

West line of Section 24 and then in a southerly direction in the Yeso formation, to a bottom hole terminus at a location 2310 feet from the North line and 2290 feet from the West line of Section 25, both in Township 19 South, Range 25 East, (2) approving an unorthodox well location in the Yeso formation, and (3) pooling all mineral interests in the Yeso formation, North Seven Rivers, Glorieta, Yeso Pool, in this non-standard spacing and proration unit - horizontal well project area. The producing interval in the wellbore is within the well's "producing area." Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Mewbourne Oil Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 6 miles north of Lakewood, New Mexico.

4. **CASE 14646:** *Application of Resaca Operating Co. for horizontal contraction of the Langlie Mattix Pool and vertical extension of the Jalmat Gas Pool within the Cooper Jal Unit, Lea County, New Mexico.* Applicant in the above-styled cause seeks an order contracting the horizontal boundaries of the Langlie Mattix Pool to exclude the acreage within the Cooper Jal Unit and extending the vertical limits in the Jalmat Gas Pool to include the Seven Rivers and Queen formations within the Unit. The Unit Area consists of the following lands:

**TOWNSHIP 24 SOUTH, RANGE 36 EAST, NMPM**

Section 13:	S/2
Section 14:	SE/4 SE/4
Section 23:	S/2 SE/4
Section 24:	All
Section 25:	N/2
Section 26:	E/2 NE/4

**TOWNSHIP 24 SOUTH, RANGE 37 EAST, NMPM**

Section 18:	All
Section 19:	W/2
Section 30:	NW/4

Said area is located approximately 5 miles North of Jal, New Mexico.

5. **CASE 14620:** *(Continued from the April 28, 20011 Examiner Hearing.)*  
**Application of Mewbourne Oil Company for approval of a water disposal well, Eddy County, New Mexico.** Applicant seeks an order approving water disposal into the Upper Pennsylvanian zone (Cisco/Canyon formation) at a depth of 7685-7765 feet subsurface in the State B Well No. 2, located 660 feet from the north line and 660 feet from the west line of Section 33, Township 19 South, Range 25 East, NMPM. The well is located approximately 4-1/2 miles West-Northwest of Seven Rivers, New Mexico.
6. **CASE 14640:** *(Continued from the April 28, 20011 Examiner Hearing.)*  
**Application of Burnett Oil Co., Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the SW/4 SW/4 of Section 24, Township 17 South, Range 31 East, NMPM, to form a standard 40-acre oil spacing and proration unit for all pools or formations developed on 40-acre spacing within that vertical extent. The unit is to be dedicated to the proposed Nosler Fed. Well No. 2, to be drilled at an orthodox location in the SW/4SW/4 of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles East of Loco Hills, New Mexico.
7. **CASE 14641:** *(Continued from the April 28, 20011 Examiner Hearing.)*  
**Application of Burnett Oil Co., Inc. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the SW/4 SW/4 of Section 13, Township 17 South, Range 31 East, NMPM, to form a standard 40-acre oil spacing and proration unit for all pools or formations developed on 40-acre spacing within that vertical extent. The unit is to be dedicated to the proposed Partition Fed. Well No. 1, to be drilled at an orthodox location in the SW/4SW/4 of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles East of Loco Hills, New Mexico.