


Jones, Brad A., EMNRD

 **From:** Jones, Brad A., EMNRD
Sent: Thursday, June 24, 2010 8:57 AM
To: Swazo, Sonny, EMNRD
Subject: FW: Rosa 634B
Attachments: Summary of inspection.docx; DSC01669.JPG; DSC01670.JPG; DSC01671.JPG; DSC01672.JPG

FYI...

From: Powell, Brandon, EMNRD
Sent: Thursday, June 24, 2010 8:25 AM
To: Jones, Brad A., EMNRD; VonGonten, Glenn, EMNRD
Subject: Rosa 634B

If you need any more information please let me know

Thank You
Brandon Powell
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New Mexico Oil Conservation
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*Before the OCC
Case 14521
Williams Production Co., LLC
OCD Exhibit 11*

API WELL #	Well Name	Well #	Operator Name	Type	Stat	County	Surf. Owner	UL	Sec	Twp	N/S	Rng	W/E	Feet	NS	Ft	EW	Last Insp	Order No
30-039- 30937- 00-00	ROSA UNIT	634B	WILLIAMS PRODUCTION COMPANY, LLC	G	N	Rio Arriba	F	H	22	31	N	6	W	1485	N	645	E		

On June 23, 2010 I inspected the above well site. I did not see a Williams rep. The man in charge at the time of inspection was Bruce Patterson. The rig is the Frontier #7 which is a three tier rig.

The site was very clean. It is amazing considering they are using a mud mix of 75% diesel 25% water plus a drip of chemicals. Entrance of location has a mobile fire unit on a trailer.

There are several different crews on location, including the rig crew and mud loggers, with a drilling engineer (Tim) inside the dog house monitoring the computer that is following a program of degrees to drill the well. The rig crew was at the time I was on location, half way through the curve. Mr. Patterson was very thorough on explaining the different components and how each crew handled their part.

All cuttings are contained in metal tanks. There is a separate tank from the shellshaker that holds the cuttings for a certain length of time to let what is left of the oil based mud drain into another containment to be reused again as drilling continues. The cuttings that are left are hauled to a disposal facility. Next to this last cutting tank is an open and lined pit that could be 40X80 (I did not measure the pit). From what I understood from Mr. Patterson this pit only holds the liquids from any cement work done on the job. Liquids are removed and taken to a disposal facility.

Mr. Patterson also stated that the whole site has a liner covering it with a layer of dirt on top. I did not see anything loose or running on site out of the containment areas. This rig knows what they are doing when it comes to enclosed loop systems.

Monica Kuehling

Inspector 312

WILLIAMS PRODUCTION CO.

ROSA UNIT #634B

**NMSF-078771 30D37 FEL
30-039-30D37 & 645' NMPM**

**API NO. 485' FNL & 6-W, NMPM
SURFACE T-31-N, R-6 & 20' FEL
SEC. 22, 1980' FNL & 20' NMPM
BHL 1980' FNL & 20' NMPM
SEC. 23, T-31-N, R-6-W, NM**

**SEC. 23, T-31-N, R-6-W, NM
SEC. 23, T-31-N, R-6-W, NM
RIO GAS CONTROL 1-800-635-7400**

CONTACT GAS CONTROL



RIG #7

NOTICE

AUTHORIZED
PERSONNEL ONLY

HARD HATS



