

a drillinginfo

Production Hub Pages

Field EIDSON	<u>Operator</u> DAVID H ARRINGTON OIL & GAS INC	Lea County, New Mexico
Lease Name GREEN EYED SQUEALY WORM	<u>Gas ID Number</u> 030566	Cumulative (since 2004) 397 MMCF; 11,285 BO Explain
	Wells	
	30-025-36013(1)	

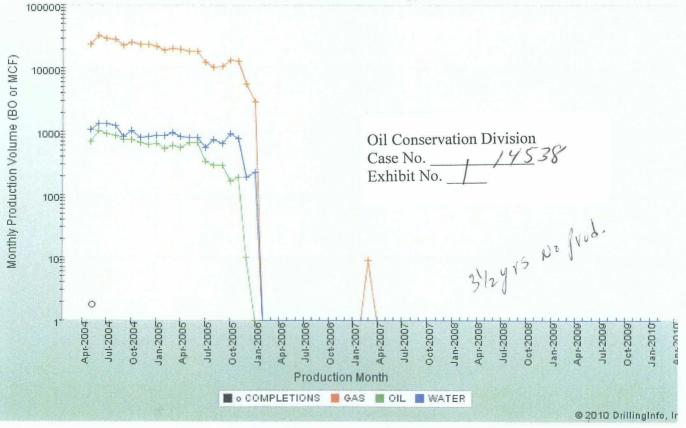
Monthly Production Data Downloads Available:

- . Lease Production in a Table
- Lease Production, DRI Version 2 Format (Compatible with PHDWin, Aries, and OGRE) Lease Production, DRI Version 1 Format (Older format with less data) false ۲
- •
- help on downloading files

See Production Chart - BETA Version

Gas and Condensate Production

Monthly Production Volume (Logarithmic) vs. Time Lease Number: 030566 - LEA County, New Mexico



Redraw Chart

Monthly Values

Daily Avg Values

Decline Curve Analysis

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<u>Tag This</u>

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DrillingInfo One-Page Production Summary

& drillinginto

Element							
API#	30-025-36013						
Well#	1						
Lease	GREEN EYED SQUEALY WORM						
Field	EIDSON						
Lease Operator	DAVID H ARRINGTON OIL & GAS INC Well Op History						
County	LEA						
State	New Mexico	-					
Location Elevation	1974.0 S / 1129.0 E, S:26, T:15S, R:34E	Prod.	First Production	Most Recent Production	Cumulative (MCF & BBL)	Gravity (SG & API)	Gatherer
Date Spud		Oil	5/1/04	3/1/07	11,285	0.00	
Date TD		Gas	5/1/04	3/1/07	397,210	0.00	
Logs Run							

Most Recently Reported Monthly Production (12 Months)

Mo/Yr	G	Gas (M	CF)			Oil (E	3BL)		Water	#Wells	#Wells	Avg Gas	Avg Oil	Avg Wtr
MO/T	Produced	Sold	Used	Other	Produced	Sold	Other	Closing	(BW)	Flowing	Other	(MČF/D)	(BBL/D)	(BW/D)
3/2009	0				0							0.00	0.00	0.00
4/2009	0				0							0.00	0.00	0.00
5/2009	0				0							0.00	0.00	0.00
6/2009	0				0							0.00	0.00	0.00
7/2009	0				0							0.00	0.00	0.00
8/2009	0				0							0.00	0.00	0.00
9/2009	0				0							0.00	0.00	0.00
10/2009	0				0							0.00	0.00	0.00
11/2009	0				0							0.00	0.00	0.00
12/2009	0				0							0.00	0.00	0.00
1/2010	0				0							0.00	0.00	0.00
2/2010	0				0							0.00	0.00	0.00
Totals	0				0									

Annual Production

Year	Gas (MCF)	Oil (BBL)	Water (BW)	#Wells Flowing	 Avg Gas (MCF/D)	Avg Oil (BBL/D)	Avg Wtr (BW/D)	Annual Dec. Gas	Annual Dec. Oil
2004	210,423	6,296	8,543		 865.23	25.89	35.13		
2005	183,820	4,989	8,986		 503.89	13.68	24.63	12.6%	20.8%
2006	2,958	0	225		 8.11	0.00	0.62	98.4%	100.0%
2007	9	0			 0.02	0.00	0.00	99.7%	
2008	0	0			 0.00	0.00	0.00	100.0%	
2009	0	0			 0.00	0.00	0.00		
2010	0	0			 0.00	0.00	0.00		
Totals	397,210	11,285	17,754		 				

<u>Back</u>

products & features | events & training | company | contact

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Call Barbon State	Howard Provident		2 Gerrington / State Fra.			mber 2003

District I		- 1114 00040	1	ł	State of Nev					Form C-1
1625 N. Frenc District II	h Dr., Hobt	DS, NM 88240		Energy M	Ainerals and	Natura	Resour	ces	Revi	sed March 17, 1
811 South Firs District III	t, Artesia, 1	NM 88210		(Dil Conservati	on Divis	sion	Su	ibmit to appropri	ate District Of
1000 Rio Braz	os Road, A	ztec, NM 874	10		2040 South	Pacheo	0			e Lease - 6 Cop
District IV 2040 South Pa	checo, San	1a Fe, NM 875	05		Santa Fe, N	M 8750)5		[]	e Lease - 5 Coj
										ENDED REPO
F	APPL		FOR PERMIT		4 RE-ENTER	, DEEF	<u>PEN, PLU</u>	JGBACK, O	R ADD A ZON ² OGRID Number	IE
David H. Arrin	gton Oil & (Operator Name and A	vaaress					05898	
P.O. Box 2071 Midland, TX 79	9702							30-025-	³ API Number 3 60 1 3	
³ Propert	ty Code /			5	Property Name				⁶ Well	No.
305	66		G	REEN EY	ED SQUEALY	·····			1	
r	1	· · · · · · · · ·	r	⁷ Su	rface Locati	on		·····		
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ſ		8 I	Proposed Bott	om Hole	Location If	Differe	nt From	Surface	. <u>.</u>	
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		° Pr	oposed Pool 1					1º Prop	osed Pool 231 - 7	23458
		Mississ	ippian Wildcat	<u>.</u>					107	<u> </u>
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			²¹ Pro	bosed Cas	sing and Cer	nent P	rogram	18		63 ()
Hole Si	ze	Casir	g Size	Casing weigh	t/foot	Setting D	epth	Sacks of C		Estimated TOC
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11"		8 5	5/8"	32#		6200	,	1300 s	xs ALVAN	Circulate
7 7/8	19	5	1/2"	17#		13,80	0,	1200 s	ixs OCD	500' above
								150	, <u>u</u>	ppérmost pa
									VI 51314	<u> </u>
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1			e. Install and t		-			to 13,800'. 1	DST any prosp	ective pays
encoun	tered du	ring drillin	g. Run 5 ½" ca	sing throu	igh Mississipj (Pac	bian if j	ustified.	A Voor E	rom Annroy	al
			Wat	2 101	19/02	ermit Date	Expires	s Drilling	Underway	
			_C#	MUST	TIE BA	CR	(00')	IN TO 2	rom Approv Underway 5 <i>518 CA</i>	1115
²³ [hereby certi	fy that the	information gi	ven above is true an	d complete to	the				TON DIVISI	
best of my know	viedge and	belief	$r \wedge h$		A	ved by:			ORIGINAL S	
Signature:	472	+ Lely	enl		Appro	ved by:			PAUL F.	
Printed name:	ANNY	A. Le	05020		Title:				PETROLEUM	ENGINEER
Title: (ieolo	Sost -	Operat	1005 \$ Dec Phone: 915 682.	elamo	Appro	val Date:		7 2002	Expiration Date:	
Date:	<u>^</u> .		Phone:		Condi	tions of A	pproval:			
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District.1" 1625 N. French Dr., Hobbs, NM 88240 District.II	Energy Minerals and Natural Resource	Form C-101 Revised March 17, 1999
811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District JV 2040 South Pacheco, Santa Fe, NM 87505	Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505	Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies AMENDED REPORT
APPLICATION FOR 1	PERMIT TO DRILL RE-ENTER. DEEPEN. PLUGBAC	K OR ADD A ZONE

Ţ

David H. Arrin		1	Operator Name and				DUCI			² OGRID I 0	5898	
P.O. Box 2071 Midland, TX 7	9702								30 - 025-	³ APINI		
³ Proper	ty. Code				⁵ Property	Name					⁶ Well No	······
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	·		Y		⁷ Surface	Locatio	n		· · · · · · · · · · · · · · · · · · ·			r
UL or lot no.	Section	Township	Range	L	at Idn I	Feet from the	Nor	th/South line	Feet from the	East	/West line	County
I	26	15 SOUTH	· · · · · · · · · · · · · · · · · · ·		·	1974'		SOUTH	1129'		east	LEA
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UL or lot no.	Section	Township	Range	Lot Ic	in Feel	t from the	North/S	South line	Feet from the	East/W	est line	County
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²³ I hereby certi	fy that the i	nformation gi	ven above is true	plete to the	OIL CONSERVATION DIVISION						N	
best of my know	viedge and	belief.	r h		A	ad by:		7.			~	
Signature:	472	+ Let	end		·	Approved by:						
Printed name:	C. LINGE		05020			Title:	~	FEIKC	LEUM ENC	INEER		
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1.0	U_ 17		1713 689	6/2	. CA	Attache	d L	*				

Horn Dr., Hobbs, NM 88240

<u>SISTRICT II</u> 301 W. Grand Avenue, Artesia, NM 88210

NSTRICT III 000 Rio Brazos Rd., Aztec, NM 87410

NSTRICT IV 220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico

Energy, Minerals, and Natural Resources Department OIL CONSERVATION DIVISION Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

AMENDED REPORT

		WE			AND A	CREAGE	DEDICATI			
	API Number		2 Por	ol Code				ool Name		
30-02	25-	36013				ISSISSIPP	YAN WILD	CAT-		
Property	Code			CDERN	•	rty Name	WODI		Well Nur	nber
3056	<u>76</u>			GREEN		SQUEALY	NORM		1	
⁷ OGRID			TLANT	א דר ת	-	itor Name	GAS, INC.		⁹ Elevati 405	
0580	98				CICING1		GAS, INC.	·	4050	J
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UL or lot no.	Section	Township	Ran	-	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	26	15 SOUTH	34 EAST,	N.M.P.M.	<u> </u>	1974'	SOUTH	1129'	EAST	LEA
			" Botto	m Hole Lo	cation If	Different Fr	om Surface			
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DAVID H. ARRINGTON DIL & GAS, INC.

P.D. BDX 2071, MIDLAND, TEXAS 79702 DFF (432) 682-6685 FAX (432) 682-4139

March 17, 2004

TO: Mr. Kevin Hamit Marshall & Winston, Inc. Fax #432-682-1316

<u>FAXED</u>

Re: COMPLETION ELECTION Our West Salty Dog Prospect Green Eyed Squealy Worm "26" #1 <u>T15S-R34E, Lea Co., N.M.</u> Section 26: S/2

Gentlemen:

David H. Arrington Oil & Gas, Inc. ("Arrington") is recommending to run 5 $\frac{1}{2}$ production casing in the captioned well to a total depth of 13,300'. Based on the mudlog shows, DST results in the Cisco formation, and the electric logs, Arrington believes we have commercial oil pay in the Cisco formation from a logged depth of 11148-11218' and commercial gas pay in the Morrow formation from sand intervals 12993-13004', 13054-13060', and 13077-13106'.

Pursuant to the terms and conditions of our operating agreement, you have forty-eight (48) hours exclusive of Saturday, Sunday and legal holidays in which to make your election to either (i) participate in the setting of casing and the completion attempt, or (ii) not participate and be subject to the non-consent penalty. Please timely indicate your election in the space provided below and fax said election to Arrington at your earliest convenience. Failure to timely respond shall constitute an election not to participate.

Should you have any questions or comments, please contact either geology at X336 or land at X320.

Your sincerely,

eurk.

Randy Lewicki Land Consultant

Join in the completion Not join in the completion _, March 18, 2004

Epropol 8:31

ARCHEL CHANdl

Print Name

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/					2	
Submit 3 Copies To Appropriate Di	strict	State	of New Mo	avico		Form C-103
,~ Office				ral Resources		Revised March 25, 1999
District I 1625 N. French Dr., Hobbs, NM 872	240	catcagy, white	ais and Ivau		WELL API NO.	
District 11 81 1 South First, Artesia, NM 872 1 0		OIL CONSE	ERVATION	J DIVISION	30 025 36013	
District 111			S. St. Franci		5. Indicate Type	interes in the second
I 000 Rio Brazos Rd., Aztec, NM 87 District IV	41 0	Sant	a Fe, NM 8	7505	STATE 6. State Oil & O	
1220 S. St. Francis Dr., Santa Fe, NM	87505					las læase nu.
SUNDRY 1 (DO NOT USE THIS FORM FOR F DIFFERENT RESERVOIR. USE "/ PROPOSALS.) 1. Type of Well:	ROPOSALS	1	DEEPEN OR P	LUG BACK TO A	7. Lease Name o	r Unit Agræment Name:
Oil Well Gas We		Other inject	ion		Green Eyed Sque:	aly Worm
2. Name of Operator		I			8. Well No.	
David H. Arrington Oil & Gas 3. Address of Operator		; 	·· ··· ····		9 Pool name or	Wildcateidson
P.O. Box 2071, Midland, TX 7	9 7 02				Townsend, Morro	
4. Well Location						
Unit LetterI	1974'	feet from	the South	line and 11	79' feet fm	om the East line
· · · · · · · · · · · · · · · · · · ·		icci irom				
Section 26		Township D. Elevation (Sho 564' GR		ange 34E R, RKB, RT GR, el	NMPM Lea	County
			Indicate N		Report or Other	
NOTICE O			on 🗖	SUE REMEDIAL WOR		PORT OF: ALTERING CASING
TEMPORARILY ABANDON	[] Cł	IANGE PLANS		COMMENCE DR	ILLING OPNS.	
PULL OR ALTER CASING		ULTIPLE DMPLETION		CASING TEST A CEMENTJOB	ND 🗆	ABANDONMENT
OTHER:				OTHER: Spud	l, surface & producti	ion casing, TD
12. Describe proposed or con of starting any proposed or recompilation.	ipleted op work). SE	erations. (Clearl E RULE 1103. I	y state all per For Multiple (tinent details, and Completions: Attac	give pertinent dates, h wellbore diagram	including estimated date of proposed completion
1-29-04: Spud 17 1/2" hole. 1-30-04: Ran 13 3/8, J-55, 54.5# slurry 123 bbls 14.8 ppg, 1.34 yia 1-31-04: Pressure tested, drill ph 2-16-04: Ran 8 5/8", 32#, J-55, S yield. Bumped plug. Pressure tes 3-8-04: Rigged up Gyro/Data wi 3-10-04: Slide drilling/rotate dril 3-12-04: Survey @ 12,803' - TV 3-13-04: Rotate from 12,936 to 3-15-04: MD @ 13,255', TVD @ 3-16-04: Ran logs & cored. 3-18-04: Ran 5 1/2", 17#, LT & C 3-19-04: Tested to 1500 psi. Rig	eld water m ug & cemer ST & C to 6 sted casing ireline unit. Illing to 12,5 D: 12,850' 13,037. 3- ∂ 13,252'. C C, to 13,297	ix 6.34 gal/sx cem nt. 192', cemented w/ to 1500#. Test OK Ran Gyro - copy a 555'. - N-S ft33.60, e- 14-04: Rotate from Circulated for logs.	ent circulated to 1225 sx Cl C ll WOC. Nipple attached. W ft 118.25. Va a 13,142-13,290	o surface - 29 sx. WC .9 ppg, 2.45 yield, tai up BOP. Cement dic ertical section ft33. 5'.	C. led with 250 sx Preini I not circulate.	bumped plug, held. Total 10^{17} 18 19 20 133^{-17} um plus 14.8 ppg, 1.33 133^{-17}
I hereby certify that the inform SIGNATURE	atton abo	veris true and con	_	best of my knowled egulatory Agent	dge and belief.	DA TE9-14-04
Type or print name Ann E. Rit	chie				Tele	phone No. 432 684-6381
(This space for State use)		······				
APPPROVED BY Conditions of approval, if any:		Harry	TITLE	PETROLEUM		
		۰.				

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Submit To Annor	mate District Office		State of New	Mavica	:		F
State Lease - 5 copi	priate District Office pies	E actor					Revised N
District 1625 N. French D	9r., Hobbs, NM 88240	Energ	gy, Minerals and N		WELL API 30 025 360		
District 11 81 I South First, A	Artesia, MM 88210		Oil Conservat		5. Indicate		ease
District III	Rd., Aztec, NM 87410		1220 S. St. Fra		STA		FEE X
District IV	Dr., Santa Fe, NM 875	95	Santa Fe, NM	87504	State Oil &	Gas Lease	No.
WELL	COMPLETIC		PLETION REPO	RT AND LOG			
Ia. Type of Wel		WELL X DRY	OTHER		7 Lease Nan	ne or Agree	ment Name
b. Type of Con NEW WELL		PLUG	DIFF.			1 C 1	W
2. Name of Op	and the second se	DEEPEN BACK	RESVR	OTHER	6 Green Eyec 8. Well No.	squeaty	wonn
	rrington Oil &	Gas	(432)	682-6685	1		
3. Address of C			(4.72)		9. Pool name Edison	or Wildcat	
P.O. Box 20'	71, Midland, T	X 79702	1		Fourisend;	Morrow	North
4. Well Location	1				h		
Unit Lett	ter <u>I 19</u>	74' Feet From 7	The South	Line and 11	29' F	et From The	East
Section	26	Township	15S _R	ange 34E	NMPM Lea		
10. Date Spudde	d II. Date T.D.	Reached 12. Date	Compl. (Ready to Prod)	13. Elevation	s (DF& RKB, RT, GR	, etc.)	14. Elev. Casingl
1-29-04	3-15-04	5-10-0		4055'			
15. Total Depth		ł	7. If Multiple Compl. Hov Zones?	v Many 18, Inter Drilled 1	By Í		Cable Tools
MD 13,255' 19. Producing In	TD 12 aterval(s), of this co	2,850'	N/A n. Name		X	20. Was Draw	tional, Survey M
•)59'; 12,993-13,0			1	es/v	
	c and Other Logs R	·····			22. Was Well	open -	0,3
GR/CBL/CC	L		I.		yes	202	R. N.
23.		C	ASING RECOR	D (Report all s	and the second		100
CASING S 13 3/8"	IZE WEI 54.5#	GHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTIN 515 sx	G ALCORD	AMOUN
13 3/8 8 5/8"	32#		/8' 92'	11"	1225 sx	- 497	circulated to Calc. to surf
<u>5 l/2"</u>	17#		1,297	7 7/8"			195081 Z CBI
	1./17	14.		110	945 sx		123001 ELDI
	L / TT	1.			945 SX		296161.01
24.			· · · · · · · · · · · · · · · · · · ·				
24. SIZE	ТОР		LINER RECORD		25. T SIZE	UBING RE	ECORD ET PACI
			LINER RECORD		25. T	UBING RE	ECORD ET PACI
SIZE	TOP	BOTTOM	LINER RECORD	SCREEN	25. T SIZE 2 3/8"	UBING RE DEPTH S 12.911'	ET PACI 12.9
SIZE		BOTTOM	LINER RECORD	SCREEN 27. ACID, SHOT DEPTH INTERVA	25. T SIZE 2 3/8" , FRACTURE, CEJ	UBING RE DEPTH S 12.911' MENT, SQU	ECORD ET PACI 12.9 UEEZE, ETC. D MATERIAL
SIZE 26. Perforation r	TOP record (interval, siz	BOTTOM e, and number)	LINER RECORD	SCREEN 27. ACID, SHOT DEPTH INTERVA 13,055-13,100 ^r	25. T SIZE 2 3/8" , FRACTURE, CEI L AMOUNT 2000 gals a	UBING RE DEPTH S 12.911 MENT, SQU AND KINI KIG: 154,(ECORD ET PACI 12.9 UEEZE, ETC. D MATERIAL 20 Scf N2
SIZE 26. Perforation r	TOP record (interval, siz	BOTTOM	LINER RECORD	SCREEN 27. ACID, SHOT DEPTH INTERVA I3,055-13,100' I2,993-13,004'	25. T <u>SIZE</u> 2 3/8" , FRACTURE, CEJ L AMOUNT 2000 gals a 48 bbls 7 1/	UBING RE DEPTH SI 12.911' MENT, SQI AND KINI KIGI, 154,0 2'' HCL/1	ECORD ET PACI 12.9 UEEZE, ETC. D MATERIAL 00 scf N2 75,000 N2 sc
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SIZE 26. Perforation r 2 spf 13,084- MOTTOW 28 Date First Produc 5-10-04 Date of Test 7-7-04	TOP record (interval, siz 13,100'; 13,055 stion Hours Tested 24	BOTTOM e, and number) 5-13,059; 6 spf 1: flowing Choke Size 32/64"	LINER RECORD SACKS CEMENT 2,993-13,004 Prod'n For Test Period	SCREEN 27. ACID, SHOT DEPTH INTER V.A 13.055-13.100' 12.993-13.004' 12.993-13.100' ODUCTION Oil - Bbl. 36	25. T SIZE 2 3/8" 2 3/8" . FRACTURE, CEI AMOUNT 2000 gals a 48 bbls 7 1/ 91 tons CC Well Status Gas - MCF 1347	UBING RE DEPTH SI 12.911' MENT, SQI AND KINI KCIC, 154,0 2" HCL/1 2.30,2004 KCL Prod. or Shu Water - 58	ECORD ET PACI 12.9 12.9 D MATERIAL 00 scf N2 75,000 N2 sc ¥ 20/40 sd:25 t-in)) Bbl. Gas 37.4
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SIZE 26. Perforation = 2 spf 13,084- Morrow 28 Date First Produc 5-10-04 Date of Test 7-7-04 Flow Tubing Press. 385#	TOP record (interval, siz 13,100'; 13,055 tion Hours Tested 24 Casing Pressure packer	BOTTOM Ee, and number) 5-13,059; 6 spf 1: flowing Choke Size 32/64 ⁿ Calculated 24- Hour Rate	LINER RECORD SACKS CEMENT 2,993-13,004 Prod'n For Test Period	SCREEN 27. ACID, SHOT DEPTH INTER V.A 13.055-13.100' 12.993-13.004' 12.993-13.100' ODUCTION Oil - Bbl. 36	25. T SIZE 2 3/8" 2 3/8" . FRACTURE, CEI AMOUNT 2000 gals a 48 bbls 7 1/ 91 tons CC Well Status Gas - MCF 1347	UBING RE DEPTH SI 12.911' MENT, SQI AND KINI KCIC, 154,0 2" HCL/1 2.30,2004 KCL Prod. or Shu Water - 58	ET PACH 12.9 12.9 DEEZE, ETC. D MATERIAL 0 scf N2 75,000 N2 sc 20/40 sd:25 t-in)) Bbl. Gas- 37.4
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special te conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical de shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicat except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STA7

Southeastern	n New Mexico	Northwestern	New Mexico
T. Anhy	T. Canyon 11620	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn // 900	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka Morrow 12756'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	Т
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	Т
T. Drinkard	T. Bone Springs	T. Entrada	Т.
T. Abo	Τ.	T. Wingate	Т
T. Wolfcamp	Τ.	T. Chinle	Τ.
T. Penn	(T .	T. Permian	Τ.
T. Cisco (Bough C) 108997	T	T. Penn "A"	Т
E.A.			OIL OR GAS

SANDS OR ZON

No. 1, from	to		to
No. 2. from		No. 4 from	to
	IM	PORTANT WATER SANDS	
		to which water rose in hole.	· · · · · · · · · · · · · · · · · · ·
		feet	
		feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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24

DAVID ARRINGTON

Ø. 002

			1. ARRINGTON O	IL AND GAD, INC.		
		AUTH	ORITY FOR EXPE	NDITURE (AFE)		x Original
AFE #:			Date:	09/20/03		
Lease:	Green Eyed Squealy	Vorm #1	Well #:		Well Type:	Exploratory/Gas
Location:	1,129' FEL & 1,974' FS T15S-R35E	L of Sec 26	County:	Lea	State:	New Mexico
Prospect:	West Salty Dog		Objective:	<u>Mississippian</u>	Proposed TD:	13,600
Purpose	of Expenditure:	Drill a "Necessary.\	Nell" to Test Atol	a, Morrow & Mississi	pplan intervals	

CODE	INTANGIBLE EXPENSE		DRILLING	COMPLETION	TOTAL
	Surveying		800	0	800
	Staking & Permitting		200	0	200
	Location, Roads & Damages		20,000	2,000	22,000
	Lease Restoration		6,000	0	6,000
	Mobilization/Demobilization	[]]	25,000	0	25,000
	Drilling - Footage @ /Ft		0	0	0
	Drilling - Daywork 50 @ \$7,800 /Day		390,000	0	390,000
	Drilling - Directional		0	0	Ó Ó
	Completion Rig 13 @ \$2,000 /Day		0	26,000	26,000
	Fuel, Power & Lubricants		39,200	0	39,200
	Bits, Reamers & Stabilizers		45,000	0	45,000
	Drilling & Completion Fluids		45,000	2,000	47,000
[Water		18,000	2,000	20,000
	Mud Logging 33 @ \$650 /Day		21,450	0	21,450
	Drill Stem Tests (2 tests)		15,000	0	15,000
	Coring Services		0	0	0
	Logging - Open Hole & Sidewall Cores		35,000	0	35,000
	Cement & Services - Suriace		7,400	0	7,400
	Cement & Services - Intermediate		16,000	0	16,000
	Cement & Services - Production		0	21,500	21,500
	Casing Crews/Laydown Machine		4,500	5,500	10,000
	Perforating & Cased Hole Logs		0	10,000	10,000
	Acidizing, Fracturing & Stimulation	L	0	95,000	95,000
	Rental Equipment		14,000	15,000	29,000
	Installation - Production Facilities/Electrical		0	8,500	8,500
	Inspection & Testing		5,000	1,000	6,000
	Transportation		4,000	3,500	7,500
	Miscellaneous Labor		2,000	3,000	5,000
	Engineering & Geological Services		4,000	2,000	6,000
	Overhead		7,600	1,700	9,300
	Supervision		36,750	6,000	42,750
	Sand Blast & Coat Casing		0	5,000	5,000
	Contingencles		53,200	12,000	65,200
	Gross Receipts Tax		45,600	10,200	55,800
	TOTAL INTANGIBLE EXPENSE	T	860,700	231,900	1,092,600

CODE	TA	NGIBLE EXPE	ense			DRILLING	COMPLETION	TOTAL
	Casing - Conductor	of	0	/	Ft		0	0
	Casing - Surface	470 of	13 3/8" @	\$14.48 /	Ft	8,600	0	8,600
	Casing - Intermediate	2000 of	8 5/8" @	\$1 3.41 /	Ft	26,820	0	26,820
	Casing - Intermediate	3,600 of	8 5/8" @	\$10.15 /		36,540	0	36,540
	Casing - Production	9,000 of	5 1/2" @	\$6.43 /	Ft	0	57,870	57,870
	Casing - Production	4,200 of	5 1/2" @	\$6.82 /	Ft	0	28,644	28,644
	Tubing	12,900 of	2 3/8" @	\$2.58 /	Ft	0	33,282	33,282
	Float & Other Equipment					3,500	2,500	6,000
	Wellhead Equipment, T	Free				6,500	22,000	28,500
	Sucker Rods		,			0		0
	Down Hole Pump					0		0
	Packer/TAC/Misc Dow					0	15,000	15,000
	Pumping Unit & Prime					0		0
	Tank Battery & Storage					0	17,000	17,000
	Separator/Heater Treat	ter/Dehydrator		_		. 0	10,000	10,000
	Meters & Flowlines					0	1,000	1,000
	Miscellaneous Valves &	& Fittings				0	5,000	5,000
	Contingencies					4,350	4,500	8,850
	TOTAL TANGIBLE EX	KPENSE				86,310	201,296	287,606
	TOTAL WELL COST		· · · · · · · · · · · · · · · · · · ·			947,010	433,196	1,380,206

NOTE: THIS AFE IS ONLY AN ESTIMATE. BY RETURNING ONE APPROVED COPY, YOU AGREE TO PAY YOUR SHARE OF THE ACTUAL COSTS INCURRED.

By:

Title:

Date:

David H. Arrington Oil & Gas, Inc. Approval:

Prepared By: thony J Be Approved By: David H. Arrington, President Title:

Company: Approved

Partner Approval:

MARSHALL & WINSTON INC Clarence R. Chandler, President 2125104

Date:

BILLY WSM GINA Terri M. Farris P.O. Box 2071 Midland, TX 79702 Phone: (432) 682-6685/Ext. 341 Fax: (432) 682-4139 Email: terri@arringtonoil.com





Attn:	Marshall & Winston, Inc.	From:	Terri Farris		
Fax:	432-682-1316	Date:	March 26, 2007		
Phone:	*****	Pages:	4 after Cover Sheet		
Subj:	Green Eyed Squeally Worm	CC:			

✓ High Importance

-Comments: Many thanks,

Chris R. Tipton Contract Landman 432-770-4176 crtipton@sbcglobal.net

Terri M. Farris David H. Arrington Oil & Gas, Inc. 214 W. Texas - Ste. 400 Midland, Tx. 79701

Tele: 432.682.6685 Ext 341 Fax: 432.682.4139 terri@arringtonoil.com

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DAVID H. ARRINGTON DIL & GAS, INC.

P.O. BOX 2071, MIDLAND, TEXAS 79702 OFF (432) 682-6685 Fax (432) 682-4139

March 23, 2007

Marshall & Winston, Inc. P.O. Box 50880 Midland, Tx. 79710

Re: Green Eyed Squeally Worm Section 26, T-15-S, R-34-E Lea County, New Mexico

Gentlemen:

It is recommended that the subject well be re-fraced to re-establish gas production from the Morrow formation. The well was recently worked over to clean out obstructions in the tubing and the casing and was acidized after completing the cleanout. The well is unable to flow and appears to have formation damage. This procedure provides for foam fracing the Morrow and flowing back for a total of 3 days of operations. It is expected that production can be restored to approximately 400 MCFD as it was producing prior to the tubing blockage. We appreciate you expediting your review of this proposal. Should you elect to participate, please return your ballot and executed AFE by Monday, April 2. We kindly ask for a quick response because we have a rig that is currently available for the recommended operations.

Should you have any questions, or wish to discuss this further, do not hesitate to contact the undersigned at (432) 770-4176, or by email at crtipton@sbcglobal.net. I sincerely appreciate your cooperation in this matter.

Very truly yours,

David H. Arrington Oil & Gas, Inc.

Chris R. Tipton Contract Landman

/Enclosures

BALLOT

W I/We elect to participate in the required operations on the Green Eyed Squcally Worm well and have attached my/our executed AFE.

I/We elect to NOT participate in the required operations on the Green Eyed Squeally Worm well and elect to go non-consent pursuant to the Joint Operating Agreement dated August 1, 1993.

MARSHALL & WINSTON, INC.

by:	Marshall & Minet
	Marshall & Winston, Inc.
Title:	Clarence R. Chandler, President
	3/26/07

March 26, 2007 Rework Operations on Green Eyed Squeally Worm well Section 26, T-15-S, R-34-E Lea County, NM

DAVID H. ARRINGTON OIL GAS, INC. AUTHORITY FOR EXPENDITURE (AFE)

AFE #:	NM34	Date:	3/19/2007		Original Supplement
Lease:	Green Eyed Squeally Worm	Well #:	1	Well Type:	Gas
Location:	1179' FEL & 1974' FSL	County:	Lea	State:	NM
	S-26, T15S, R34E				
Prospect:		Objective:	Morrow	Proposed PBTD:	13006'
Project Des	cription: <u>Re-trac Morrow perfs to re-e</u>	stablish production			<u></u>

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Partner Approval uchite Company. Ari Currasco, Sr. Completion Engineer Marchall Approved By By Wingerson K. Waard Clarence R. Chandler, President Tillo. David H. Arrington, President Date:

3/26(07

David H Arrington Oil & Gas Green Eyed Squealy Worm #1

WELL STATUS AND WORKOVER RECOMMENDATION TO CISCO

July 3, 2007

LOCATION: 1974 FSL & 1129 FEL Section 26, T15S, R34E Lea County, NM

PROPERTY NUMBER: 01250-001

This well is currently perforated in the upper Morrow (12,993' to 13,004'). This well has not produced in commercial quantities since January 2006. The coil tubing cleanout and Foam Frac performed on the Morrow interval was not successful in regaining production. The well fraced at a high frac gradient (1.08 psi/ft) and communicated with the Lower Morrow wet interval at \pm 13,055' to 13,100'. It would be uneconomical to remediate the communication and restimulate the Upper Morrow interval. The high frac gradient would make it too difficult to re frac the Upper Morrow without treating out of zone.

We are proposing to abandon the Upper Morrow and recomplete two intervals (11,416' to 11,491' & 11,148' to 11,216') in the Cisco interval. A DST was run on this interval which tested 47° API oil with a BHP of 3800 psi. The intervals will be stimulated separately with acid breakdowns and acid fracs.

Art Carrasco

Completion Engineer David H Arrington Oil & Gas

P.O. Box 2071 Midland, TX 79702 Phone: (432) 682-6685/Ext. 341 (Land) Fax: (432) 682-4139





Attn:	Marshall & Winston, Inc.	From:	Chris R. Tipton
Fax:	432.682-1316	Date:	July 23, 2007
Phone:		Pages:	10 (including cover page)
Subj:	Green Eyed Squealy Worm # 1	CC:	

✓ High Importance

Chris R. Tipton Mobile Phone: (432) 770-4176 Email: christipton@arringtonoil.com

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DAVID H. ARRINGTON DIL & GAS, INC.

P.D. BOX 2071, MIDLAND, TEXAS 79702 DFF (432) 682-6685 FAX (432) 682-4139

July 23, 2007

Working Interest Owners

Re: Green Eyed Squealy Worm # 1 Section 26, T-15-S, R-34-E Lea County, New Mexico

Gentlemen:

The coil tubing cleanout and Foam Frac performed on the Morrow was not successful in regaining the desired production levels from the captioned well. The well fraced at a high frac gradient (1.08 psi/ft) and communicated with the Lower Morrow wet interval. It would be uneconomical to remediate the communication and restimulate the Upper Morrow.

Therefore, we are proposing to plug and abandon the Upper Morrow and recomplete two intervals in the Cisco formation. The two intervals will be stimulated separately with acid breakdowns and acid fracs. A drill stem test has been run on the Cisco interval which yielded 47° API oil with a BHP of 3800 psi.

We ask that you please return your executed ballot and, if participating, an executed copy of the AFE to our offices within thirty days of receiving this proposal. Should you have any questions, or wish to discuss this proposal further, do not hesitate to contact the undersigned at (432) 682-6685 extension 303 or by email at christipton@arringtonoil.com. We sincerely appreciate your cooperation in this matter.

Regards,

David H. Arrington Oil & Gas, Inc.

Chris R. Tipton

enclosures

Green Eyed Squealy Worm # 1 Section 26, T-15-S, R-34-E Lea County, New Mexico

BALLOT

• Please indicate your election in the appropriate space below.

• Sign and date this ballot and return to: David H. Arrington Oil & Gas, Inc.

P.O. Box 2071 Midland, TX 79702

I/we elect to participate in the abandonment of the Morrow and the recompletion of two Cisco intervals and have enclosed our executed copy of the AFE.

____ I/we elect to go under the non-consent penalty in paragraph VI.B of the operating . . agreement.

Name/Company: _____

Signature: _____ Date: _____

Title:

Marshall & Winston, I Clarence R. Chandler. President

David H Arrington Oil & Gas Green Eyed Squealy Worm #1

WELL STATUS AND WORKOVER RECOMMENDATION TO CISCO

July 3, 2007

LOCATION: 1974 FSL & 1129 FEL Section 26, T15S, R34E Lea County, NM

PROPERTY NUMBER: 01250-001

This well is currently perforated in the upper Morrow (12,993' to 13,004'). This well has not produced in commercial quantities since January 2006. The coil tubing cleanout and Foam Frac performed on the Morrow interval was not successful in regaining production. The well fraced at a high frac gradient (1.08 psi/ft) and communicated with the Lower Morrow wet interval at \pm 13,055' to 13,100'. It would be uneconomical to remediate the communication and restimulate the Upper Morrow interval. The high frac gradient would make it too difficult to re frac the Upper Morrow without treating out of zone.

We are proposing to abandon the Upper Morrow and recomplete two intervals (11,416' to 11,491' & 11,148' to 11,216') in the Cisco interval. A DST was run on this interval which tested 47° API oil with a BHP of 3800 psi. The intervals will be stimulated separately with acid breakdowns and acid fracs.

Art Carrasco Cull

Completion Engineer David H Arrington Oil & Gas

David H Arrington Oil & Gas Green Eyed Squealy Worm #1 Sec 26-15S-34E Lea County, New Mexico

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RECOMPLETION PROGNOSIS

WELL:	Green Eyed Squealy Worm #1							
LOCATION:	1974 FSL & 1129 FEL Section 26, T15S, R34E Lea County, NM							
ELEVATION:	GL: 4,055'	KB: 4,075'						
PROPERTY NUMBER	: 01250-001							
OBJECTIVE:	Recomplete to Ca	Recomplete to Cisco						
DIRECTIONS:	turn right (North (West) on Gum guard, go through	the center of Lovington, turn West on Hwy 83 and go to Lovington Inne the (North) on 17th Street, go North to "T" @ Gum Street. Turn left on Gum and go 7.2 miles to cattle guard. Turn right (North) @ cattle go through locked gate – combination 6685, then go north about 1 mile to the only well in the area (as of April 2006) and there is a barn and arby.						
OPERATOR:	David H Arringto Midland, Texas 7	on Oil & Gas, Inc. 19701	Office: Fax:	(432) 682-6685 (432) 682-4139				
	Engineer: Wellsite Supervis		Home: Mobile:	(432) 683-3753 (432) 559-0042				
		David Burgen Bill Baker	Mobile: Home: Mobile:	(432) 208-3170 (432) 694-7066 (432) 638-0182				

 CASING:
 SURFACE:
 17 ½" hole, 13 3/8" @ 498', Cmt'd w/ 515 sxs. TOC @ surf.

 INTEMEDIATE:
 11" 8 5/8" @ 6196'. Cmt'd with 1225/250 sx. TOC @ not circ.

 PRODUCTION 7 7/8" hole, 5 1/2" @ 13200'. Cmt'd with 415/250 sx TOC @ 9500'

 TUBING HEAD:
 11" 5,000# x 7 1/16" 5M w/ 2 - 2" outlets

 Entire Tree above tag hanger is 5,000 psig rated

SEE ATTACHED WELLBORE DIAGRAMS FOR DETAILS

PROCEDURE

- 1. MIRU DDPU.
- 2. Unset production packer
- 3. POH with production equipment
- 4. Lay down 2 3/8" tubing
- 5. GIH with CIBP on wireline
- 6. Set CIBP (a) \pm 12,800'
- 7. Dump 2 sx cement on top of CIBP
- 8. Perforate Lower Cisco as follows:

11,487' to 11,491' 11,470' to 11,474' 11,458' to 11,462' 11,416' to 11,430'

.42" hole @ 2 shots per foot @ 60° phasing

- 9. GIH w/packer and RBP on 2 7/8" workstring to ± 11,550'
- 10. Set And test RBP
- ., 11. Pull packer to \pm 11,495'
 - 12. Spot 200 gallons 15% HCL across perforations
 - 13. Pull packer to $\pm 11,400$ '
 - 14. Reverse excess acid back into tubing
 - 15. Set packer
 - 16. Breakdown perforations
 - 17. Open by-pass and spot acid and ball sealers to within 2 bbls from end of tubing
 - 18. Close bypass and acidize perforations with 5,000 gallons 20% acid and 75 "Bio" ballsealers evenly distributed throughout the acid.
 - 19. Swab test
 - 20. Evaluate for additional stimulation
 - 21. If further stimulation is required, acidize with 14,000 gallons gelled 20% acid, 14,000 gallons gelled water, and 2,000 gallons 20% NEFE acid at 20 bpm as follows:
 - Pump 4,000 gallons gelled water
 - Pump 4,000 gallons gelled acid
 - o Drop 20 "Bio" ballsealers
 - Pump 4,000 gallons gelled water
 - o Pump 4,000 gallons gelled acid
 - Drop 20 "Bio" ballsealers
 - Pump 3,000 gallons gelled water
 - o Pump 3,000 gallons gelled acid
 - Drop 15 "Bio" ballsealers
 - Pump 3,000 gallons gelled water
 - Pump 3,000 gallons gelled acid
 - o Pump 2,000 gallons 20% NEFE acid
 - Flush neat acid to perforations and allow fracture to close
 - Displace neat acid into perforations at below frac pressure
 - Pump 2,000 gallons treated water overflush
- 22. Test well for production

23. If productive, set and test RBP at \pm 11,350'

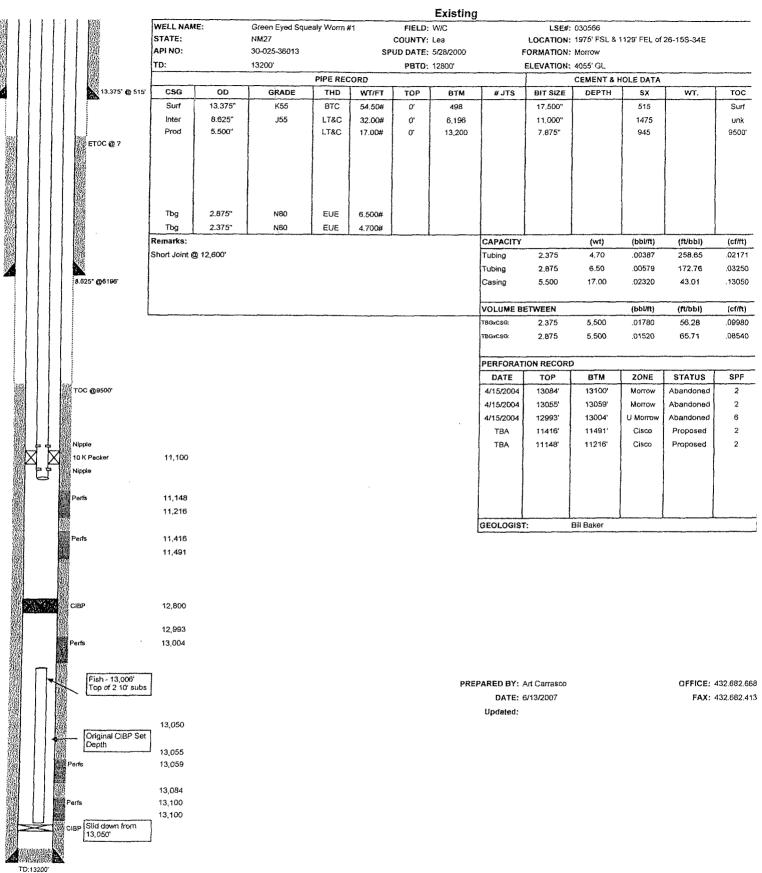
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24. Perforate Upper Cisco as follows:

11,192' to 11,216' 11,148' to 11,162'

.42" hole @ 2 shots per foot @ 60° phasing

- 25. GIH w/packer on 2 7/8" tubing to \pm 11,218'
- 26. Spot 200 gallons 15% HCL across perforations
- 27. Pull packer to $\pm 11,100^{\circ}$
- 28. Reverse excess acid back into tubing
- 29. Set packer
- 30. Breakdown perforations
- 31. Open by-pass and spot acid and ball sealers to within 2 bbls from end of tubing
- 32. Close bypass and acidize perforations with 4,000 gallons 20% acid and 75 "Bio" ballsealers evenly distributed throughout the acid.
- 33. Swab test
- 34. Evaluate for additional stimulation
- 35. If further stimulation is required, acidize with 10,000 gallons gelled 20% acid, 10,000 gallons gelled water, and 2,000 gallons 20% NEFE acid at 20 bpm as follows:
 - o Pump 4,000 gallons gelled water
 - Pump 4,000 gallons gelled acid
 - Drop 25 "Bio" ballsealers
 - Pump 4,000 gallons gelled water
 - o Pump 4,000 gallons gelled acid
 - Drop 25 "Bio" ballsealers
 - Pump 2,000 gallons gelled water
 - Pump 2,000 gallons gelled acid
 - Pump 2,000 gallons 20% NEFE acid
 - Flush neat acid to perforations and allow fracture to close
 - Displace neat acid into perforations at below frac pressure
 - Pump 2,000 gallons treated water overflush
- 36. Test well for production
- 37. POH w/ workstring
- 38. RIH w/ production string and packer
- 39. Set Packer @ ± 11,100'
- 40. Put well on production.



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	DAVID H. ARRINGTON OIL AND GA	S, INC.		
		(AFE)		x Original
AFE #:	NM38 Date:	06/25/07	144 10 000	Supplemental
Lease:	Green Eyed Squeally Worm #1 Weil #: Section 26 T15-S R34E County:	1	Well Type: State:	Gas
cooaion.	API # 30-025-36013	Lea	State:	New Mexico
Prospect:	Objective:	Clsco	Proposed TD:	12,800'
Purpose o This AFE s	f Expenditure: Abandon Morrow & Recomplete to Cisco supports Testing two Cisco intervals with an acid job and an acid	d frac.		**************************************
	INTANGIBLE EXPENSE	DRILLING	COMPLETION	TOTAL
	Surveying Permits, Bonds, Fees			0
	Abstract Legal Fees			0
	Location Frac Pond			0
	Snubbing Unit days @ /day			0
	Pulling Unit 20 days @ 5500 /day Reverse Unit days @ /day		110,000	
	Bits Mud			0
	Brine		1,000	1,000
	Fresh Water Water Transfer		6,000	
	Disposal Frac Tank Rental \$1,000 /1st 5 Days + 20 days @ \$100 /day		5,000	
	BOP Rental \$1,000 /1st 5 Days + 20 days @ \$200 /day		5,000	5,000
	TIW Valve Rental \$200 /1st 5 Days + 20 days @ \$30 /day Tubing Rental \$0 /1st 5 Days + 20 days @ \$1,800 /day		36,000	
	Frac Valve Rental \$0 /1st 5 Days + 0 days © /day Frac Cross Rental \$0 /1st 5 Days + 0 days © /day		(
	Generator \$0 /1st 5 Days + 0 days @ \$0 /day			0
	Light Towers \$0 /1st 5 Days + 0 days @ \$0 /day Manlift \$0 /1st 5 Days + 20 days @ \$600 /day		12,000	
	Flow Testing \$0 /1st 5 Days + 5 days @ \$2,500 /day Crane Rental \$0 /1st 5 Days + 0 days @ \$0 /day		12,500	12,500
	Wireline Services - Logging			0
	Wireline Services - Perforating Misc Wireline / Slickline		25,000	25,000
	Stimulation - Acid Stimulation - Frac		200,000	200,000
	Coil Tubing			0
	Nitrogen CO-2	h		0
	Wellhead Isolation Tool Service Tools (packer,plug,etc)		30,000	
	Engineering & Geological Services			0
	Transportation Tubing Testing		10,000	10,000
	Overhead			0
	Supervision 20 days @ 1100 /day		22,000	0 22,000
	Installation - Production Facilities			0
	Inspection (collar &drill string) Transportation		2,000	2,000
	Miscellaneous Labor		2,000	2,000
				0
<u> </u>				0
				0
				0
				0
	Contingencies		10,00	10,000
	TOTAL INTANGIBLE EXPENSE	0	522,30	0 522,300
	TANGIBLE EXPENSE Casing - Conductor of @ /F	DRILLING	COMPLETION	TOTAL 0
	Casing - Surface of @ /F	t		0
	Casing - Intermediate of @ /F			0
	Casing - Production of @ //F Liner - Production of @ //F			0
	Tubing of @ /F			0
	Float & Other Equipment			0
	Down Hole Pump/gas lift valves (7 one evey 1000 ft) Packer/TAC/Liner Hanger			0
	Tank Battery & Storage Facilities	1		0
<u> </u>	Separator/Heater Treater/Dehydrator Meters & Flowlines			0
	Miscellaneous Valves & Fittings			0
	TOTAL TANGIBLE EXPENSE	0		0
	TOTAL WELL COST	0	522,30	0 522,300

Contingencies TOTAL TANGIBLE EXPENSE TOTAL WELL COST

Partner Approval:

Senior Completion Engineer

Company: Approved By:

David H. Arrington, President

Title:

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6 7/24/07

DAVID H. ARRINGTON DIL & GAS, INC.

P.O. BOX 2071, MIDLAND, TEXAS 79702 OFF (432) 682-6685 FAX (432) 682-4139

May 20, 2010

Marshall & Winston, Inc., PO Box 50880 Midland, Texas 79710-0880

RE: Re-establish Morrow Production Green Eyed Squeally Worm API 30-025-36013 Lea County, New Mexico

Ladies and Gentlemen:

David H. Arrington Oil & Gas, Inc, (DHA) as operator of record for the subject well proposes to restore production from the existing perforations in the subject well. We invite you to participate in the operation, based on your interest in the original designated Pooled Unit (S1/2 of Section 26, T155, R34E) and the terms of the original JOA. Enclosed is an Authority for Expenditure (AFE) for this project. Please indicate your election below and return one executed copy to the undersigned.

Please feel free to call or email me at <u>monty@arringtonoil.com</u> with your questions. Thank you for your cooperation.

Best Regards,

faster

Monty W. Kastner Vice President, Land & Legal

_____ I/we elect to participate in the Proposed Operations pursuant to the attached AFE

I/we elect not to participate in the Proposed Operations pursuant to the attached AFE.

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By	/·			
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Name:

Date:

David H Arrington Oil & Gas Green Eyed Squealy Worm #1 Sec 26-15S-34E Lea County, New Mexico

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WORKOVER PROGNOSIS

WELL:	Green Eyed Squealy Worm #1				
LOCATION:	1974 FSL & 1129 FEL Section 26, T15S, R34E Lea County, NM				
ELEVATION:	GL: 4,055'	KB: 4,075'			
API #:	30-025-36013				
PROPERTY NUMBER	: 01250-001				
OBJECTIVE:	Re Establish Mor	row Production			
DIRECTIONS:	turn right (North) (West) on Gum	of Lovington, turn West o) on 17th Street, go Nort and go 7.2 miles to c rrough locked gate – coml	h to "T" @ Gum attleguard. Turn	n Street. Turn left n right (North) @	
OPERATOR:	David H Arringto	n Oil & Gas, Inc.	Office: Fax:	(432) 682-6685 (432) 682-4139	
	Midland, Texas 7	9701	<i>j</i> u.,	(452) 002 4155	
	0	Art Carrasco	Home: Mobile:	(432) 683-3753 (432) 559-0042	
	Wellsite Supervis	ion: David Burgen	Mobile:	(432) 208-3170	
			1,100110,	(122)200 2110	

 David Burgen
 Mobile:
 (432) 208-3170

 Geology:
 Brian Ball
 Home:
 (432) 699-8037

 Mobile:
 (432) 528-2393

 CASING:
 SURFACE:
 17 ½" hole, 13 3/8" @ 498', Cmt'd w/ 515 sxs. TOC @ surf.

 INTEMEDIATE:
 11" 8 5/8" @ 6196'. Cmt'd with 1225/250 sx. TOC @ not circ.

 PRODUCTION 7 7/8" hole, 5 1/2" @ 13200'. Cmt'd with 415/250 sx TOC @ 9500'

 TUBING HEAD:
 11" 5,000# x 7 1/16" 5M w/ 2 - 2" outlets

 TREE:
 Entire Tree above tag hanger is 5,000 psig rated

SEE ATTACHED WELLBORE DIAGRAMS FOR DETAILS

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PROCEDURE

- 1. Rig up workover unit.
- 2. NU BOP's
- 3. Open wellhead and release any pressure.
- 4. Load hole and insure well is dead.
- 5. Release packer.
- 6. POH w/production tubing and packer.
- 7. GIH w/production tubing, tubing anchor, and downhole production equipment.
- 8. GIH w/rods and pump
- 9. Put well on production.
- 10. Rig down workover unit.

DAVID H. ARRINGTON OIL AND GAS. INC.

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AUTHORITY FOR EXPENDITURE (AFE)

	AUTHORIT	Y FOR EXPEN	DITURE (AFE)		x Original
AFE #:	NM48	Date:	05/19/10		Supplemental
Lease:	Green Eyed Squealy Worm	Well #:	1	Well Type:	Morrow
Location:	1974' FSL & 1129' FEL Section 26, T15S, R34E	County:	Lea	State:	New Mexico
API #	30-025-36013	Objective:	Re Establish Production	Proposed TD:	
	f Expenditure: Re Establish Morrow prod supports putting the Morrow zone back in production		produced water off the f	ormation	
		by pumping the	produced water on the s	onnadon	
	CONVENTIONAL	DRILLING			

INTANGIBLE EXPENSE DRILLING COMPLETION TOTAL Surveying 0 0 Damages Sesimic Acquisition 0 0 Title Opinion Staking & Permitting 0 Location, (drilling location & Frac Pond) 0 roac Conductor & Rathole 0 directional gyro 0 Mobilization/Demobilization Drilling - motors Drilling - Daywork 00 \$0 /Day 0 0 0@ 0@ 3@ \$0 /Day \$0 Drilling - Directional n \$7,000 /Day 21,000 21,000 Completion Rig Fuel/pwr/lubs 0 @ \$0 /day C Drill Bits Drilling & Completion Fluids 2,000 2,000 0 @ 0 Air Package + Hammer Bit 0 Mud Logging 0@ \$D /Day 0 0@ \$0 snubbing unit 0 well tractor Logging - Cased Hole \$0 C 0 Cement & Services - Surface Cement & Services - Plugback Cement & Services - Production /liner Cement & Services - P & A 0 0 0 0 0 Casing Crews/Laydown Mach Ò Wireline Services, Set Plug 0 Acidizing, Fracturing & Stimulation 0 water transfer 000, 0 3,000 Rental Equipment # amount Coiled Tbg 0 daily Drill Out Motors \$0 \$0 0 Nitrogen \$0 0 daily 0 \$0 0 0 Bond Log Misc Drlg Tools \$0 0 daily \$0 \$0 \$0 0 daily 0 daily Communications \$0 0 Generator \$0 Trailer/Housing/Trash/Sewer \$0 0 daily \$0 0 0 daily 0 Epoch \$0 \$0 Restoration Ö Installation - Production Facilities 0 Inspection (casing) Water Well Flow test 0 0 0 \$0 Transportation & water hauling 2,000 2,000 (includes hauling waste) Miscellaneous Labor 5,000 5,000 Engineering & Geological Services Overhead 6,000 6,000 Supe Sand Blast & Coat Casing 1,950 1,950 Contingencies 5% 0 TOTAL INTANGIBLE EXPENSE 40,950 40,950 0 DRILLING TOTAL 0 TANGIBLE EXPENSE /Ft Casing - Conductor 0 (a) /Ft /Ft Casing - Surface 0 0 @ Casing - Intermediate 0 0 a Casing - Intermediate Casing - Production /Ft /Ft of of a 0 0 of of 40,000 40,000 Rods Q /Ft /Ft Tubing 0 Prime Mover C-640-305-144 Wellhead Equipment, Tree Down Hole Pump/gas lift valves Packer/TAC/Misc Downhole Tack Default of Streep Eaclitht 60.000 60.000 4,000 4,000 0 10,000 Tank Battery & Storage Facilities 10,000 Separator/Heater Treater/Dehydrator Meters & Flowlines 0 0 Miscellaneous Valves & Fittings Ô 5,700 Contingencies 5% 5,700 TOTAL TANGIBLE EXPENSE 119,700 119,700 0 TOTAL WELL COST 0 160,650 160,650

Partner Approval:

Art Carrasco, Senior Completion Engineer Ph David H. Arrington, President KelluBucy, General Manager Ø

Company: Approved

By:

Title: Date:



May 5, 2010

Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: David H. Arrington Oil & Gas, Inc. - Green Eyed Squealy Worm #1 N/2 SE/4 of Section 26, Township 15 South, Range 34 East, Lea County, New Mexico

Ladies and Gentlemen:

The above captioned well was drilled and completed as a Morrow well on a surface location in the above described lands. The well produced economically until January of 2006. The well has not produced since then, other than a small 9 MCF amount of production in March of 2007. It has remained temporarily abandoned ever since.

Marshall & Winston, Inc. owns 75% of the minerals in the N/2 SE/4 of Section 26 and has a tentative agreement on the leasing of the remaining 25%. It is our intent to re-enter the well and attempt a completion in one or more formations that appear prospective as oilbearing zones.

We have been in contact with a representative of David H. Arrington Oil & Gas, Inc. as to our plans with the wellbore. We are willing to accept the responsibility of properly plugging and abandoning the well at cessation of activities.

Very truly yours,

Kevin Hammit Vice President - Land

KH/glb

	State of New Me	ral Resources	WELL ADINO	Form C-103 October 13, 2009 30-025-36013		
1625 N. French Dr., Hobbs, NM 88249 District II 1301 W. Grand Ave., Artesia, NM 88210	DNSERVATION 220 South St. Fran	DIVISION	WELL API NO. 5. Indicate Type of	f Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 M / 2 2010 District IV 1220 S. St. Francis Dr., Santa Fe, NM HOBBSOGD	Santa Fe, NM 87	2505	STATE 6. State Oil & Gas N / A	FEE X S Lease No. (Fee)		
87505 SUNDRY NOTICES AND RI (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PE	OR TO DEEPEN OR PLU	JG BACK TO A	7. Lease Name or M&W Fe	Unit Agreement Name ee 01		
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well	Other:		8. Well Number	01		
2. Name of Operator Marshall and Winston	Incorporated		9. OGRID Numbe	er 014187		
3. Address of Operator P. O. Box 50880, Midl			10. Pool name or Townsend Perma -			
4. Well Location	h. K	Country Deed line				
Unit Letter <u>I</u> , <u>1974</u> feet from the <u>Sout</u> Section 26 Town	$\frac{n}{1129}$ feet ship 15 S Ran		NMPM Lea	County		
11. Elevation	on (Show whether DR, 055' GR	the state of the second s				
12. Check Appropriate	Box to Indicate N	ature of Notice,	Report or Other	Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OWNHOLE COMMINGLE Come up hole and test Cisco						
OTHER: Perforate and test the Cisco at (11,405 to 11,490)'. OTHER:						
 Describe proposed or completed operatio of starting any proposed work). SEE RU proposed completion or recompletion. 	ns. (Clearly state all p LE 19.15.7.14 NMAC	bertinent details, and For Multiple Con	l give pertinent date pletions: Attach w	s, including estimated date ellbore diagram of		
MIRU, Open well, release pressure, pump 10# 2% KCL, pressure test 5 ½ " casing to 1,000 p 12,800 ft. RU WSI and run correlation Log, P NEFE acid, set packer at 11,200 ft., pressure t small acid frac 2500 gallons of NEFE and disp	osi and hold for 30 mir erf Cisco b/t 11,405 ar est back side from pac	nutes, pull 2 3/8" tul nd 11,490. RIH w/ eker up to 1000 psi,	bing (13,000 Ft.), R 2 3/8" tubing and p pump acid away, es	IH w/ 5 ½" CIBP, set at acker, Spot 500 gallons tablish pump rate, pump		
Attached: Copy of Completion Prognosis			,			
Planning to start work upon Sundry approval b	y the NMOCD.					
Spud Date:	Rig Release Dat	te:	v			
These is a state of the state o		ورور والمراجع المراجع والمراجع				
I hereby certify that the information above is true a SIGNATURE Lector D. Lyce				010		
Type or print name <u>Vernon D. Dyer</u> E-n				75) 100 0255		
For State Use Only		21011(11/040100116.1	$\frac{1}{20}$ THOME: (2)	15) 420-0333		
APPROVED BY: Conditions of Approval (if any):	TITLE	·····	DAT	`E		
Concurrence of Approval (if any):						

MARSHALL & WINSTON <u>M & W FEE 1</u> <u>COMPLETION PROGNOSIS</u> <u>1974/S & 1129/E</u> <u>N/2 SE/4 Sec 26-I, T 15 S., R 345 E</u> <u>Lea County NM</u> <u>API: 30-025-36013</u>

- 1. MIRU Work-over Rig.
- 2. Open well to release pressure until well dies.
- 3. Pump 10# brine to kill the well.
- 4. Rig down tree and NU BOP.
- 5. Release packer and Pump 10# Brine if needed.
- 6. If 10# Brine is not needed pump 2% KCL and displace enter wellbore.
- 7. Pressure test 5-1/2" casing to 1000 psi for 30 minutes.
- 8. Pull 2-3/8" tubing approx 13,000'.
- 9. Run in hole with 5-1/2" CIBP and set at 12800'
- 10. RU WSI and run Correlation Log.
- 11. Run in hole with wireline.
- 12. We will selectively perforate the Cisco at interval 11405'- 11490'.
- 13. Run in hole with 2-3/8" tubing and packer.
- 14. Spot 500 gallons NEFE acid.
- 15. Set packer at about 11200'
- 16. Pressure test backside of tubing from the packer up to 1000 psi.
- 17. Pump acid away and establish a pump rate.
- 18. Pump small acid frac 2500 gallons of NEFE and displace with 2% KCL.
- 19. Rig Down pump trucks.
- 20. Wait for acid to break.
- 21. Swab well.

Venders:

Cavalos Well Service: Roger Garcia 575-369-5094 Work-over Rig, Pipe Racks, BOP

Tarpon Pipe: John 432-683-8777 Tubing

Pumper: Travis Flemmons 575-631-0906

VMJ Well Service: Frank 575-631-0439 Water Hauler, Kill Truck (knows which tank has brine water)

Production Specialties: Carlos 575-420-0908 Pump and pump supplies

Denny Snelson: 432-556-5590 Pumping Unit

Equipment Specialty Company: Tate Brandt (817) 692-4000 Sucker Rods

BJ Services: Mike Surabia.

Directions: In Lovington, NM take 17th Street (next to Lovington Inn) north to 'T' which is Gum Road. Turn left on Gum Road and go west for 7.5 miles. Turn right onto lease road at the cattle guard. Go north and east on the lease road for about 3 miles and road will end at the location.

Submit 1 Copy To Appropriate District	State of New Me	exico		Form C-103
District 1	ECHIVE Derals and Natu	Iral Resources	WELL API NO.	October 13, 2009
1025 IN. FIGHER DI., FIODOS, INIVI 00240				02536013
1301 W. Grand Ave., Artesia, NM 88210	1 88210 MAT OIL CONSERVATION DIVISION 87410 HOBBSO 220 South St. Francis Dr. Santa Fe, NM 87505			e of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	DBBSOC Santa Fe NM 8'	7505	STATE 6. State Oil & O	FEE X
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505			N	/ A
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC.	7. Lease Name M&W	or Unit Agreement Name Fee 01		
PROPOSALS.) 1. Type of Well: Oil Well X G	as Well 🔲 Other		8. Well Number	r 01
2. Name of Operator Marshall & V			9. OGRID Num	ber 014187
3. Address of Operator P.O. Box 5	0880, Midland, TX 79710-0880		10. Pool name o Townsend Perm	
4. Well Location		, , , , , , , , , , , , , , , , , , ,	÷	
	from the South line and 1129 fe			
Section 26	Township 15 S 1 11. Elevation (Show whether DR	Range 34 E	NMPM	Lea County
	4055 ' GR	, KKD, KI, GK, EIC	.)	
12. Check A	ppropriate Box to Indicate N	lature of Notice	, Report or Othe	r Data
NOTICE OF INT	TENTION TO	SUF	SEQUENT RI	
PERFORM REMEDIAL WORK		REMEDIAL WOR		
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS.	P AND A
PULL OR ALTER CASING		CASING/CEMEN	IT JOB	
	All Nama Change	OTUED.		п
OTHER: Operator Change and W		OTHER:		
13. Describe proposed or complete	eted operations. (Clearly state all k). SEE RULE 19.15.7.14 NMA	pertinent details, an	nd give pertinent da mpletions: Attach	ntes, including estimated date wellbore diagram of
 13. Describe proposed or completion of starting any proposed wor proposed completion or reco Marshall & Winston Inc. plan 	eted operations. (Clearly state all k). SEE RULE 19.15.7.14 NMA	pertinent details, an C. For Multiple Co ngton, David H Oil	mpletions: Attach	wellbore diagram of
 13. Describe proposed or complete of starting any proposed wor proposed completion or recomplete of Marshall & Winston Inc. plant the well name from the Green Marshall & Winston intends the Win	eted operations. (Clearly state all k). SEE RULE 19.15.7.14 NMA mpletion. Is to take over this well from Arrir Eyed Squealy Worm # 1 to the M o re-enter this well and attempt to	pertinent details, an C. For Multiple Co ngton, David H Oil M & W Fee # 1. complete one or m	Market Constructions: Attach & Gas due to lease ore formations that	wellbore diagram of expiration and is changing t appear to be potential oil
 13. Describe proposed or complete of starting any proposed wor proposed completion or recomplete of Marshall & Winston Inc. plant the well name from the Green Marshall & Winston intends the Win	eted operations. (Clearly state all k). SEE RULE 19.15.7.14 NMA mpletion. is to take over this well from Arrir Eyed Squealy Worm # 1 to the M	pertinent details, an C. For Multiple Co ngton, David H Oil M & W Fee # 1. complete one or m	Market Constructions: Attach & Gas due to lease ore formations that	wellbore diagram of expiration and is changing t appear to be potential oil
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Mineral & Leasehold Takeoff

August 27, 2010

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Township 15 South, Range 34 East, NMPM, Lea County, New Mexico

Section 26: S/2

Last Instrument: 1688/273 Recorded: 7/16/2010

N/2SE/4 All Depths

Mineral Owner		MI	Net Acres	Leasehold Owner
Winston Partners, Ltd C/O Sargent Management 4800 First Bank Place Minneapolis, MN 55402	·	0.25000000	20.00	Winston & Marshall, Inc. OGL 1682/219, dtd 5/3/2010 6 months, 1/4 roy., Pugh SEE NOTE BELOW
Marshall & Winston, Inc. P.O. Box 50880 Midland, TX 79710		0.75000000	60.00	SEE NOTE BELOW
	TOTAL	1.00000000	80.00	

S/2SE/4

Mineral Owner	MI	Net Acres	Leasehold Owner
Danglade/Speight Family Oil and Gas I, L.P. 777 Main Street, Ste. 3250 Fort Worth, TX 76102	1.00000000	80.00	David Arrington Oil & Gas, Inc.100% OGL dated 9/2/2009,to David Arrington Oil & Gas, Inc. for 3 yrs at 1/4 roy. SEE NOTE BELOW
TOTAL	1.00000000	80.00	

W/2SW/4 All Depths

Mineral Owner	MI	Net Acres	Leasehold Owner
H-D Mineral Properties P.O. Box 3061 Midland, TX 79702	0.50000000	40.00	David Arrington Oil & Gas, Inc. OGL 1682/843, dtd 6/1/2010 1 year, 1/4 royalty, Pugh 6 months after end of primary term
Bobby V. Bell & wf. Christine J. Bell 2525 Ridgeview Road Camden, AR 71701	0.50000000	40.00	David Arrington Oil & Gas, Inc. 100% OGL dtd. 10/27/2008,to David Arrington Oil & Gas, Inc. for 3 yrs at 1/4 roy. SEE NOTE BELOW
TOTAL	1.00000000	80.00	

NE/4SW/4 All Depths

Mineral Owner	MI	Net Acres	Leasehold Owner
Bank of America, Trustee of the Lawrence E. Karger Trust P.O. Box 830308	0.17500000	7.00	SEE NOTE BELOW
Dallas, TX 75283 Bank of America, Trustee of the Gay Crab Karger Trust P.O. Box 830308 Dallas, TX 75283	0.32500000	13.00	SEE NOTE BELOW

Bank of America, Trustee of the Billy Easley Trust P.O. Box 830308 Dallas, TX 75283	0.50000000	20.00	SEE NOTE BELOW
TOTAL	1.00000000	40.00	

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SE/4SW/4 All Depths

Mineral Owner	MI	Net Acres	Leasehold Owner
Jessie A. Dennis, DSSP 231 Middleberry San Antonio, TX 78217	0.02083333	0.83	SEE NOTE BELOW
Don C. Dennis, DSSP P.O. Box 1738 Lubbock, TX 79408	0.02083333	0.83	SEE NOTE BELOW
JoAnn Denito, DSSP 2036 Mustang Drive Levelland, TX 79336	0.02083334	0.83	SEE NOTE BELOW
Don C. Dennis, Trustee of the J.M. Dennis Trust P.O. Box 1738 Lubbock, TX 79408	0.06250000	2.50	SEE NOTE BELOW
Bert Ronald Wright, DSSP 4630 S. Kirkman #216 Orlando, FL 32811	0.12500000 !	5.00	SEE NOTE BELOW
Paul D. Seward & Barbara J. Seward Trustees of the Seward Family Trust dated 06/26/2003 9604 Marion Circle, NE Albuquerque, NM 87111	0.12500000	5.00	David Arrington Oil & Gas OGL 1685/693, dtd 5/24/10 3 years, 1/4 royalty
Western Commerce Bank, Trustee of the Frances J. Freeman Revocable Living Trust, U/T/A dtd 9/1/92 P.O. Box 1687 Lovington, NM 88260	0.12500000	5.00	David Arrington Oil & Gas OGL 1688/273, dtd 5/11/2010 3 years, 1/4 royalty, Pugh
Sandra Lee Ponder Joy, DSSP 17421 East State HWY 22 Cranfills Gap, TX 76637	0.1 2500000	5.00	David Arrington Oil & Gas OGL 1682/841, dtd 5/11/2010 3 years, 1/4 royalty
G.G. Gore & wf. Carol J. Gore 2020 S. Columbus Road Deming, NM 88030	0.12500000	5.00	SEE NOTE BELOW
McAlpin Minerals Partnership, Ltd. P.O. Box 178 Wellborn, TX 77881	0.12500000	5.00	SEE NOTE BELOW
Charlsie E. Savage, DSSP P.O. Box 7 Deming, NM 88030	0.12500000	5.00	David Arrington Oil & Gas, Inc. 100% OGL dtd 11/3/2008, to David Arrington Oil & Gas, Inc. for 3 yrs at 1/4 roy. SEE NOTE BELOW
TOTAL	1.00000000	40.00	l

NOTE: The Green Eyed Squealy Worm #1 (1974'|FSL & 1129' FEL, Sec. 26, T15S, R34E) was spudded 01/29/2004 Arrington Oil & Gas, Inc. and completed in the Morrow formation (S/2 spacing unit). According to production reports, t has not produced since March 2007 (9 MCF GAS) and is listed in the OCD Inactive Well List. The well does not appe been plugged and it is unclear if operations are on going. Recent Oil & Gas Leases executed in favor of David Arringt Gas, Inc., as shown above, may indicate the other mineral owners acreage is OPEN. Leases, working interest owners can be provided on the well if needed.

NOTE 2: Chesapeake Exploration assigned all interest in Green Eyed Squealy Worm #1 and Maxwell 26 #1 to Three Acquisitions in GAS 1676/867.