

and proration unit (project area). The units are to be dedicated to the Maduro 17 Fed. Com. Well No. 1, a horizontal well with a surface location in the NE/4 NW/4, and a terminus in the SE/4 SW/4, of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 24-1/2 miles West-Northwest of Monument, New Mexico.

8. **CASE 14512:** *Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 8, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring and Wolfcamp formations underlying the following described acreage in Section 8, Township 26 South, Range 33 East, NMPM, and in the following manner: (i) the Bone Spring formation underlying the W/2 W/2 of Section 8 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent; and (ii) the Wolfcamp formation underlying all of Section 8, to form a standard 640 acre gas spacing and proration unit for any formations and/or pools developed on 640 acre spacing within that vertical extent, including the Red Hills-Wolfcamp Gas Pool. The units are to be dedicated to the Red Bull “8” Fed. Com. Well No. 1, to be drilled in the SW/4 SW/4 of Section 8 to test the Wolfcamp formation, which may subsequently be drilled horizontally in the Bone Spring formation with a surface location in the SW/4 SW/4, and a terminus in the NW/4 NW/4, of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Endeavor Energy Resources, L.P. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 22-1/2 miles West of Bennett, New Mexico.

9. **CASE 14513:** *Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 9, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Wolfcamp formation underlying the following described acreage in Section 9, Township 26 South, Range 33 East, NMPM, and in the following manner: (i) from the surface to the top of the Bone Spring formation underlying the SW/4 SW/4 of Section 9, to form a standard 40 acre oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent; (ii) the Bone Spring formation underlying the W/2 W/2 of Section 9 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent; and (iii) the Wolfcamp formation underlying all of Section 9, to form a standard 640 acre gas spacing and proration unit for any formations and/or pools developed on 640 acre spacing within that vertical extent, including the Red Hills-Wolfcamp Gas Pool. The units are to be dedicated to the Red Bull “9” Fed. Com. Well No. 1, to be drilled in the SW/4 SW/4 of Section 9 to test the Wolfcamp formation, which may subsequently be drilled horizontally in the Bone Spring formation with a surface location in the SW/4 SW/4, and a terminus in the NW/4 NW/4, of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Endeavor Energy Resources, L.P. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 21-1/2 miles West of Bennett, New Mexico.

10. **CASE 14514:** *Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 10, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Wolfcamp formation underlying the following described acreage in Section 10, Township 26 South, Range 33 East, NMPM, and in the following manner: (i) from the surface to the top of the Bone Spring formation underlying the NW/4 NW/4 of Section 10, to form a standard 40 acre oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent; (ii) the Bone Spring formation underlying the W/2 W/2 of Section 10 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent; and (iii) the Wolfcamp formation underlying all of Section 10, to form a standard 640 acre gas spacing and proration unit for any formations and/or pools developed on 640 acre spacing within that vertical extent, including the Red Hills-Wolfcamp Gas Pool. The units are to be dedicated to the Red Bull “10” Fed. Com. Well No. 1, to be drilled in the NW/4 NW/4 of Section 10 to test the Wolfcamp formation, which may subsequently be drilled horizontally in the Bone Spring formation with a surface location in the NW/4 NW/4, and a terminus in the SW/4 SW/4, of Section 10. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Endeavor Energy Resources, L.P. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately

20-1/2 miles West of Bennett, New Mexico.

11. **CASE 14515:** *Application of RSC Resources Limited Partnership for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.* Applicant seeks an order approving a non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 N/2 of Section 17, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring and Wolfcamp formations underlying the following described acreage in Section 17, Township 26 South, Range 33 East, NMPM, and in the following manner: (i) the Bone Spring formation underlying the N/2 N/2 of Section 17 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent; and (ii) the Wolfcamp formation underlying all of Section 17, Township 26 South, Range 33 East, NMPM, to form a standard 640 acre gas spacing and proration unit for any formations and/or pools developed on 640 acre spacing within that vertical extent, including the Red Hills-Wolfcamp Gas Pool. The units are to be dedicated to the Red Bull "17" Fed. Com. Well No. 1, to be drilled in the NW/4 NW/4 of Section 17 to test the Wolfcamp formation, which may subsequently be drilled horizontally in the Bone Spring formation with a surface location in the NW/4 NW/4, and a terminus in the NE/4 NE/4, of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Endeavor Energy Resources, L.P. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 22-1/2 miles West of Bennett, New Mexico.
12. **CASE 14500:** *(Continued from the July 8, 2010 Examiner Hearing.)*
Application of COG Operating LLC for Designation of a Non-standard Spacing Unit and for Compulsory Pooling, Chaves County, New Mexico. Applicant seeks an order consolidating the 40-acre spacing units within the S/2 S/2 of Section 3, Township 15 South Range 31 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit for a well location in the Abo/Wolfcamp formation (Wildcat) for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Abo/Wolfcamp formation underlying the S/2 S/2 of said Section 3 to be dedicated to its Leo 3 Fed Com No. 1-H Well to be drilled horizontally from a surface location 660 feet from the South line and 430 feet from the East line to a bottomhole location 660 feet from the South line and 330 feet from the West line to a depth sufficient to test the Abo/Wolfcamp formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 10 miles North of Maljamar, New Mexico.
13. **CASE 14501:** *(Continued from the July 8, 2010 Examiner Hearing.)*
Application of COG Operating LLC for Designation of a Non-standard Spacing Unit and for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order consolidating the 40-acre spacing units within the W/2 W/2 of Section 21, Township 16 South Range 32 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit for a well location in the Abo/Wolfcamp formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Abo/Wolfcamp formation underlying the W/2 W/2 of said Section 21 to be dedicated to its Chicken Hawk State Com No. 1-H Well to be drilled horizontally from a surface location 430 feet from the South line and 535 feet from the West line to a bottomhole location 330 feet from the North line and 330 feet from the West line to a depth sufficient to test the Abo/Wolfcamp formation, West Anderson Ranch-Wolfcamp Pool. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 4 miles Northwest of Maljamar, New Mexico.
14. **CASE 14516:** *Amended Application of Mewbourne Oil Company for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* To: Heirs or devisees of Howard C. Warren, Mill Neck Associates and Josephine Laughlin, Trustee of the Josephine Laughlin Living Trust. Applicant seeks an order (1) creating a 169.64-acre non-standard spacing unit comprised of the N/2 N/2 equivalent of Section 4, Township 20 South, Range 29 East, NMPM, and (2) pooling all mineral interests in the Bone Spring formation, Parkway-Bone Spring Pool, in this non-standard spacing and proration unit which spacing unit will be the project area for its Burton "4" Federal Well No. 3H (API No. 30-015-37816) to be drilled from a non-standard surface location 810 feet from the North line and 200 feet from the East line (Unit A) to a true vertical depth of approximately 7,909 feet (estimated measured depth of approximately 12,442 feet) and then in a westerly direction approximately 4172.56 feet in the Bone Spring formation to a terminus 660 feet from the North line and 330 feet from the West line (Unit D) of said Section 4. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Mewbourne Oil Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 8 miles South of Loco Hills, New Mexico.