

DOCKET: EXAMINER HEARING - THURSDAY – MARCH 3, 2011

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 7-11 and 8-11 are tentatively set for March 17, 2011 and March 31, 2011. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

Locator Key for Cases

Case 8352 – No. 17
Case 13940 – No. 14
Case 14413 – No. 1
Case 14415 – No. 3
Case 14416 – No. 4
Case 14551 – No. 20
Case 14569 – No. 15
Case 14570 – No. 16
Case 14593 – No. 9
Case 14595 – No. 18
Case 14596 – No. 19
Case 14602 – No. 2
Case 14603 – No. 5
Case 14604 – No. 6
Case 14605 – No. 7
Case 14606 – No. 8
Case 14607 – No. 10
Case 14608 – No. 11
Case 14609 – No. 12
Case 14610 – No. 13

1. **CASE 14413:** *(Continued from the February 3, 2011 Examiner Hearing.)*
Application of the New Mexico Oil Conservation Division for a Compliance Order against BTA Oil Producers LLC. he application affects the salt water disposal facility associated with the Pardue C 8808 JVP #001, 30-015-26341, located in Unit "A," Section 11, Township 23 South, Range 28 East in Eddy County, New Mexico. The facility is located less than five miles Northeast of Loving, New Mexico on the Pecos River. The Applicant seeks an order finding the operator in violation of Order No. R-9147-C, 19.15.26.10.B NMAC, 19.15.34 NMAC, 19.15.17 NMAC and 19.15.29 NMAC; requiring the operator to submit a delineation report and complete remediation by dates certain; if operator fails to meet those deadlines ordering the operator to plug and abandon the well and remediate the site by a date certain and authorizing the Division to plug the well, remediate the site and forfeit the applicable financial assurance if the operator fails to meet that deadline; and holding the operator in violation of 19.15.5.9 NMAC or issue an equivalent order, to be kept in place until the operator completes the required corrective action or reimburses the Division for its costs in excess of the forfeited financial assurance to complete the required corrective action.
2. **CASE 14602:** ***Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order: (1) creating a non-standard spacing unit comprised of the W/2 E/2 of Section 29 and the W/2 E/2 of Irregular Section 32, Township 26 South, Range 28 East, NMPM and (2) pooling all mineral interests in the Bone Spring formation in the non-standard spacing unit which will be the project area for the Honey Graham State Com No. 3H to be drilled from a surface location 330 feet from the North line and 1980 feet from the East line of Section 29 and a bottomhole location 330 feet from the South line and 2310 feet from the East line of Section 32. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles North of Malaga, New Mexico.