

## Certified Mail-Return Receipt Requested No. 7009 2250 0003 4168 7660

December 1, 2010

New Mexico Oil Conservation Division Attn: Mark E. Fesmire, P.E.-Director 1220 South St. Francis Drive Santa Fe, NM 87505

RE: Itemized Schedule of Actual Well Costs

Monarch Crest 24 #1 Well, Unit C, API #30-045-34770

T30N- R12W-Section 24: W/2 San Juan County, New Mexico

NMOCD Case No. 14464 Order R-13249

Dear Mr. Fesmire:

Please find enclosed the November 30, 2010, Itemized Schedule of Actual Well Costs for the Monarch Crest 24 #1 well.

13249

The language per Order number R-13053-A (Paragraph 10) is restated herein: "The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs within 90 days following completion of the proposed well."

This shall fulfill the requirements of San Juan Resources, Inc. per the subject order.

Very Truly Yours,

SAN JUAN RESOURCES, INC.

Sheryl A. Olson, CPL

Land Manager

Enclosure: one

cc: Kellahin & Kellahin (Thomas Kellahin)

San Juan Resources, Inc.

Well Name: Monarch Crest 24 #1 (API 30-045-34770)

Itemized Schedule of Actual Wells Costs as of November 30, 2010

Case No. 14464 Order No. R-13249

## DRILLING COSTS

| SURVEY, STAKE & PERMITS       | Ś | 609.00     |
|-------------------------------|---|------------|
| TITLE OPINION, CURATIVE       | Ţ | 35.925.70  |
| LOCATION CONSTRUCTION/DAMAGES |   | 20,196.30  |
| DIRT WORK                     |   | 32,572.80  |
| PIT LINER & FENCE             |   | 32,372.00  |
| DRILLING DAYWORK              |   | 194,946.49 |
| RIG RENTALS                   |   | 8,083.19   |
| DRILL BITS                    |   | 16.819.98  |
| AIR HAMMER                    |   | 12,552.04  |
| RIG MOBILIZATION/DEMOBILE     |   | 34,496.35  |
| WATER & WATER HAULING         |   | 11,744.40  |
| DRILLING MUD                  |   | 16,757.96  |
| CONDUCTOR CASING              |   | 24,389.56  |
| FUEL                          |   | 2,987.11   |
| SURFACE CASING                |   | 9,042.42   |
| CASING HEAD                   |   | 11,987.80  |
| CEMENT SURFACE                |   | 5,888.91   |
| NITROGEN DRILLING PACKAGE     |   | 5,660.51   |
| DRILLING AIR PACKAGE          |   | 27,109.96  |
| LOGS                          |   | 21,225.82  |
| MUD LOGGER                    |   | 7,943.25   |
| INTERMEDIATE CASING           |   | 66,436.34  |
| CEMENT INTERMEDIATE           |   | 16,479.03  |
|                               |   | •          |
| MISCELLANEOUS                 |   | 14,345.21  |
| TRUCKING                      |   | 7,846.61   |
| ENGINEERING/SUPERVISION       |   | 13,471.77  |
| DRILLING OVERHEAD             |   | 3,286.61   |
| CLOSED LOOP SYSTEM            |   | 32,200.00  |
| DRILLING CONTINGENCIES        |   | -          |
|                               |   |            |

649,344.61

496,517.96

\$ 1,145,862.57

## COMPLETION COSTS

GRAND TOTAL DRILLING COSTS

| PRODUCTION CASING              | 59,662.26 |
|--------------------------------|-----------|
| CEMENT PRODUCTION CASING       | 14,590.48 |
| COMP. AIR PACKAGE PLUS FUEL    | 9,752.39  |
| CASING CREW                    | 19,172.59 |
| TUBING HEAD & TREE             | 4,909.20  |
| TUBING                         | 29,783.81 |
| PERFORATIONS                   | 7,563.11  |
| STIMULATION                    | 85,350.08 |
| TOOL RENTAL (FRAC VALVE)       | 24,105.64 |
| DOWNHOLE TOOLS                 | -         |
| FISHING TOOLS/SERVICES         | -         |
| FRAC TANK RENTAL               | 11,224.18 |
| COMPLETION FLUIDS/WATER HAUL   | 14,263.64 |
| CLEAN UP/DISPOSAL COSTS        | 36,536.71 |
| COMPLETION RIG                 | 25,949.58 |
| SEPARATOR, HEATER, DEHY        | 21,456.87 |
| FLOWLINES & INSTALL            | 17,073.15 |
| TANK & FITTING                 | 26,932.94 |
| MISCELLANEOUS EQUIPMENT        | 3,750.28  |
| MISCELLANEOUS COMPLETION COSTS | 1,048.09  |
| TRUCKING                       | 3,784.73  |
| PIPELINE/GATHERING FACILITY    | 57,624.42 |
| RESTORE LOCATION               | 430.57    |
| COMPLETION OVERHEAD            | 1,739.97  |
| ENGINEERING/SUPERVISION        | 19,813.27 |
| COMPLETION CONTINGENCIES       | -         |
|                                |           |

GRAND TOTAL COMPLETION COSTS

GRAND TOTAL WELL COSTS



## Certified Mail-Return Receipt Requested No. 7009 2250 0003 4168 7677

December 1, 2010

Union Pacific Railroad Company c/o Farmers National Company Attn: Ms. Samantha Morgan 5110 So Yale, Suite 400 Tulsa, OK 74135

RE: Itemized Schedule of Actual Well Costs

Monarch Crest 24 #1 Well, Unit C, API #30-045-34770

T30N- R12W-Section 24: W/2 San Juan County, New Mexico

NMOCD Case No. 14464 Order R-13249

Dear Ms. Morgan:

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SAN JUAN RESOURCES, INC.

Sheryl A. Olson, CPL

NMOCO

Land Manager

Enclosure: one

cc: Kellahin & Kellahin (Thomas Kellahin)

1499 Blake Street, Suite 10C, Denver, Colorado 80202 www.sanjuanbasin.com T: 303.573.6333 F: 303.573.6444