



Jim Ball
Land Advisor

Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260
(405) 552-3384
(405) 552-8113 FAX

July 22, 2010

VIA FACSIMILE
AND CERTIFIED MAIL

Samedan Royalty Corporation
100 Glenborough Drive, Suite 100
Houston, TX 77067
Attn: Mr. Charlie Hill
Land Manager of Mineral Management Department

14534

RE: Horizontal Mississippian Limestone Well Proposal
Goodnight 1 Fee 1H
Well Unit: S/2 NE/4 & N/2 SE/4 of Section 1,
T12S-R28E and S/2 NW/4 & N/2 SW/4 of
Section 6, T12S-R29E
Chaves County, New Mexico

Dear Mr. Hill:

Devon Energy Production Company, L.P. ("Devon") hereby proposes the drilling of the Goodnight 1 Fee 1H to a measured depth of 12,588' to test the Mississippian Limestone formation and any other potentially productive zones. The surface location is located at 2,585' FNL & 1,980' FEL of Section 1, T12S-R28E, with a bottom hole location of 1,980' FSL & 1,980' FWL of Section 6, T12S-R29E. The well unit will encompass the S/2 NE/4 & N/2 SE/4 of Section 1, T12S-R28E and the S/2 NW/4 & N/2 SW/4 of Section 6, T12S-R29E. Enclosed for your review are two (2) copies of Devon's Authority for Expenditure ("AFE") reflecting a cost estimate of \$3,145,000.00 for a completed well and a copy of Form C-102.

Should you desire to participate in the drilling of the Goodnight 1 Fee 1H well, please return one fully executed AFE, as well as one fully executed copy of this letter to the undersigned at your earliest possible convenience. Also, it is imperative that you provide your e-mail address and fax number below in order to receive well information in a timely manner. Devon will mail you the Joint Operating Agreement covering the well unit provided you elect to participate in the well.

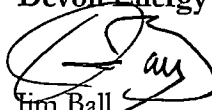
Participants in the well should expect a long delay in the gas pipeline infrastructure construction, even as long as a year or more in the event the completion is successful.

In the event you do not wish to participate, Devon offers the following option:

Lease your mineral interest on an approximate 15 month Oil and Gas Lease with primary Term ending October 1, 2011, to Devon in a 12 section block which would include the proposed well unit. The 12 section block shall not necessarily be contiguous but will be identified and negotiated between Devon and the mineral owner prior to the execution of the lease. The lease would deliver to Devon a 78% net revenue interest proportionately reduced. Devon will pay a lease bonus of \$100.00 per net mineral acre within the 12 sections well units. The lease would provide a 180 day continuous development with a banked time provision. After expiration of the primary term Devon shall retain rights held within the producing well or wells well units, or wells capable of producing in paying quantities oil and/or gas as to all rights from the surface to 100 feet below the stratigraphic equivalent of the base of the formation found at the deepest depth from which the well was drilled under the lease.

Should you have any technical questions please contact Steven Jones at (405) 552-7994 or non-technical questions please contact the undersigned at (405) 552-3384.

Very truly yours,
Devon Energy Production Company, L.P.


Jim Ball
Land Advisor

____ I/We hereby elect to participate in the drilling of the Goodnight 1 Fee 1H well.

____ I/We hereby elect NOT to participate in the drilling of the Goodnight 1 Fee 1H well.

Company: _____

By: _____ Fax: _____

Date: _____ E-mail: _____

cc: Obedia Ramsey fax (281) 874-6753

NW CORNER SEC. 1 D.N.F.	NW CORNER SEC. 6 D.N.F. LAT. = 33°18'51.07"N LONG. = 104°04'40.04"W NMSP EAST (FT) N = 841986.94 E = 819385.92	NE CORNER SEC. 6 D.N.F.	SEC. 6 T.12S., R.29E.
SEC. 1 T.12S., R.28E.	1980'	1980'	LAT. = 33°18'18.375"N (NAD83) LONG. = 104°04'16.803"W NMSP EAST (FT) N = 838686.94 E = 621366.76
SW CORNER SEC. 1 LAT. = 33°17'58.95"N LONG. = 104°05'42.32"W NMSP EAST (FT) N = 839401.43 E = 617406.59	SURFACE LOCATION	BOTTOM OF HOLE	SW CORNER SEC. 6 LAT. = 33°17'59.84"N LONG. = 104°04'40.18"W NMSP EAST (FT) N = 836708.91 E = 619387.28
GOODNIGHT "1" FEE #1H ELEV. = 3674.7' LAT. = 33°18'25.961"N (NAD83) LONG. = 104°05'03.634"W		SE CORNER SEC. 6 D.N.F.	

*** TX REPORT ***

TRANSMISSION OK

TX/RX NO 0890
RECIPIENT ADDRESS 912818746753
DESTINATION ID
ST. TIME 07/22 16:24
TIME USE 05'00
PAGES SENT 20
RESULT OK



Devon Energy Corporation Kelly Robertson
20 North Broadway Land Associate
Oklahoma City, OK 73102 Phone (405) 228-8765
Fax (405) 552-8113

Subject Horizontal Mississippian Limestone Well Proposals Pages
To Samedan Royalty Corporation
Fax (281) 874-6753
From Kelly Robertson
Date July 22, 2010

There are four (4) well proposals attached.



Devon Energy Corporation
20 North Broadway
Oklahoma City, OK 73102

Kelly Robertson
Land Associate
Phone (405) 228-8765
Fax (405) 552-8113

Subject	Horizontal Mississippian Limestone Well Proposals	Pages
To	Samedan Royalty Corporation	
Fax	(281) 874-6753	
From	Kelly Robertson	
Date	July 22, 2010	

There are four (4) well proposals attached.

This transmission is confidential and intended solely for the person or organization to whom it is addressed. It may contain privileged and confidential information. If you are not the intended recipient, you should not copy, distribute or take any action in reliance on it.

GAS _____
OIL _____



20 N. BROADWAY, SUITE 1500, OKLAHOMA CITY, OK 73102

DRILLING _____
COMPLETION _____

AUTHORITY FOR EXPENDITURE
DRILLING/COMPLETION COST ESTIMATE

AFE NO.: 155569

AFE Date: 06/21/2010

County/Parish: Chaves

Lease Name - Well #: Goodnight 1 Fee 1H

State: New Mexico

Prepared By: Jones, Steven

Legal Description: SHL: SW NE Sec. 1-T12S-R28E; BHL: NE SW Sec. 6-T12S-R29E

AUTHORITY REQUESTED TO:

Goodnight 1 Fee 1H -- Drill and complete a horizontal MSSP gas test.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
011	DRILL-LAND, LEGAL	5,000	0	0	5,000
012	DRILL-SURF DMGS/RIGHT OF WAY	25,000	0	0	25,000
013	DRILL-LOCATION,ROADS, PITS, FNCS	70,000	0	0	70,000
019	OTHER SITE PREPARATION	0	4,000	0	4,000
043	DAYWORK	464,000	45,000	0	509,000
044	DRILL-MOB/DEMOBILIZATION	100,000	0	0	100,000
045	DIRECTIONAL DRILLING	150,000	0	0	150,000
101	COMPL-DRILL BITS	0	3,000	0	3,000
101	DRILL BITS	55,000	0	0	55,000
102	DRILL-DRILLING FLUIDS	60,000	0	0	60,000
103	DRILL-SURFACE RENTAL TOOLS & EQUIP	65,000	0	0	65,000
103	SURFACE RENTAL TOOLS & EQUIP (incl. foam/air w	0	30,000	0	30,000
104	COMPL-DOWNHOLE RNTL TOOLS & EQ	0	10,000	0	10,000
104	DOWNHOLE RENTAL TOOLS & EQUIPMENT	25,000	0	0	25,000
105	CLOSED LOOP SYSTEM COSTS	150,000	0	0	150,000
109	DRILL-OTHER MATRLS & SUPPLIES	10,000	0	0	10,000
201	DRILL-WELD, ROUTABOUT & OTHER	15,000	0	0	15,000
201	WELDING, ROUSTABOUTS & OTHER SERV	0	20,000	0	20,000
202	COMPL-DIRT WORK & HEAVY EQUIPN	0	5,000	0	5,000
203	DRILL-TRUCKING & HOTSHOT	3,000	0	0	3,000
203	TRUCKING & HOTSHOT	0	10,000	0	10,000
251	CEMENT & CEMENTING SERVICES	45,000	0	0	45,000
254	FLOWBACK EQUIP-TESTING SERVICES	0	150,000	0	150,000
255	DRILL-LOGGING	135,000	0	0	135,000
255	LOGGING	0	6,000	0	6,000
257	DRILL-OPEN HOLE EVALUATION	55,000	0	0	55,000
259	CASING & TUBULAR SERVICES	15,000	10,000	0	25,000
261	COMPL-MISC.PUMPING SERVICES	0	3,000	0	3,000
263	DRILL-FLUID DISPOSAL	10,000	0	0	10,000
263	FLUID DISPOSAL	0	15,000	0	15,000
265	STIMULATION & GRAVEL PACK	0	450,000	0	450,000
269	COMPL - CONSULTANTS	0	11,000	0	11,000
269	CONSULTANTS	84,000	0	0	84,000
302	DRILL-WATER	10,000	0	0	10,000
302	WATER	0	4,000	0	4,000

GAS _____
OIL _____



20 N. BROADWAY, SUITE 1500, OKLAHOMA CITY, OK 73102

DRILLING _____
COMPLETION _____

AUTHORITY FOR EXPENDITURE
DRILLING/COMPLETION COST ESTIMATE

AFE NO.: 155569 AFE Date: 06/21/2010
Lease Name - Well #: Goodnight 1 Fee 1H
Legal Description: SHL: SW NE Sec. 1-T12S-R28E; BHL: NE SW Sec.
6-T12S-R29E

County/Parish: Chaves
State: New Mexico
Prepared By: Jones, Steven

AUTHORITY REQUESTED TO:

Goodnight 1 Fee 1H -- Drill and complete a horizontal MSSP gas test.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
307	DRILL - DYED DIESEL	90,000	0	0	90,000
501	PULLING & SWABBING UNITS	0	18,000	0	18,000
552	SAFETY EQUIPMENT & TRAINING	0	2,000	0	2,000
895	DRILL-TAXES -OTHER IDC	80,000	0	0	80,000
Total Intangibles		1,721,000	796,000	0	2,517,000
Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
901	SURFACE CASING	18,000	0	0	18,000
902	INTERMEDIATE CASING	282,000	0	0	282,000
903	PRODUCTION CASING	0	60,000	0	60,000
904	CONDUCTOR CASING/DRIVE PIPE	6,000	0	0	6,000
915	TUBING	0	40,000	0	40,000
925	SUBSURFACE EQUIP	0	200,000	0	200,000
931	WELLHEAD VALVES & EQUIPMENT	12,000	10,000	0	22,000
Total Tangibles		318,000	310,000	0	628,000
TOTAL ESTIMATED COSTS		2,039,000	1,106,000	0	3,145,000

Note: Costs and participations are generally estimates. Billings will be based on actual expenditures

WORKING INTEREST OWNER APPROVAL

Company name:

Signature: _____ Print Name: _____
Title: _____
Date: _____
Email: _____

Please include/attach well requirement data with ballot.

MODEL FORM OPERATING AGREEMENT

A.A.P.L. NO. 610 - 1989

Exhibit "A"

Attached to and made a part of that certain Joint Operating Agreement dated August 1, 2010
by and between DEVON ENERGY PRODUCTION COMPANY, L.P.
and D.K. Boyd, et al.

1. Identification of lands subject to this agreement:

Township 12 South, Range 28 East, Chaves County, New Mexico
Section 1: S/2 NE/4 & N/2 SE/4
Township 12 South, Range 29 East, Chaves County, New Mexico
Section 6: S/2 NW/4 & N/2 SW/4

2. Restrictions, if any, as to depths, formation, or substances:

None.

3. Percentages or fractional interests of parties to this agreement and their addresses for notice purposes:

<u>PARTNER</u>	<u>INTEREST</u>
Devon Energy Production Company, L.P. 20 North Broadway Oklahoma City, Oklahoma 73102-8260	90.000000%
D.K. Boyd P.O. Box 11351 Midland, TX 79702	10.000000%
Total:	100.000000%

Note: The working interest owners percentages are approximated without the benefit of a Drilling Title Opinion. Once a Drilling Title Opinion is completed and potential working interest owners have made their elections, the owners and interest will be confirmed or amended and a revised Exhibit "A" may be submitted to the participants.

4. Oil and gas leases and/or oil and gas interests subject to this agreement (including any amendments, if any):

- | | | |
|----|-------------------|---|
| 1. | Lessor: | L.E. Minerals, Ltd. |
| | Lessee: | Devon Energy Production Company, L.P. |
| | Lease Date: | October 1, 2008 |
| | Land Description: | Township 12 South, Range 28 East
Section 1: insofar and only insofar as said lease covers the
S/2 NE/4 & N/2 SE/4 |
- | | | |
|----|-------------------|--|
| 2. | Lessor: | Plains Radio Petroleum, in its individual capacity and exercising rights
For 34T Holding, L.L.C. and Spool Holding, L.L.C. |
| | Lessee: | Devon Energy Production Company, L.P. |
| | Lease Date: | October 1, 2008 |
| | Land Description: | Township 12 South, Range 28 East
Section 1: insofar and only insofar as said lease covers the
S/2 NE/4 & N/2 SE/4
Township 12 South, Range 29 East
Section 6: insofar and only insofar as said lease covers the
Lots 5 & 6, SE/4 NW/4 & NE/4 SW/4 |
- | | | |
|----|-------------------|---|
| 3. | Lessor: | J.E. and L.E. Mabec Foundation, Inc. |
| | Lessee: | Devon Energy Production Company, L.P. |
| | Lease Date: | October 1, 2008 |
| | Land Description: | Township 12 South, Range 28 East
Section 1: insofar and only insofar as said lease covers the
S/2 NE/4 & N/2 SE/4 |
- | | | |
|----|-------------------|--|
| 4. | Lessor: | White Ranch Minerals, Ltd., a Limited Partnership |
| | Lessee: | Devon Energy Production Company, L.P. |
| | Lease Date: | November 5, 2008 |
| | Land Description: | Township 12 South, Range 28 East
Section 1: insofar and only insofar as said lease covers the
S/2 NE/4 & N/2 SE/4
Section 6: insofar and only insofar as said lease covers the
Lots 5 & 6, SE/4 NW/4 & NE/4 SW/4 |
- | | | |
|----|-------------------|--|
| 5. | Lessor: | Elizabeth M. Winston Family Limited Partnership |
| | Lessee: | Devon Energy Production Company, L.P. |
| | Lease Date: | November 5, 2008 |
| | Land Description: | Township 12 South, Range 28 East
Section 1: insofar and only insofar as said lease covers the
S/2 NE/4 & N/2 SE/4
Township 12 South, Range 29 East
Section 6: insofar and only insofar as said lease covers the
Lots 5 & 6, SE/4 NW/4 & NE/4 SW/4 |

6. Lessor: Frederick Winston and James C. Wyman Trustees of the
Francisca S. Winston Testamentary Trust
Lessee: Devon Energy Production Company, L.P.
Lease Date: November 5, 2008
Land Description: Township 12 South, Range 28 East
Section 1: insofar and only insofar as said lease covers the
S/2 NE/4 & N/2 SE/4
Township 12 South, Range 29 East
Section 6: insofar and only insofar as said lease covers the
Lots 5 & 6, SE/4 NW/4 & NE/4 SW/4
7. Lessor: Selma Andrews Trust, for the benefit of Peggy Barrett
Bank of America, Trustee
Lessee: Devon Energy Production Company, L.P.
Lease Date: December 19, 2008
Land Description: Township 12 South, Range 28 East
Section 1: insofar and only insofar as said lease covers the
S/2 NE/4 & N/2 SE/4
Township 12 South, Range 29 East
Section 6: insofar and only insofar as said lease covers the
Lots 5 & 6, SE/4 NW/4 & NE/4 SW/4
8. Lessor: Selma E. Andrews Perpetual Charitable Trust,
Bank of America, N.A., Trustee
Lessee: Devon Energy Production Company, L.P.
Lease Date: December 19, 2008
Land Description: Township 12 South, Range 28 East
Section 1: insofar and only insofar as said lease covers the
S/2 NE/4 & N/2 SE/4
Township 12 South, Range 29 East
Section 6: insofar and only insofar as said lease covers the
Lots 5 & 6, SE/4 NW/4 & NE/4 SW/4

END OF EXHIBIT