KELLAHIN & KELLAHIN Attorney at Law

W. THOMAS KELLAHIN 706 GONZALES ROAD SANTA FE, NEW MEXICO 87501

TELEPHONE 505-982-4285 FACSIMILE 505-216-2780 TKELLAHIN@COMCAST.NET

28

March 28, 2011

Case 14631

HAND DELIVERED

Mr. Daniel Sanchez, Acting Director Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Southeast Lusk "33" Federal Com. Well No. 2-H Dedication: E/2E/2 of Section 33, T19S, R32E (APD #30-025--pending) Application of Cimarex Energy Co. of Colorado for Designation of a Non-Standard Spacing Unit and for Compulsory Pooling, Lea County, New Mexico

Dear Mr. Sanchez

On behalf of Cimarex Energy Co. of Colorado ("Cimarex"), please find enclosed our referenced application which we request be set for hearing on the Examiner's docket now scheduled for April 28, 2011. Also enclosed is our proposed advertisement of this case for the NMOCD docket.

ofv truly omas Kellahin

cc: Cimarex Energy Co. Attn: Mike Wallace

CASE 1463 Application of Cimarex Energy Co. for a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order consolidating the four 40-acres spacing units within the E/2E/2 of Section 33, Township 19 South, Range 32 East and designating the consolidated units as a 160-acre non-standard oil spacing and proration unit for a well locations in the Bone Springs formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interest in the Bone Springs formations, including the South Lusk-Bone Springs Pool (code 41460), underlying the E/2E/2 of this section to be dedicated to its Southeast Lusk "33" Federal Com Well No. 2-H to be drilled horizontally from a surface location (Unit A) 530 feet FNL and 737 feet FEL to a bottom hole location (Unit P) 330 feet FSL and 660 feet FEL within this section and to a depth sufficient to test the Bone Springs formation. Also to be considered will be the costs of the drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. as the operator of the well a risk charge of 200% for the risk involved in this well. This unit is located approximately five miles northeast of the intersection of US Highway 62/180 and State Highway 176, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR DESIGNATION OF A NON-STANDARD SPACING AND PRORATION UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

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CASE NO. 19

APPLICATION

Cimarex Energy Co. of Colorado ("Cimarex") by its attorneys, Kellahin & Kellahin, seeks an order consolidating four 40-acres spacing units within the E/2E/2 of Section 33, Township 19 South, Range 32 East and designating the units as a 160-acre non-standard oil spacing and proration unit for a well location in the Bone Springs formation, including the South Lusk-Bone Springs Pool (Code #41460), for applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interest in the Bone Springs formations underlying the E/2E/2 of this section to be dedicated to its SE Lusk "33" Federal Com Well No. 2-H to be drilled horizontally from a surface location (Unit A) 330 feet FNL and 330 feet FEL to a bottom hole location (Unit P) 330 feet FSL and 450 feet FEL within this section and to a depth sufficient to test the Bone Springs, NMPM, Lea County, New Mexico, Also to be considered will be the costs of the drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as the operator of the well and a risk charge of 200% for the risk involved in this well.

In support of its application Cimarex states:

- (1) Cimarex proposes to drill and operate the South East Lusk 33 #2-H to be a horizontal wellbore has set forth on the C-102 attached as Exhibit "A"
- (2) Cimarex controls ______31.91___% of the working interest ownership within the proposed 160-acre spacing unit and has an interest in each of the four 40-acre tracts.

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- (3) On January 18, 2011, Cimarex sent a well proposal letter, including an AFE, to the remaining uncommitted working interest owners within the project area.
- (4) Despite reasonable efforts, Cimarex was unable to conclude a voluntary agreement with those parties listed on Exhibit "B" attached.
- (5) Pursuant to Commission Order R-11992, effective August 15, 2003, Cimarex requests that the 200% risk charge be applied.
- (6) As currently required by the Division, Cimarex has identified the offsetting operators and/or working interest to this project area and will provide notification. See Exhibit "C" attached.
- (7) Pursuant to Section 70-2-17.C NMSA (1978) and in order to obtain its just and equitable share of potential production underlying this spacing unit, Cimarex needs an order of the Division pooling the identified and described mineral interests involved in order to protect correlative rights and prevent waste.
- (8) In accordance with the Division's notice requirements, a copy of this application has been sent to those other working interests owners to be pooled, as listed on Exhibit "B" and to those offsetting operator/working interest owners adjacent to this non-standard spacing and proration unit, as listed on Exhibit "C" and of the applicant's request for a hearing of this matter before the Division on the next available Examiner's docket now scheduled for April 28, 2011.

WHEREFORE, Cimarex, as applicant, requests that this application be set for hearing on April 28, 2011 before the Division's duly appointed examiner, and that after notice and hearing as required by law, the Division enter its order pooling the mineral interest described in the appropriate spacing unit for this well at a standard well location upon terms and conditions which include:

- (1) Cimarex Energy Co. be named operator.
- (2) Provisions for applicant and all working interest owners to participate in the costs of drilling, completing, equipping and operating the well;

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- (3) In the event a mineral interest or working interest owner fails to elect to participate, then provision be made to recover out of production, the costs of the drilling, completing, equipping and operating the well, including a risk factor penalty of 200%.
- (4) Provision for overhead rates per month drilling and per month operating and a provision providing for an adjustment method of the overhead rates as provided by COPAS;
- (5) For such other and further relief as may be proper.

ESPECTFUL LY SUBMITTED: PHOMAS KELLAHIN **KELLAHIN & KELLAHIN**

KELLAHIN & KELLAHIN 706 Gonzales Road Santa Fe, New Mexico 87501 Telephone: (505) 982-4285 Fax: (505) 216-2780 tkellahin@comcast.net

DISTRICT I 1625' N. French Dr., Hobbs, NM 86240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised July 16, 2010

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT

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API Number		Pool Code			Pool Name					
. Property Code		Property Name SOUTHEAST LUSK "33" FEDER/					AL	Well Number 2H		
OGRID No.		Operator Name CIMAREX ENERGY CO. OF COLORADO						Elevation 3557'		
L				Surfac						
UL or lot No. Section	Township Range		Lot Idn Feet fi		n the	the North/South line		Feet from the	East/West line	County
A 33	19 S 32 E		53		0	NORTH		737	EAST	LEA
Bottom Hole Location If Different From Surface										
	Township	Range	Lot Idn Feet i			e North/South line		Feet from the	East/West line	County
P 33	19 S	32 E		33	0	SOUTH		660	EAST	LEA
Dedicated Acres Joint or	Infill Co	nsolidation	Code Ore	der No.						
NO ALLOWABLE WI						UNTIL ALL II APPROVED			EN CONSOLIDA	ATED
		SURFACE LOCATION Lot N 32'37'21.59" Long W 103'45'53.92" NMSPCE N 590723.4 E 7.16321.1				J hereby contained here contained here best of my this organizati interest or unil land including location or has this tocation or hos owner of such compulsory poo the division. Signature Printed Nan Email Addre SURVEY I hereby certif on this plat u actual surveys supervison ac correct to th Date Sprvey Signature Profissional Certificate N			SS DR CERTIFICATION y that the well location shown has plotted from field notes of made by me or under my had that the same is true and the best of my belief. RCH BONE 1 MEX Surveyor	

EXHIBIT "B"

Apache Corporation 303 Veterans Air Park Lane, Ste. 300 Midland, TX 79705 Attn: Michelle Hanson

Pure Energy Group, Inc. 22610 US Hwy. 281 North, Ste 218 San Antonio, TX 78258

Cross Border Resources 22610 U.S. Highway 281 N., Ste 218 San Antonio, TX 78258

EXHIBIT "C"

OFFSETTING OPERATORS OR WORKING INTEREST OWNERS

Apache Corporation 303 Veterans Airpark, Suite 3000 Midland, TX 79705

Cross Border Resources 22610 U.S. Highway 281 N., Suite 218 San Antonio, TX 78258

Pure Energy Group, Inc. 22610 US Hwy. 281 North, Ste 218 San Antonio, TX 78258

OXY USA WTP, L.P. 5 Greenway Plaza, Ste 110 Houston, TX 77227-7570 Attn: Robbie Abraham

Chisos Ltd. 670 Dona Ana Road, SW Deming, NM 88030

Sue Ann & Will E. Craddock 670 Dona Ana Road, SW Deming, NM 88030

Devon Energy Production Company, L.P. 20 North Broadway Oklahoma City, OK 73102-8260

Myco Industries, Inc. 105 S. 4th Street Artesia, NM 88210

ABO Petroleum Corp. 105 S. 4th Street Artesia, NM 88210

Yates Drilling Co. 105 S. 4th Street Artesia, NM 88210

Yates Petroleum Corp. 105 S. 4th Street Artesia, NM 88210