Û		AFE NO.	10-328-0
ATE		AFE DATE	12/9/2010
	ROLEUM NEW DRILLING, RECOMPLETION & RE-ENTRY	ı	AFEND (rev 8/00)
	PORRTION AFE Type: Well Objective: Well Type:	AFE STATUS:	12-9-10
105 SOUTH FO		x Original	
ARTESIA, NEW		Revised	
TELEPHONE (5	D5) 748-1471 Re-entry Injector	Final	
	(formerly NDDUP #131)	Supplemental	
LEASE NAME	Dagger Draw 30SE Fed. Com.#11 PROJ'D DEPTH	5,824' - 5,862'	
COUNTY FIELD	Eddy STATE HORIZON	NM	
LOCATION	NDDUP HORIZON 660' FSL & 1,980' FEL Sec 30 T19S R25E	Wolfcamp	
		······································	
DIVISION CODE	100 DIVISION NAME Oil & Gas Division DISTRICT NAME		
BRANCH CODE	BRANCH NAME	· · · · · · · · · · · · · · · · · · ·	·····
PROGNOSIS:			
	Propose to abandon the canyon and move up hole to test the Wolfcamp Test WC from 5,824' - 5,862' and stimulate as necessary.		
	Calculated 8.2 month payout at 15 BOPD and 200 MCFD with \$65 Oil and	NMOCD Ingel	ive List
INTANGIBLE DRII			
920-100	Staking Dormit & Logal Econ	DRY HOLE	COMP'D WELL
920-110	Location Dight of Way		
920-120	Drilling, Footage	•••••	
920-130	Drilling, Daywork		
920-140	Drilling Water, Fasline Rental		
920-150	Drilling Mud & Additives		
920-160	Mud Logging Unit, Sample Bags		
920-170	Cementing - Surface Casing		
920-180 920-190	Drill Stem Testing, OHT		
920-190	Electric Logs & Tape Copies		
920-205	Tools & Equip. Rntl., Trkg. & Welding Control of Well-Insurance		
920-210		•••••	
920-230	Supervision & Overhead Coring, Tools & Service	·····	
920-240	Bits, Tool & Supplies Purchase		
920-350	Cementing - Production Casing	·····	
920-410	Completion Unit - Swahbing	26,000	30,000
920-420	Water for Completion	1,000	5,000
920-430	Mud & Additives for Completion		
920-440	Cementing - Completion	•••••	
920-450	Elec. Logs, Testing, Etc Completion	15,000	15,000
920-460	Tools & Equip. Rental, Etc Completion	9,000	10,500
920-470	Stimulation for Completion 10,000 gal 20% HCL + 30,000 gal 20% H	· · · · · ·	45,000
920-480	Supervision & O/H - Completion	3,000	3,500
920-490 920-510	Additional LOC Charges - Completion		
920-510	Bits, Tools & Supplies - Completion Contingency for Completion		5,000
920-300			
	TOTAL INTANGIBLE DRILLING COSTS	74,000	114,000
TANGIBLE EQUIF	MENT COSTS:		
930-010	Christmas Tree & Wellhead		
930-020	Casing		
000 000			
930-030	Tubing 2-7/8" tubing Packer & Special Equipment Pumping Equipment		40,000
930-040	Packer & Special Equipment		5,000
940-010 940-020			35,000 5,000
940-020	Separation Equip Flowlings Miss		5,000
940-040	Trucking & Construction Costs		4,000
	-		
	TOTAL TANGIBLE EQUIPMENT COSTS	0	94,000
TOTAL COSTS		74,000	208,000
	ED THAT THE AMOUNTS PROVIDED FOR HEREIN ARE ESTIMATED ONLY AND APP COSTS INCURRED IN CONDUCTING THE OPERATIONS SPECIFIED WHETHER MO		
CM T	Operations /		
	ike Hill Approval Kon	ATAI	2/9/10
	DLEUM CORPORATION	80.679073	%
BY YOU	M. a. Male 1/14/2011		
		0.576398	7
	PARTYERS WINTED PARTNERSHIP	0.576398	/o
BY THE	1 DATE 1/14/2011		

RAM MALA		DATE 1/14/2011
HANSON MCBRIDE PETROL		Limited Partnership
SPIRAL, INC.	Yates Petroleum Corporat	rion
(Case No. 1459 7	a baba karang baba baba baba baba baba Sanang baba baba baba baba baba baba Sanang baba baba baba baba baba baba
	Exhibit 3	

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	0.576398%
·	

0.193734%

Dagger Draw 30SE Federal Com #11 (formerly NDDUP #131) Sec. 30: T19S, R25E Eddy County, New Mexico

· · · · ·

MARKS OIL, INC.		2.836899%
BY	DATE	
NEARBURG EXPLORATION COMPANY, L.L.C.		12.393109%
ВҮ	DATE	
		0.457398%
ВҮ	DATE	
AUVENSHINE'S CHILDREN'S TESTAMENTARY TRUST, CATHIE CONE McCOWN, TRUSTEE		0.457398%
BY	DATE	
KENNETH G. CONE, TRUSTEE OF THE TRUSTS CREATED UNDER THE WILL AND CODICIL OF KATHLEEN CONE, DECEASED F/B/O THE CHILDREN OF KENNETH G. CONE		0.457398%
BY	DATE	
BANK OF OKLAHOMA, N.A., SUCCESSOR TRUSTEE OF THE TRUST CREATED UNDER THE WILL AND CODICIL OF KATHLEEN CONE, DECEASED F/B/O THE CHILDREN OF TOM R. CONE		0.304932%
ВΥ	DATE	<u></u>
RANDY LEE CONE		0.152467%
ЗҮ	DATE	
KENNETH G. CONE		0.457398%
ВҮ	DATE	
TOM R. CONE		0.457398%
ВҮ	DATE	

Total : 100.00000%