DOCKET: EXAMINER HEARING - THURSDAY – DECEMBER 4, 2003 8:15 A.M. - 1220 South St. Francis Santa Fe, New Mexico

d 42-03 are tentatively set for December 18, 2003 and January 8, 200

Docket Nos. 41-03 and 42-03 are tentatively set for December 18, 2003 and January 8, 2004. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 13170: Continued from October 23, 2003, Examiner Hearing.

Application of Energen Resources Corporation to Expand the Langlie-Lynn Queen Unit Waterflood Project, Langlie Mattix Seven Rivers Queen Grayburg Pool, Lea County, New Mexico. Applicant seeks an order authorizing the expansion of its Langlie-Lynn Queen Unit Waterflood Project in the Langlie Mattix Seven Rivers Queen Grayburg Pool under Injection Permit No. WFX-581-A to inject water into the Seven Rivers and Queen formations through the following wells: (a) Langlie Lynn Queen Unit Well No. 9 located 660 feet from the South line and 330 feet from the East line (Unit P) of Section 22, Township 23 South, Range 36 East, and (b) the Langlie Lynn Queen Unit Well No. 3 located 1980 feet from the South line & 660 feet from the West line (Unit L) in Section 23, Township 23 South, Range 36 East. The subject Unit and wells are located approximately four miles west of Teaque, New Mexico.

CASE 13188: Application of Yates Petroleum Corporation for approval of a Unit Agreement, Eddy County, New Mexico. Applicant seeks approval of the Samuel Smith Unit for an area comprising 7,684 acres, more or less, of state and federal lands in Sections 22, 23, 24, 25, 26, 27, 28, 32 and 33, Township 23 South, Range 24 East, N.M.P.M., and Sections 5, 6, and 7 of Township 24 South, Range 24 East. Said area is located approximately 13 miles southwest of Carlsbad, New Mexico.

CASE 13172: Continued from November 7, 2003, Examiner Hearing.

Application of Mewbourne Oil Company for an Unorthodox Oil Well Location, Lea County, New Mexico. Applicant seeks authorization to drill and produce its SF "17" Fed. Com. Well No. 2 at an unorthodox oil well location 1910 feet from the South line and 1370 feet from the East line of Section 17, Township 18 South, Range 32 East, in the Wolfcamp formation (Undesignated Young-Wolfcamp Pool) and Strawn formation (Undesignated Young-Strawn Pool). The NW/4 SE/4 of Section 17 will be dedicated to the well. The unit is located approximately 7½ miles south-southwest of Maljamar, New Mexico.

CASE 13184: Continued from November 20, 2003, Examiner Hearing.

Application of Mewbourne Oil Company for an unorthodox gas well location, Eddy County, New Mexico. Applicant seeks authorization to drill and produce its Esperanza "19" Fed. Com. Well No. 1 at an unorthodox gas well location 1938 feet from the South line and 393 feet from the East line of Section 19, Township 21 South, Range 27 East, in zones from the base of the Wolfcamp formation to the base of the Morrow formation (including the Undesignated Burton Flat-Strawn Gas Pool and Burton Flat-Morrow Gas Pool). The S/2 of Section 19 will be dedicated to the well. The unit is located approximately 3 miles north of Carlsbad, New Mexico.

CASE 13189: Application of Amtex Energy, Inc. for an exception to Division Rule 104.C (2) (b), Lea County, New Mexico. Applicant proposes to re-enter the plugged and abandoned Gulf Oil Corporation Lea "ED" State (NCT-A) Well No. 3 (API No. 30-025-26098), located at a standard deep gas well location 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 16, Township 19 South, Range 34 East, NMPM, deepen the wellbore to an approximate depth of 13,525 feet, and recomplete the well as an infill Morrow gas well. The S/2 of Section 16, being a standard 320-acre lay-down deep gas spacing unit in the Quail Ridge-Morrow Gas Pool (83280), is currently dedicated to the applicant's Lea "ED" State (NCT-A) Well No. 2 (API No. 30-025-25896), located at a standard deep gas well location 1980 feet from the South and West lines (Unit K) of Section 16. The applicant at this time seeks an exception to Division Rule 104.C (2) (b) since both wells are located within the same quarter section (SW/4 of Section 16). This unit is located approximately 26 miles west of Hobbs, New Mexico. IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.