



RECEIVED OCD

2011 MAR 16 A 11:52
March 14, 2011

ConocoPhillips
San Juan Business Unit
P.O. Box 4289
Farmington, NM 87400-4289
Burlington Resources Inc.
A wholly owned subsidiary

Bureau of Land Management
Farmington Resource Area
Attn: Mr. Wayne Townsend
1235 La Plata Highway
Farmington, NM 87401

State of New Mexico
Commissioner of Public Lands
Attn: Mr. Pete Martinez
P.O. Box 1148
Santa Fe, NM 87504-1148

New Mexico Oil Conservation Division
Energy Minerals & Natural Resources
Attn: Ms. Lori Wrotenbery
1220 S. Saint Francis Drive
Santa Fe, NM 87505-4000

RE: San Juan 27-4 Unit (#14-08-001-1054)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 27-4 Unit Agreement, #14-08-001-1054, approved, September 3, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Mesaverde Formation. Burlington is seeking confirmation of the well determination enclosed.

Well Name	Dedication	Lease No.	Comp. Date	Determination
SJ 27-4 Unit #109A	E/2 23-27N-4W	SF-080672	10/15/2009	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the non-commercial well will continue to be reported on a lease basis.

Copies of this letter and enclosures are being sent to the working interest owners as listed on the attached page. For technical questions please contact Susan Rainbolt at 326-9574, all other questions to the undersigned at 599-4030.

Sincerely,

Richard Davis
Land Analyst

SJ 27-4 Unit, 4.3



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Santa Fe, NM 87505-4000

RE: San Juan 27-4 Unit (#14-08-001-1054)
Commerciality Determination
Dakota Formation
Rio Arriba County, New Mexico

Gentlemen:

Pursuant to the provisions of Section 11(a) of the San Juan 27-4 Unit Agreement, #14-08-001-1054, approved, September 3, 1953, Burlington Resources Oil & Gas Company LP, as Operator, has determined that the well listed below is not capable of producing unitized substances in paying quantities from the Mesaverde Formation. Burlington is seeking confirmation of the well determination enclosed.

Well Name	Dedication	Lease No.	Comp. Date	Determination
SJ 27-4 Unit #141M	N/2 15-27N-4W	SF-080674	7/23/2009	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the non-commercial well will continue to be reported on a lease basis.

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March 14, 2011

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Dakota Formation
Rio Arriba County, New Mexico

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Well Name	Dedication	Lease No.	Comp. Date	Determination
SJ 27-4 Unit #140C	E/2 10-27N-4W	SF-080668	8/17/2009	Non-Commercial

Upon receipt of response from the Bureau of Land Management and concurring responses from the Commissioner of Public Lands and New Mexico Oil Conservation Division, the non-commercial well will continue to be reported on a lease basis.

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March 14, 2011

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Well Name	Dedication	Lease No.	Comp. Date	Determination
SJ 27-4 Unit #35C	W/2 6-27N-4W	SF-080673	10/14/2009	Non-Commercial

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Richard Davis
Land Analyst

SJ 27-4 Unit, 4.3

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 27-4 UNIT 141m

WELL INFORMATION

LEASE SAN JUAN 27-4 UNIT 141m
LOCATION 015027N004W
COUNTY, STATE RIO ARriba, NEW MEXICO
FORMATION DAKOTA
PROJECT TYPE NEWDRILL
WELL TYPE GAS WELL
OPERATOR CONOCOPhillips CO
SPUD DATE 8/4/2008
COMP DATE 7/23/2009
1ST DELIVERY 8/10/2009
COMM GVI % 100.00
COMM NRI % 87.50
BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
2003 - 2004 Commerciality

GAS % OF REVENUE

SEVERANCE:
Severance, School, Conservation 7.93

AD VALOREM:
Production, Equipment 1.40

TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

1,478.00 M\$ AVERAGE WELL COST
160.21 MMCF ULT. GROSS GAS RESERVES
106.79 MCFD INITIAL GAS RATE
0.00 % RATE OF RETURN
-0.80 \$/S P/I, DISC. @ 10.00 %
-1,183.16 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
0.00 YRS PAYOUT

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 27-4 UNIT 141m

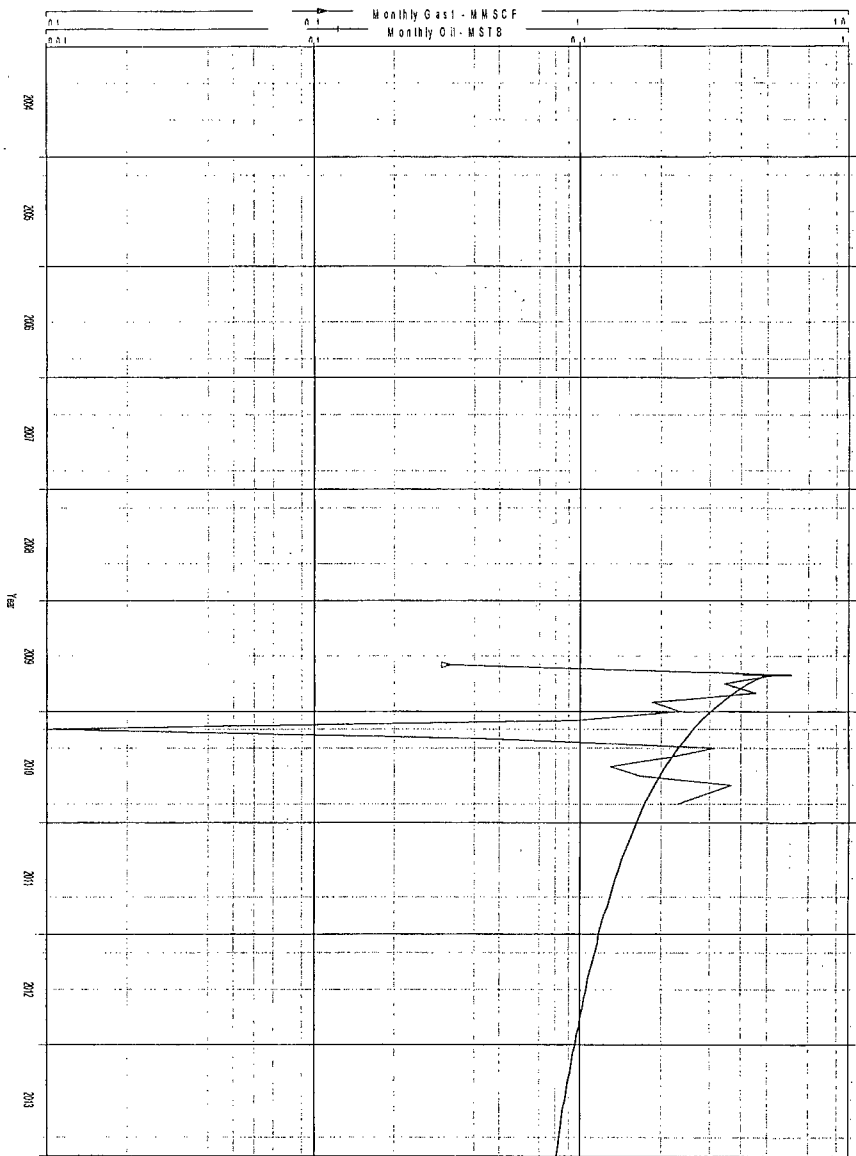
Order: BLM/RESOURCES/001P
Field: S&S
Zone: BLM
Type: Gas
Group: Gas

San Juan 27-4 Unit 141m (CO2) (883208-200-485-915-A435205601) Date: Aug 2009 to 2010

CO2 (Gas) (m)
Gas: S&S 2009
CO2: 883 2009-12
RR: 883 2009-12
RR: 883 2009-12

Production Gas
Gas: 0 MCF
CO2: 883 2009-12
Water: 883 2009-12
CO2: 883 2009-12

Relinquish: 883 2009-12
CO2: 883 2009-12
RR: 883 2009-12
RR: 883 2009-12
RR: 883 2009-12
RR: 883 2009-12



CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Gas Volume	Net Cond Volume	Net Oil Volume	Gas1 Price	Gas Price	Cond Price	Oil Price	Revenue	Net M\$	Prod Taxes	Total M\$	Oper Inc	Total M\$	Capital M\$	Total BT Cash M\$
	mc/d	MMSCF	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mc	\$/Bbl	\$/Bbl		M\$	M\$	M\$	M\$	M\$	M\$	M\$

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 27-4 UNIT 141m

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2009 10	110.2	3.4	2.44	0.00	0.24	4.86	4.86	35.51	22.66	16.6	1.69	1.07	13.81	1,478.00	-1,464.19
2009 11	151.7	4.6	3.25	0.00	0.32	4.86	4.86	35.51	22.66	22.1	2.26	1.07	18.76	0.00	18.76
2009 12	59.9	1.9	1.33	0.00	0.13	4.86	4.86	35.51	22.66	9.0	0.92	1.07	7.02	0.00	7.02
2010 01	75.5	2.3	1.67	0.00	0.16	4.86	4.86	35.51	22.66	11.4	1.16	1.07	9.13	0.00	9.13
2010 02	34.2	1.0	0.68	0.00	0.07	4.86	4.86	35.51	22.66	4.6	0.47	1.07	3.10	0.00	3.10
2010 03	0.3	0.0	0.01	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	1.07	-1.02	0.00	-1.02
2010 04	15.4	0.5	0.33	0.00	0.03	4.86	4.86	35.51	22.66	2.2	0.23	1.07	0.95	0.00	0.95
2010 05	101.4	3.1	2.25	0.00	0.22	4.86	4.86	35.51	22.66	15.2	1.56	1.07	12.62	0.00	12.62
2010 06	69.8	2.1	1.50	0.00	0.15	4.86	4.86	35.51	22.66	10.2	1.04	1.07	8.05	0.00	8.05
2010 07	41.5	1.3	0.92	0.00	0.09	4.86	4.86	35.51	22.66	6.2	0.64	1.07	4.54	0.00	4.54
2010 08	53.9	1.7	1.19	0.00	0.12	4.86	4.86	35.51	22.66	8.1	0.83	1.07	6.21	0.00	6.21
2010 09	121.7	3.7	2.61	0.00	0.25	4.86	4.86	35.51	22.66	17.7	1.81	1.07	14.83	0.00	14.83
2010 10	92.8	2.9	2.06	0.00	0.20	4.86	4.86	35.51	22.66	14.0	1.43	1.07	11.46	0.00	11.46
2010 11	76.4	2.3	1.64	0.00	0.16	4.86	4.86	35.51	22.66	11.1	1.14	1.07	8.92	0.00	8.92
2010 12	54.1	1.7	1.20	0.00	0.12	4.86	4.86	35.51	22.66	8.1	0.83	1.07	6.23	0.00	6.23
2011(12)	45.6	16.7	11.90	0.00	1.16	4.86	4.86	35.51	22.66	80.8	8.25	12.80	59.71	0.00	59.71
2012(12)	34.9	12.8	9.12	0.00	0.89	4.86	4.86	35.51	22.66	61.9	6.32	12.80	42.77	0.00	42.77
2013(12)	28.9	10.6	7.55	0.00	0.73	4.86	4.86	35.51	22.66	51.2	5.24	12.80	33.21	0.00	33.21
2014(12)	25.0	9.1	6.52	0.00	0.63	4.86	4.86	35.51	22.66	44.3	4.52	12.80	26.93	0.00	26.93
2015(12)	22.2	8.1	5.78	0.00	0.56	4.86	4.86	35.51	22.66	39.2	4.01	12.80	22.43	0.00	22.43
Sub.	---	89.5	63.94	0.00	6.22	---	---	---	---	434.0	44.34	80.03	309.65	1,478.00	-1,168.35
Rem.	---	44.0	31.47	0.00	3.06	---	---	---	---	213.6	21.82	115.24	76.55	0.00	76.55
Total	---	133.5	95.41	0.00	9.28	---	---	---	---	647.6	66.16	195.26	386.20	1,478.00	-1,091.80

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 27-4 UNIT 140C

WELL INFORMATION

LEASE SAN JUAN 27-4 UNIT 140C
LOCATION 010027N004W
COUNTY, STATE RIO ARriba, NEW MEXICO
FORMATION DAKOTA
PROJECT TYPE NEWDRILL
WELL TYPE GAS WELL
OPERATOR CONOCOPHILLIPS CO
SPUD DATE 5/4/2009
COMP DATE 8/17/2009
1ST DELIVERY 9/29/2009
COMM GWI % 100.00
COMM NRI % 87.50
BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
2003 - 2004 Commercially

GAS % OF REVENUE

SEVERANCE:
Severance, School, Conservation 7.93

AD VALOREM:

Production, Equipment 1.40

TOTAL %: 9.33

AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

1,478.00 M\$ AVERAGE WELL COST
131.30 MMCF ULT. GROSS GAS RESERVES
82.01 MCFD INITIAL GAS RATE
0.00 % RATE OF RETURN
-0.85 P/L, DISC. @ 10.00 %
-1,255.86 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
0.00 YRS PAYOUT

SAN JUAN 27-4 UNIT 140C

03/03/2011 10:13

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION

BLM DATA SHEET

SAN JUAN 27-4 UNIT 140C

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oth Volume	Gas1 Price	Gas Price	Cond Price	Oth Price	Net Revenue	Prod Taxes	Total Opcois	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2009 10	21.3	0.7	0.47	0.00	0.05	4.86	4.86	35.51	22.66	3.2	0.33	1.07	1.81	1,478.00	-1,476.19
2009 11	119.6	3.6	2.56	0.00	0.25	4.86	4.86	35.51	22.66	17.4	1.78	1.07	14.56	0.00	14.56
2009 12	106.3	3.3	2.35	0.00	0.23	4.86	4.86	35.51	22.66	16.0	1.63	1.07	13.28	0.00	13.28
2010 01	104.5	3.2	2.31	0.00	0.22	4.86	4.86	35.51	22.66	15.7	1.60	1.07	13.03	0.00	13.03
2010 02	77.8	2.2	1.56	0.00	0.15	4.86	4.86	35.51	22.66	10.6	1.08	1.07	8.42	0.00	8.42
2010 03	72.3	2.2	1.60	0.00	0.16	4.86	4.86	35.51	22.66	10.9	1.11	1.07	8.70	0.00	8.70
2010 04	6.1	0.2	0.13	0.00	0.01	4.86	4.86	35.51	22.66	0.9	0.09	1.07	-0.27	0.00	-0.27
2010 05	22.5	0.7	0.50	0.00	0.05	4.86	4.86	35.51	22.66	3.4	0.35	1.07	1.98	0.00	1.98
2010 06	0.1	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	1.07	-1.06	0.00	-1.06
2010 07	0.0	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	1.07	-1.06	0.00	-1.06
2010 08	0.1	0.0	0.00	0.00	0.00	4.86	4.86	35.51	22.66	0.0	0.00	1.07	-1.06	0.00	-1.06
2010 09	56.9	1.7	1.22	0.00	0.12	4.86	4.86	35.51	22.66	8.3	0.85	1.07	6.37	0.00	6.37
2010 10	52.7	1.6	1.17	0.00	0.11	4.86	4.86	35.51	22.66	7.9	0.81	1.07	6.05	0.00	6.05
2010 11	52.3	1.6	1.12	0.00	0.11	4.86	4.86	35.51	22.66	7.6	0.78	1.07	5.76	0.00	5.76
2010 12	48.6	1.5	1.08	0.00	0.10	4.86	4.86	35.51	22.66	7.3	0.75	1.07	5.50	0.00	5.50
2011(12)	40.7	14.8	10.60	0.00	1.03	4.86	4.86	35.51	22.66	72.0	7.35	12.80	51.82	0.00	51.82
2012(12)	30.8	11.3	8.04	0.00	0.78	4.86	4.86	35.51	22.66	54.6	5.58	12.80	36.22	0.00	36.22
2013(12)	25.4	9.3	6.63	0.00	0.64	4.86	4.86	35.51	22.66	45.0	4.60	12.80	27.58	0.00	27.58
2014(12)	21.9	8.0	5.71	0.00	0.55	4.86	4.86	35.51	22.66	38.7	3.96	12.80	21.97	0.00	21.97
2015(12)	19.3	7.1	5.05	0.00	0.49	4.86	4.86	35.51	22.66	34.3	3.50	12.80	17.95	0.00	17.95
Sub.	---	72.9	52.11	0.00	5.07	---	---	---	---	353.7	36.14	80.03	237.56	1,478.00	-1,240.44
Rem.	---	33.1	23.66	0.00	2.30	---	---	---	---	160.6	16.41	93.90	50.30	0.00	50.30
Total	---	106.0	75.77	0.00	7.37	---	---	---	---	514.3	52.54	173.92	287.87	1,478.00	-1,190.13

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 27-4 UNIT 109A

WELL INFORMATION

LEASE SAN JUAN 27-4 UNIT 109A
LOCATION 23027N004W
COUNTY, STATE RIO ARriba, NEW MEXICO
FORMATION DAKOTA
PROJECT TYPE NEWDRILL
WELL TYPE GAS WELL
OPERATOR CONOCOPHILLIPS CO
SPUD DATE 7/27/2009
COMP DATE 10/15/2009
1ST DELIVERY 11/2/2009
COMM GWI % 100.00
COMM NRI % 87.50
BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
2003 - 2004 Commerciality

GAS % OF REVENUE

SEVERANCE:
Severance, School, Conservation 7.93

AD VALOREM:
Production, Equipment 1.40

TOTAL %: 9.33

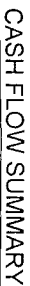
AVERAGE HEAT CONTENT

1,000 MMBtu / Mcf

WELL COST AND ECONOMICS

1,478.00 M\$ AVERAGE WELL COST
300.07 MMCF ULT. GROSS GAS RESERVES
172.10 MCFD INITIAL GAS RATE
0.00 % RATE OF RETURN
-0.57 \$/\$ P/L DISC. @ 10.00 %
-838.72 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
0.00 YRS PAYOUT

BLM DATA SHEET
SAN JUAN 27-4 UNIT 109A



Gas1	Gas1	Net Gas	Net Cond	Net Oth	Gas1	Gas	Cond	Oh	Net	Prod	Total	Total	Total
Rate	Volume	Volume	Volume	Volume	Price	Price	Price	Revenue	Taxes	Opcosts	Oper Inc	Capital	BT Cash
mcfd	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	MS	MS	MS	MS	MS

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION

BLM DATA SHEET
SAN JUAN 27-4 UNIT 109A

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oih Volume	Gas1 Price	Gas Price	Cond Price	Oih Price	Net Revenue	Prod Taxes	Total Opcosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2009 12	172.1	5.3	3.81	0.00	0.37	4.86	4.86	35.51	22.66	25.9	2.64	1.07	22.17	1,478.00	-1,455.83
2010 01	229.5	7.1	5.08	0.00	0.49	4.86	4.86	35.51	22.66	34.5	3.53	1.07	29.92	0.00	29.92
2010 02	223.8	6.3	4.48	0.00	0.44	4.86	4.86	35.51	22.66	30.4	3.11	1.07	26.23	0.00	26.23
2010 03	72.4	2.2	1.60	0.00	0.16	4.86	4.86	35.51	22.66	10.9	1.11	1.07	8.71	0.00	8.71
2010 04	141.7	4.3	3.04	0.00	0.30	4.86	4.86	35.51	22.66	20.6	2.11	1.07	17.45	0.00	17.45
2010 05	186.8	5.8	4.14	0.00	0.40	4.86	4.86	35.51	22.66	28.1	2.87	1.07	24.16	0.00	24.16
2010 06	142.9	4.3	3.06	0.00	0.30	4.86	4.86	35.51	22.66	20.8	2.12	1.07	17.60	0.00	17.60
2010 07	118.2	3.7	2.62	0.00	0.25	4.86	4.86	35.51	22.66	17.8	1.82	1.07	14.89	0.00	14.89
2010 08	111.6	3.5	2.47	0.00	0.24	4.86	4.86	35.51	22.66	16.8	1.71	1.07	14.00	0.00	14.00
2010 09	106.0	3.2	2.27	0.00	0.22	4.86	4.86	35.51	22.66	15.4	1.58	1.07	12.78	0.00	12.78
2010 10	79.9	2.5	1.77	0.00	0.17	4.86	4.86	35.51	22.66	12.0	1.23	1.07	9.72	0.00	9.72
2010 11	104.0	3.1	2.23	0.00	0.22	4.86	4.86	35.51	22.66	15.1	1.55	1.07	12.52	0.00	12.52
2010 12	96.8	3.0	2.14	0.00	0.21	4.86	4.86	35.51	22.66	14.5	1.49	1.07	12.00	0.00	12.00
2011(12)	82.0	29.9	21.38	0.00	2.08	4.86	4.86	35.51	22.66	145.1	14.83	12.80	117.51	0.00	117.51
2012(12)	64.2	23.5	16.79	0.00	1.63	4.86	4.86	35.51	22.66	113.9	11.64	12.80	89.50	0.00	89.50
2013(12)	54.8	20.0	14.29	0.00	1.39	4.86	4.86	35.51	22.66	97.0	9.91	12.80	74.27	0.00	74.27
2014(12)	48.5	17.7	12.65	0.00	1.23	4.86	4.86	35.51	22.66	85.8	8.77	12.80	64.27	0.00	64.27
2015(12)	43.5	15.9	11.35	0.00	1.10	4.86	4.86	35.51	22.66	77.0	7.87	12.80	56.34	0.00	56.34
2016(12)	38.9	14.2	10.18	0.00	0.99	4.86	4.86	35.51	22.66	69.1	7.06	12.80	49.25	0.00	49.25
2017(12)	35.0	12.8	9.14	0.00	0.89	4.86	4.86	35.51	22.66	62.0	6.34	12.80	42.89	0.00	42.89
Sub.	---	188.2	134.49	0.00	13.08	---	---	---	---	912.9	93.26	103.50	716.15	1,478.00	-761.85
Rem.	---	85.2	60.91	0.00	5.92	---	---	---	---	413.4	42.23	169.65	201.53	0.00	201.53
Total	---	273.4	195.40	0.00	19.00	---	---	---	---	1,326.3	135.49	273.15	917.67	1,478.00	-560.33

BURLINGTON RESOURCES COMMERCIALITY DETERMINATION BLM DATA SHEET SAN JUAN 27-4 UNIT 35C

WELL INFORMATION

LEASE SAN JUAN 27-4 UNIT 35C
 LOCATION 006027N004W
 COUNTY, STATE RIO ARriba, NEW MEXICO
 FORMATION DAKOTA
 PROJECT TYPE NEWDRILL
 WELL TYPE GAS WELL
 OPERATOR CONOCOPHILLIPS CO
 SPUD DATE 8/8/2009
 COMP DATE 10/14/2009
 1ST DELIVERY 11/19/2009
 COMM GWI % 100.00
 COMM NRI % 87.50
 BOARD RATE % 10.00

PRODUCTION TAXES

TAXES FOR: RIO ARriba, NEW MEXICO
 2003 - 2004 Commerciality
 GAS % OF REVENUE

SEVERANCE:
 Severance, School, Conservation 7.93

AD VALOREM:
 Production, Equipment 1.40

TOTAL %: 9.33

AVERAGE HEAT CONTENT

895 MMBtu / Mcf

WELL COST AND ECONOMICS

1,478.00 M\$ AVERAGE WELL COST
 198.53 MMCF ULT. GROSS GAS RESERVES
 204.94 MCFD INITIAL GAS RATE
 0.00 % RATE OF RETURN
 -0.78 P/I, DISC. @ 10.00 %
 -1,150.01 M\$ NET PRESENT VALUE, DISC. @ 10.00 %
 0.00 YRS PAYOUT

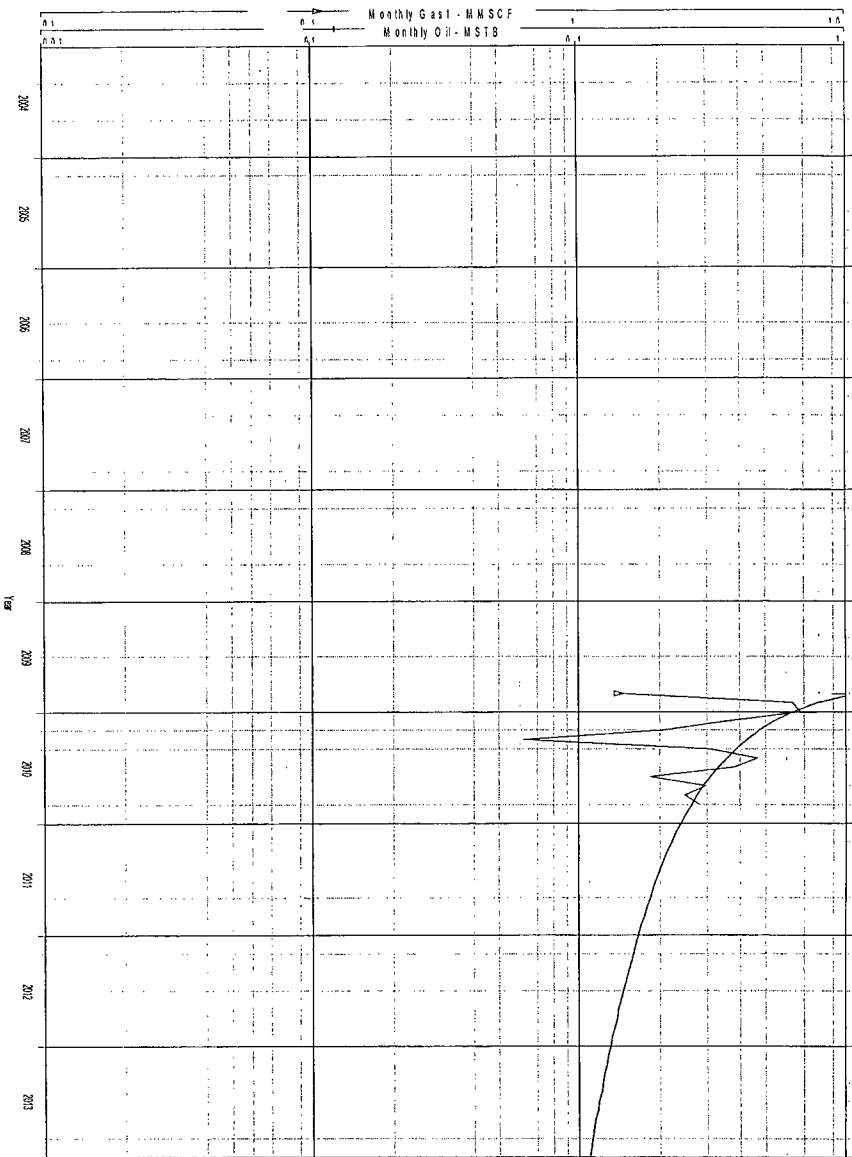
SAN JUAN 27-4 UNIT 35C

Operator: BURLINGTON RESOURCES CO. COLLIER
Field: BASIN
Zone: DAKOTA
Type: Gas
Group: None

Q: 012191 M.S.O., 2001-02
E: 012191 M.S.O.
P: 012191 M.S.O. Tel: 099 971 M.S.O.

Gas: 42.401 M.S.D.
Water: 0.756 KSTF
Cont: 0.655 KSTF

☛ **Money Can't MGSF**
 Cant 42.41 MGSF
 ☛ **QOM - MGSF**
 Versus Year
 Relationship: Not True
 Qr 7.03 MGSF 2010-07
 Qr 6.61 and 65.00 % (p-p-5-q)
 Qr 0.15 MGSF 2011-10
 Rfr 157.52 MGSF
 BR 194.97 MGSF
 ☛ **Money Or ASB**
 Cant 100.05 ASB



CASH FLOW SUMMARY

	Gas1	Gas1	Net Gas	Net Cond	Net Oih	Gas1	Gas	Cond	Oih	Net	Prod	Total	Total	Total
Date	Rate	Volume	Volume	Volume	Volume	Price	Price	Price	Revenue	Taxes	Opcosts	Oper Inc	Capital	BT Cash
mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$

BURLINGTON RESOURCES
COMMERCIALITY DETERMINATION
BLM DATA SHEET
SAN JUAN 27-4 UNIT 35C

CASH FLOW SUMMARY

Date	Gas1 Rate	Gas1 Volume	Net Gas Volume	Net Cond Volume	Net Oh Volume	Gas1 Price	Gas Price	Cond Price	Oh Price	Net Revenue	Prod Taxes	Total OpCosts	Total Oper Inc	Total Capital	Total BT Cash
	mcf/d	MMSCF	MMSCF	MSTB	MSTB	\$/MMBTU	\$/mcf	\$/Bbl	\$/Bbl	M\$	M\$	M\$	M\$	M\$	M\$
2009 12	204.9	6.4	0.00	0.00	0.44	4.86	0.00	35.51	22.66	8.8	0.82	0.00	7.93	1,478.00	-1,470.07
2010 01	218.2	6.8	0.00	0.00	0.47	4.86	0.00	35.51	22.66	9.3	0.88	0.00	8.44	0.00	8.44
2010 02	129.8	3.6	0.00	0.00	0.25	4.86	0.00	35.51	22.66	5.0	0.47	0.00	4.53	0.00	4.53
2010 03	68.0	2.1	0.00	0.00	0.15	4.86	0.00	35.51	22.66	2.9	0.27	0.00	2.63	0.00	2.63
2010 04	20.6	0.6	0.00	0.00	0.04	4.86	0.00	35.51	22.66	0.8	0.08	0.00	0.77	0.00	0.77
2010 05	98.0	3.0	0.00	0.00	0.21	4.86	0.00	35.51	22.66	4.2	0.39	0.00	3.79	0.00	3.79
2010 06	153.7	4.6	0.00	0.00	0.32	4.86	0.00	35.51	22.66	6.4	0.60	0.00	5.76	0.00	5.76
2010 07	121.9	3.8	0.00	0.00	0.26	4.86	0.00	35.51	22.66	5.2	0.49	0.00	4.71	0.00	4.71
2010 08	58.9	1.8	0.00	0.00	0.13	4.86	0.00	35.51	22.66	2.5	0.24	0.00	2.28	0.00	2.28
2010 09	99.5	3.0	0.00	0.00	0.21	4.86	0.00	35.51	22.66	4.1	0.39	0.00	3.73	0.00	3.73
2010 10	80.0	2.5	0.00	0.00	0.17	4.86	0.00	35.51	22.66	3.4	0.32	0.00	3.09	0.00	3.09
2010 11	93.9	2.8	0.00	0.00	0.20	4.86	0.00	35.51	22.66	3.9	0.36	0.00	3.51	0.00	3.51
2010 12	80.8	2.5	0.00	0.00	0.17	4.86	0.00	35.51	22.66	3.5	0.32	0.00	3.13	0.00	3.13
2011(12)	65.5	23.9	17.08	0.00	1.66	4.86	4.86	35.51	22.66	115.9	11.84	12.80	91.27	0.00	91.27
2012(12)	47.9	17.5	12.54	0.00	1.22	4.86	4.86	35.51	22.66	85.1	8.69	12.80	63.60	0.00	63.60
2013(12)	39.0	14.2	10.17	0.00	0.99	4.86	4.86	35.51	22.66	69.1	7.05	12.80	49.20	0.00	49.20
2014(12)	33.3	12.2	8.68	0.00	0.84	4.86	4.86	35.51	22.66	58.9	6.02	12.80	40.11	0.00	40.11
2015(12)	29.3	10.7	7.64	0.00	0.74	4.86	4.86	35.51	22.66	51.9	5.30	12.80	33.77	0.00	33.77
2016(12)	26.2	9.6	6.84	0.00	0.67	4.86	4.86	35.51	22.66	46.4	4.74	12.80	28.89	0.00	28.89
2017(12)	23.5	8.6	6.14	0.00	0.60	4.86	4.86	35.51	22.66	41.7	4.26	12.80	24.62	0.00	24.62
Sub.	---	140.2	69.10	0.00	9.74	---	---	---	---	529.0	53.55	89.63	385.78	1,478.00	-1,092.22
Rem.	---	48.3	34.51	0.00	3.36	---	---	---	---	234.3	23.93	121.64	88.70	0.00	88.70
Total	---	188.5	103.61	0.00	13.10	---	---	---	---	763.2	77.48	211.27	474.47	1,478.00	-1,003.53

SAN JUAN 27-4 UNIT
WORKING INTEREST OWNERS
DAKOTA FORMATION

BURLINGTON RESOURCES OIL & GAS COMPANY

CHAPPELL FAMILY TRUST

HARCO LIMITED PARTNERSHIP

TEMPE LIMITED PARTNERSHIP

TIERRA POBRE LLC