

designation of Mewbourne Oil Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 6 miles North of Lakewood, New Mexico.

4. **CASE 14329: (Re-opened) Application of Anadarko Petroleum Corporation for Approval of an Acid Gas Injection Well, San Juan County, New Mexico.** Applicant requests an amendment to Order No. R-13201 to allow: (1) disposal into the Entrada formation at an approximate depth of 6350 to 6490 feet below the surface and that the packer be located approximately 6285 feet below the surface and (2) the cement must be circulated to at least 1000 feet below the surface or 100 feet above the base of the surface casing. Any questions regarding this application may be directed to Alberto Gutierrez at (505) 842-8000 or 500 Marquette Ave NW, Suite 1350, Albuquerque, New Mexico 87102. This well is located on the Anadarko San Juan River Gas Plant near Kirtland in San Juan County, New Mexico.
5. **CASE 14597: Application of Yates Petroleum Corporation for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all mineral interests from the surface to the base of the Cisco formation underlying Lots 3, 4, E/2 SW/4, SE/4 (S/2 equivalent) of Section 30, Township 19 South, Range 25 East, N.M.P.M., and in the following manner: Lots 3, 4, E/2 SW/4, SE/4 to form a standard 322.76-acre spacing and proration unit for all pools or formations developed on 320-acre spacing within that vertical extent; the SE/4 to form a standard 160-acre spacing and proration unit for all pools or formations developed on 160-acre spacing within that vertical extent; and the SW/4 SE/4 to form a standard 40-acre spacing and proration unit for all pools or formations developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Dagger Draw 30SE Federal Com. No. 11 Well (formerly the North Dagger Draw Upper Penn Unit No. 131 Well) located 660 feet from the south line and 1,980 feet from the east line of said Section 30. Also to be considered will be the cost of recompleting, testing and equipping said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Yates Petroleum Corporation as operator of the well and a 200% charge for risk involved in recompleting said well. Said well is located approximately 9 miles West of Lakewood, New Mexico.
6. **CASE 14598: Application of Yates Petroleum Corporation for a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard spacing unit comprised of S/2 S/2 Section 36, Township 19 South, Range 24 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all mineral interests in the Cisco formation underlying S/2 S/2 of said Section 36, which will be the project area for its Dee 36SE State Com. No. 7H Well (formerly the Dee 36SW State Com. No. 2 Well), located at an orthodox surface location 940 feet from the south line and 990 feet from the west line (Unit M) of said Section 36. The well will be re-entered, drilled to a true vertical depth of approximately 7,500 feet (estimated measured depth of approximately 11,255 feet), and then in an easterly direction in the Cisco formation to a terminus 940 feet from the south line and 660 feet from the east line (Unit P) of said Section 36. Also to be considered will be the cost of drilling, testing, completing and equipping said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Yates Petroleum Corporation as operator of the well and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 10 miles West of Lakewood, New Mexico.
7. **CASE 14599: Application of Apache Corporation for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Drinkard formation underlying the NW/4NW/4 of Section 11, Township 20 South, Range 38 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the House-Blinbry Pool and House-Tubb Pool. The unit will be dedicated to the Magnolia Well No. 4, to be drilled at an orthodox oil well location in the NW/4NW/4 of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles South of Nadine, New Mexico.
8. **CASE 14600: Application of Devon Energy Production Company, L.P. for approval of a water disposal well, Lea County, New Mexico.** Applicant seeks an order approving water disposal into the Devonian formation (Northeast Bell Lake Devonian Pool) at a depth of 14500-14553 feet subsurface in the Rio Blanco 4 Fed. Com. Well No. 3, located 1650 feet from the south line and 1650 feet from the east line of Section 4, Township 23 South, Range 34 East, NMPM. The well is located approximately 17 miles Southwest of Oil Center, New Mexico.
9. **CASE 14601: Application of Agave Energy Company for authority to inject, Eddy County, New Mexico.** Agave Energy Company requests an order authorizing it to inject acid gas and carbon dioxide (CO<sub>2</sub>) from the Dagger Draw Processing Plant into its Metropolis Disposal #001 Well (API No. 30-015-31905). The well is located in Section 36, Township 18 South, Range 25 East, NMPM, in Eddy County, New Mexico. Agave Energy seeks approval to recomplete the Metropolis Disposal #001 Well and inject acid gas and CO<sub>2</sub> into the basal Devonian, Fusselman and Montoya formations in an injection interval from 9,930 feet to 10,500 feet, and approval of a maximum injection pressure of 3,300 psi and a

maximum daily injection rate of 205 barrels. The Metropolis Disposal #001 well is located eight (8) miles Southwest of Artesia, New Mexico.

10. **CASE 14566:** *(Continued and Readvertised) (Continued from the February 3, 2011 Examiner Hearing.)*  
**Application of Cimarex Energy Co. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Cimarex Energy Co. of Colorado seeks an order approving a 201.99-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of Lot 4 of Section 3 and Lots 1-4 of Section 4, Township 19 South, Range 30 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying Lot 4 of Section 3 and Lots 1-4 of Section 4 to form a non-standard 201.99 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Intrepid 3 Fed. Well No. 1, a horizontal well to be drilled at a surface location in Lot 3 of Section 3, with a terminus in Lot 4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8-1/2 miles South of Loco Hills, New Mexico.
11. **CASE 14581:** *(continued and readvertised) (Continued from the February 3, 2011 Examiner Hearing.)*  
**Application of Cimarex Energy Co. of Colorado for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Cimarex Energy Co. of Colorado seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 32, Township 18 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 W/2 of Section 32 to form a non-standard 160 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the West Shugart 32 State Well No. 1, a horizontal well to be drilled at a surface location in the NW/4 NW/4, with a terminus in the SW/4 SW/4, of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles South-Southeast of Loco Hills, New Mexico.
12. **CASE 14524:** *(Continued from the February 3, 2011 Examiner Hearing.)*  
**Application of Chi Operating, Inc. for an unorthodox well location, Eddy County, New Mexico.** Applicant seeks an order approving an unorthodox location in the Delaware formation (Benson-Delaware Pool) for its proposed Munchkin Fed. Well No. 22, to be drilled at a surface location 750 feet from the North line and 1805 feet from the West line, to a bottomhole location 750 feet from the North line and 2620 feet from the West line, of Section 12, Township 19 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. The NE/4 NW/4 of Section 12 will be dedicated to the well. The well unit is located approximately 10 miles South-Southeast of Loco Hills, New Mexico.
13. **CASE 14551:** *(Continued from the February 3, 2011 Examiner Hearing.)*  
**Application of Nadel and Gussman Permian, L.L.C. for approval of four non-standard oil spacing and proration units and compulsory pooling, Eddy County, New Mexico.** Nadel and Gussman Permian, L.L.C. seeks an order approving four 160-acre non-standard oil spacing and proration units (project areas) in the Bone Spring formation comprised of the following lands in Section 12, Township 26 South, Range 29 East, NMPM:
- (a) The N/2 N/2, to be dedicated to the Picou Fed. Well No. 1, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the NW/4 NW/4, of Section 12;
  - (b) The S/2 N/2, to be dedicated to the Picou Fed. Well No. 2, a horizontal well with a surface location in the SE/4 NE/4, and a terminus in the SW/4 NW/4, of Section 12;
  - (c) The N/2 S/2, to be dedicated to the Picou Fed. Well No. 3, a horizontal well with a surface location in the NE/4 SE/4, and a terminus in the NW/4 SW/4, of Section 12; and
  - (d) The S/2 S/2, to be dedicated to the Picou Fed. Well No. 4, a horizontal well with a surface location in the SE/4 SE/4, and a terminus in the SW/4 SW/4, of Section 12.

Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the four non-standard spacing and proration units (project areas) for all pools or formations developed on 40 acre spacing within that vertical extent. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The units are located approximately 14 miles Southeast of Malaga, New Mexico.