

5. ~~CASE 14566~~ (Continued from the November 18, 2010 Examiner Hearing.)
Application of Cimarex Energy Co. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Cimarex Energy Co. of Colorado seeks an order approving a 161.53-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of Lot 4 of Section 3 and Lots 1-3 of Section 4, Township 19 South, Range 30 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying Lot 4 of Section 3 and Lots 1-3 of Section 4 to form a non-standard 161.53 acre oil spacing and proration unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Intrepid 3 Fed. Well No. 1, a horizontal well to be drilled at a surface location in Lot 3 of Section 3, with a terminus in Lot 3 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 8-1/2 miles South of Loco Hills, New Mexico.
6. **CASE 14574: Application of EOG Resources, Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order: (1) creating a non-standard spacing unit comprised of the S/2 N/2 of Section 1, Township 18 South, Range 29 East, NMPM and (2) pooling all mineral interests from the surface to the base of the Bone Spring formation, Sand Tank Bone Spring Pool in the non-standard spacing unit which will be the project area for the Sand Tank "1" Fed Com No. 4H to be drilled from a surface location 2250 feet from the North line and 330 feet from the East line and a bottomhole location 2200 feet from the North line and 330 feet from the West line of said Section 1. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles Southwest of Loco Hills, New Mexico.
7. **CASE 14520:** (Continued from the October 28, 2010 Examiner Hearing.)
Application of Lynx Petroleum Consultants, Inc. for an order authorizing the drilling of a well in the Potash Area, Eddy County, New Mexico. Applicant seeks an order approving the drilling of its proposed Eddy "BD" State Well No. 3 within the Potash Area at a location 1980 feet from the North line and 1980 feet from the East line (Unit G) of Section 32, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. This well will be drilled to an approximate depth of 11,500 feet to test all formations from the surface to the Strawn formation, Golden Lane Strawn Pool and will be at a standard location in all formations. Said location is within the Potash Area and located approximately 14 miles Northeast of Carlsbad, New Mexico.
8. **CASE 14544:** (continued and readvertised) (Continued from the November 18, 2010 Examiner Hearing.)
Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Devon Energy Production Company, L.P. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Delaware formation comprised of the N/2 NE/4 and NE/4 NW/4 of Section 24, Township 18 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Delaware formation underlying the N/2 NE/4 and NE/4 NW/4 of Section 24, and in the following manner: (i) the NE/4 NE/4 to form a standard 40 acre oil spacing and proration unit for any formations and/or pools developed on 40 acre spacing within that vertical extent; and (ii) the N/2 NE/4 and NE/4 NW/4 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the New Mexico 24 Fed. Com. Well No. 3, a horizontal well to be drilled at a surface location in the NE/4 NE/4, with a terminus in the NE/4 NW/4, of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 12 miles Southeast of Maljamar, New Mexico.
9. **CASE 14524:** (Continued from the November 18, 2010 Examiner Hearing.)
Application of Chi Operating, Inc. for an unorthodox well location, Eddy County, New Mexico. Applicant seeks an order approving an unorthodox location in the Delaware formation (Benson-Delaware Pool) for its proposed Munchkin Fed. Well No. 22, to be drilled at a surface location 750 feet from the North line and 1805 feet from the West line, to a bottomhole location 750 feet from the North line and 2620 feet from the West line, of Section 12, Township 19 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. The NE/4 NW/4 of Section 12 will be dedicated to the well. The well unit is located approximately 10 miles South-Southeast of Loco Hills, New Mexico.