248	
158				\$15,000	250	
Body						\$2,50
	X		158	\$4,000		\$5,00
165 \$15,000 265 \$55			164	\$75.000	. 200	φ20,00
170	ransportation		165	\$15,000		\$5,00
Incestional Services 1775 \$200,000 \$200 \$						\$2,00
September Sept	· · · · · · · · · · · · · · · · · · ·				270	<u> </u>
Mel Lease Legal 184					280	\$5,00
Vell / Lease Insurance						\$1,0
Jamages Jama				\$4,000		
Ipelline, Road, Electrical ROW & Easements 192 292 1						ļ
pleding Interconnect				\$5,000		
195 \$110,000 295 \$30			102			
198 315,000 298 321					295	\$30,0
TOTAL S1,749,000 S445 TOTAL S1,749,000 S29 S215 TOTAL S1,749,000 S1,749,000 S1,749,000 S1,	· · · · · · · · · · · · · · · · · · ·			\$9,000		\$4,00
TANGIBLE COSTS 181 Casing (19.1" - 30") Casing (10.1" - 19.0") 400" 13 3/8" 48# H40 @ \$27.50/ft w/ GRT 794 \$11,000 795 \$85,000 795 58" 36# N80/K55 LTC \$25.75/ft w/GRT 795 \$85,000 795 58" 36# N80/K55 LTC \$25.75/ft w/GRT 795 \$85,000 795 58" 36# N80/K55 LTC \$25.75/ft w/GRT 795 \$85,000 795 58" 36# N80/K55 LTC \$25.75/ft w/GRT 796 \$225,000 795 726# P110 LTC @ \$24.71/10 LTC @ \$24.71/1				\$150,000		\$24.20
TANGIBLE COSTS 181 793 793 793 793 793 793 793 793 794 \$11,000 795 \$85,000 796 \$11,000 796 \$11,000 797 795 \$85,000 796 \$11,000 797 795 \$85,000 796 \$11,000 797 797 \$10 797 \$10 797 \$10 797 \$10 797 \$10 797 \$10 797 \$10 797 \$10 797 \$10 797 \$10 797 \$10 797 \$10 797 \$10 798 \$10 797 \$10 797 \$10 798 \$10 797 \$10 798 \$10 797 \$10 798 \$10 797 \$10 798 \$10 797 \$10 798	(O) (O)	TOTAL	100			
Casing (19.1" - 30") Asing (10.1" - 19.0") 400" 13 3/8" 48# H40 @ \$27.50/R w/ GRT 794 \$11,000 Asing (10.1" - 19.0") 8500 7.28 H N80/K55 LTC \$25.75/R w/GRT 795 \$85,000 Asing (6.1" - 8.0") 8500 7.28 P110 LTC @ \$26.47/R w/GRT 796 \$225,000 Asing (6.1" - 8.0") 8500 7.28 P110 LTC @ \$26.47/R w/GRT 796 \$225,000 Asing (6.1" - 8.0") 8500 7.28 P110 LTC @ \$26.47/R w/GRT 796 \$225,000 Asing (6.1" - 8.0") 8500 7.28 P110 LTC @ \$14.00/R w/GRT 798 \$325,000 Asing (6.1" - 8.0") 8500 7.28 P110 LTC @ \$14.00/R w/GRT 798 \$325,000 Asing (6.1" - 8.0") 8500 7.28 P110 LTC @ \$14.00/R w/GRT 798 \$325,000 Asing (6.1" - 8.0") 8500 \$300 Asing (6.1" - 8.0") 8500 Asing (6.1" - 8.0")	TANGIBLE COSTS 181					T
Casing (8.1" - 10.0") 3300' 9 5/8" 38# N80/K55 LTC \$25.75/ft W/GRT 795 \$85,000	•		793			
Casing (6.1" - 8.0") 8500' 7" 26# P110 LTC @ \$28.47/ft w/GRT 796 \$225,000 797 \$61 797 \$61 797 \$61 797 798 \$32 797 797 797 798	 			\$11,000		
Casing (4.1" - 6.0") 4400' 4 1/2" 11.6# P110 LTC @ \$14.00/ft w GRT 797 \$61 Tubing (2" - 4") 798 \$32 Tubing (2" - 4") 860 \$10,000 Tubing Head 860 \$10,000 Tubing Head 860 \$10,000 Tubing Head & Upper Section 865 \$15 Sucker Rods 875 \$25 Sucker Rods 884 Paragraph of Subsurface Equipment 880 \$17.5 Artificial Lift Systems 884 Pumping Unit 885 \$65 Surface Pumps & Prime Movers 886 \$22 Tanks - Steel 890 \$30 Tanks - Others 891 \$3 Surface Pumps & Prime Movers 891 \$3 Separation Equipment 896 Heater Treaters, Line Heaters 896 Heater Treaters, Line Heaters 897 \$11 Metering Equipment 898 \$41 Line Pipe - Gas Gathering and Transportation 900 \$5 Misc. Fittings, Valves, Line Pipe and Accessories 906 \$21 Cathodic Protection 909 Production Equipment Installation 909 Production Equipment Installation 909 Production Equipment Installation 910 \$2 Pipeline Construction TOTAL \$331,000 \$55 SUBTOTAL \$331,000 \$55 SUBTOTAL \$331,000 \$55 Co. Approval: Date: 2/8/2010 Joint Owner Interest: Amount: Joint Owner Approval:	V 1					
Tubing (2" - 4") 798 \$32			796	\$225,000	707	\$61.6
Drilling Head & Upper Section 860						\$32,0
Sucker Rods			860	\$10,000		
Packer Pump & Subsurface Equipment 880					·	\$15,0
Surficial Lift Systems 884 885 865 886 \$25						\$25,0
Pumping Unit					 	\$175,0
Tanks - Steel 890 \$30					()	\$65,0
Separation Equipment Separation S						\$22,0
Separation Equipment 895 \$10		·	 		l	\$30,0
Sas Treating Equipment 896 897 \$12			 		i	\$7,5 \$10,0
Metering Equipment					il	\$10,0
Simple Gas Gathering and Transportation 900 \$3			1			\$12,0
Misc. Fittings, Valves, Line Pipe and Accessories 906 \$20			 		 	\$6,5
Cathodic Protection 908 Electrical Installations 909 Production Equipment Installation 910 \$2 Pipeline Construction TOTAL \$331,000 \$51 SUBTOTAL \$2,080,000 \$95 TOTAL WELL COST \$3,035,800 Prepared by: F. Lathan Date: 2/8/2010 Co. Approval: Date: 2/5/2010 Joint Owner Interest: Amount: Amount: Joint Owner Approval: Joint Owner Approval:			 			\$3,0
Production Equipment Installation 909 910 \$20 \$20 \$20 \$3331,000 \$51 \$331,000 \$51 \$331,000 \$51		 			∛	V.O. (
Pipeline Construction 920 \$					 	
TOTAL \$331,000 \$51					1	\$25,0 \$1,0
SUBTOTAL \$2,080,000 \$95	ripeinie Construction	TOTAL	 	Ann		
TOTAL WELL COST \$3,035,800						\$510,
Prepared by: F. Lathan Date: 2/8/2010 Co. Approval: Date: 2/5/2010 Joint Owner Interest: Amount:						\$955,
Co. Approval: Date: 2/5/2010 Joint Owner Interest: Amount: Joint Owner: Joint Owner Approval:	TOTAL WELL	COST	<u> </u>	\$3,0	35,800	
Joint Owner Interest: Amount: Joint Owner Approval:	Prepared by: F. Lathan Date: 2	/8/2010		•		
Joint Owner Interest: Amount: Joint Owner Approval:	Co Approval: Date: 2	2/5/2010		•	4	
Joint Owner:Joint Owner Approval:						•
	JUIN OWNER INTEREST. AMOUNT.					
Operator has secured Operator's Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 185. Non-Operator		nroval.				

ATTACHMENT D

File: Burton 4 Federal #3H.xls