

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: Wyatt Draw 13 ML #1H		Prospect: Wyatt Draw 13	
Location: SL: 250' FNL & 350' FWL (Sec. 24), BHL: 2310' FSL & 350' FWL (Sec. 13)		County: Eddy	ST: NM
Section: 13	Blk: 	Survey: 	TNP: 19S RRG: 25E Prop. Dpth: 5080' MD

INTANGIBLE COSTS 180	CODE	TCP	CODE	CC
Permits and Surveys	100	\$8,500	200	\$1,000
Location: Roads, Pits & Site Preparation	105	\$30,000	205	\$2,500
Location: Site Restoration, Excavation & Other	106	\$30,000		
Day Work, Footage, Turnkey Drilling 12 days drlg/1 compl @ \$13,000/day + GRT	110	\$156,000	210	\$13,000
Fuel	114	\$21,000		
Mud	120	\$35,000		
Chemicals and Additives	121		221	
Cementing	125	\$12,000	225	\$15,000
Logging, Wireline & Coring Services	130	\$6,000	230	
Casing, Tubing & Snubbing Services	134	\$3,200	234	\$7,500
Mud Logging	137	\$10,000		
Stimulation			241	\$350,000
Stimulation Rentals & Other			242	\$120,000
Water & Other	145	\$40,000		\$2,000
Bits	148	\$15,000	248	\$1,500
Inspection & Repair Services	150	\$15,000	250	
Misc. Air & Pumping Services	154		254	\$4,000
Testing	158	\$1,000	258	\$4,000
Completion / Workover Rig			260	\$30,000
Rig Mobilization	164	\$30,000		
Transportation	165	\$2,000	265	\$2,000
Welding and Construction	168	\$1,000	268	\$1,000
Engineering & Contract Supervision	170		270	
Directional Services	175	\$80,000		
Equipment Rental	180	\$15,000	280	\$5,000
Well / Lease Legal	184	\$2,500	284	
Well / Lease Insurance	185	\$1,200	285	
Intangible Supplies	188	\$1,000	288	\$1,000
Damages	190		290	\$10,000
Pipeline, Road, Electrical ROW & Easements	192		292	\$5,000
Pipeline Interconnect			293	
Company Supervision	195	\$40,000	295	\$10,000
Overhead Fixed Rate	196	\$3,000	296	\$3,000
Well Abandonment	198		298	
Contingencies 10% (TCP) 5% (CC)	199	\$55,800	299	\$29,400
TOTAL		\$614,200		\$616,900

TANGIBLE COSTS 181	CODE	TCP	CODE	CC
Casing (19.1" - 30")	793			
Casing (10.1" - 19.0")	794			
Casing (8.1" - 10.0") 850' 9 5/8" 36# K55 LTC @ \$24.00/ft	795	\$20,400		
Casing (6.1" - 8.0") 2000' 7" 26# LTC @ \$18.16/ft & 1000' 7" 26# BTC @ \$18.50	796	\$55,000		
Casing (4.1" - 6.0") 2200' 4 1/2" 11.6# J55 @ \$7.37/ft			797	\$16,500
Tubing (2" - 4") 2000' 2 7/8" 6.5# J55 EUE 8rd @ \$5.00/ft			798	\$10,000
Drilling Head	860	\$1,500		
Tubing Head & Upper Section			870	\$1,500
Sucker Rods			875	\$8,500
Packer Pump & Subsurface Equipment (10 Port System)			880	\$150,000
Artificial Lift Systems			884	
Pumping Unit (includes set up)			885	\$40,000
Surface Pumps & Prime Movers			886	
Tanks - Steel			890	\$22,000
Tanks - Others			891	\$12,000
Separation Equipment			895	
Gas Treating Equipment			896	
Heater Treaters, Line Heaters			897	\$15,000
Metering Equipment			898	\$6,000
Line Pipe - Gas Gathering and Transportation			900	\$3,000
Misc. Fittings, Valves, Line Pipe and Accessories			906	\$6,000
Cathodic Protection			908	
Electrical Installations			909	\$12,000
Production Equipment Installation			910	\$11,000
Pipeline Construction			920	\$2,000
TOTAL		\$76,900		\$315,500
SUBTOTAL		\$691,100		\$932,400
TOTAL WELL COST		\$1,623,500		

Prepared by: M. Young Date: 12/20/2010

Co. Approval: *m. white* Date: 12/20/2010

Joint Owner Interest: _____ Amount: _____

Joint Owner: _____ Joint Owner: _____

Operator has secured Operator's Extra Expense Insurance covering costs of well cost elect NOT to be covered by this Operator's Extra Expense Insurance only by signing b Expense Insurance for thier well.

By: _____ Name: _____

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case No. 14605 Exhibit No. 4
Submitted by:
MEWBOURNE OIL COMPANY
Hearing Date: March 3, 2011