

Echo Production, Inc.

P.O. Box 1210 Graham, Texas 76450 Ph: 940/549-3292 Fax: 940/549-5162

October 8, 2010

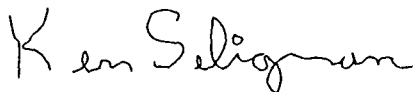
Mark E. Fesmire, P.E.
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Case No. 14554/Application of Mewbourne Oil Company to abolish the Seven Rivers-Yeso Pool and the Cemetery-Yeso Pool and expand the North Seven Rivers Glorieta-Yeso Pool, and to establish special rules and regulations for the North Seven Rivers Glorieta-Yeso Pool, Eddy County, New Mexico

Dear Mr. Fesmire:

Echo Production Inc. is an operator in one or more of the above pools. We will be completing the first well (160 Ac. horizontal) on our lease Oct. 25th, 2010, and expect to have two additional horizontal wells completing and producing on our leases by mid 2011. The current depth bracket allowable is insufficient to properly produce these wells as indicated by the production potential of the offsetting horizontal wells in this pool. These pools comprise a single reservoir. We are writing to express our strong support of Mewbourne's application. In addition, with the increased use of horizontal drilling in the reservoir, the current depth bracket allowable is insufficient to properly produce wells in the reservoir.

Very truly yours,



Ken Seligman
Petroleum Engineer

Oil Conservation Division

Case No. 314554

Exhibit No.



October 25, 2010

Mark E. Fesmire, P.E.
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Case No. 14554/Application of Mewbourne Oil Company to abolish the Seven Rivers-Yeso Pool and the Cemetery-Yeso Pool and expand the North Seven Rivers Glorieta-Yeso Pool, and to establish special rules and regulations for the North Seven Rivers Glorieta-Yeso Pool, Eddy County, New Mexico

Dear Mr. Fesmire:

COG Operating LLC is an operator in one or more of the above pools. We are writing to express our support of Mewbourne's application. These pools comprise a single reservoir. In addition, with the increased use of horizontal drilling in the reservoir, the current depth bracket allowable is insufficient to properly produce wells in the reservoir.

COG Operating requests that all recent and future development of this reservoir in this area be included in the newly formed pool. This will include the existing development of the W2 of 19S 26E Sec 30.

Very truly yours,

Greg Daggett
Land Manager