District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 JUL 2 1 2000 it to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

2 copies

1220 S. St. Pr				TO DI	0. DIII D	E ENTE	וח סי	TEDEN	N DI IICR	ACK (ENDED REPORT		
APPLICATION FOR PERMIT TO DRILL, RE-F						C-ENIE	K, Di	PEFE	, FLUGBA	² OGRID Number 151323				
PO Box 701602 Tulsa, OK 74170-1602							³ API Number 30 - 025-01838							
³ Property Code ⁵ P				⁵ Prop	perty Name ate "X"	erty Name			⁶ Well No.					
					⁷ Surfa	ace Locat	ion							
UL or lot no.	. Section Township Range Lot Idn Feet fro		eet from the	n the North/South line		Feet from the Eas		West line	County					
Е	12	12 S	34 E	1980			North		660		Vest	Lea		
		· · · · · · · · · · · · · · · · · · ·	⁸ Proposed 1	Bottom	Hole Lo	ocation If	Diffe	rent Fr	om Surface	· - -				
UL or lot no.	Section	Township	Range	Lot 1	ldn F	Feet from the	North/S	outh line	Feet from the	East/\	st/West line County			
⁹ Proposed Pool 1							10 Proposed Pool 2 Four Lakes Morrow							
		roui L	akes Mississip	DIAIL					rouri	_akcs.wh	offow / s	<u> </u>		
11 Work Type Code E			12 Well Type Coo			³ Cable/Rotary R		14	⁴ Lease Type Code S		15 Ground Level Elevation 4138.4			
	Multiple No		¹⁷ Proposed Dep 13,019'			18 Formation ississippian	L		19 Contractor Unknown		20 Spud Date ASAP			
²¹ Proposed Casing and Cement Program														
Hole S	Size	Casi	ng Size		g weight/foo		Setting Depth Sacks of Cement Sacks Of Cement					Estimated TOC		
		13	3/8"	/8" 48#		3	389' in place		325 sx (10)		GINE.	Circulated		
12 ¼"		9	5/8"	/8" 36#		43	4307' in place		1700).§x	" 1210"	Circulated		
8 3/4	,,,	5	1/2"	17# & 20#		o	0 to 13,0192		1000	o sko _{sz} ,	"1/	T.O.C. 6000'		
				389' in place 325 sx Circulated 4307' in place 1700 sx Circulated 0 to 13,019' 1000 sx Circulated 2000' 100										
						\perp		el COV.	CHICHT!		C. C. Sandar			
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.														
(See attached) Permit Expires 1 Year From Approvation Date Unless Dritting Underway							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
•				Dale C	/	Ne-Einth	· y	, l				100 CV 169		
²³ I hereby certify that the information given above is true and complete to the					the	OIL CONSERVATION DIVISION								
best of my knowledge and belief.					Anne	ORIGINAL SIGNED BY								
Signature: John W. Wide						DAIL F KAULE								
Printed name: John W. Pride					Title:									
Title: President of Pride Oil & Gas Co., Inc., as General Partner of Pride Energy Company					pany Appro	val Date	JUL	1 6 2003	Expiration	on Date:				
E-mail Address: johnp@pride-energy.com						alame : C								
Date: July 10, 2003 Phone: 918-524-9200							Conditions of Approval:							
L							Attached							

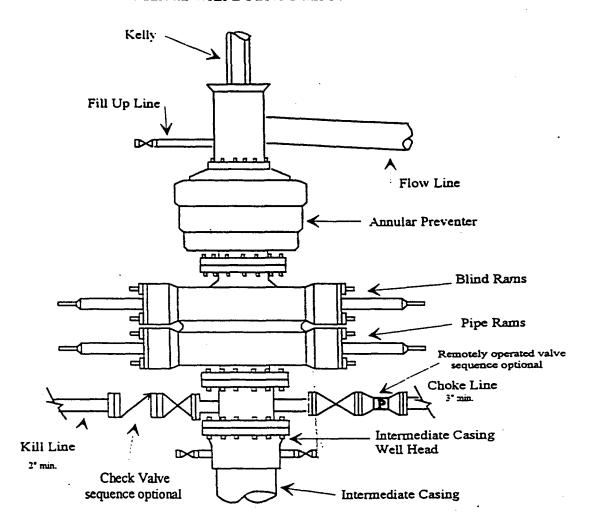
PRIDE ENERGY COMPANY STATE "X" #1 1980' FNL and 660' FWL Section 12-T12S-R34E Lea County, New Mexico Lease Number VO-6256 and V-5855

Drilling Information: Pride Energy Company plans to re-enter this well that was originally drilled by Neville G. Penrose, Inc. and P&A on 3/29/57. Pride will re-enter this well using a drilling rig to drill out the cement plugs in the 9 5/8" and those in the 8 ¾" open hole using a 7 7/8" bit to the original TD of 13,019'. A new suite of open hole logs will be run. If deemed to be commercial, a production string of 5 ½" casing will be ran to TD & cemented to 6000±. The mud program will be 9.2-9.5 ppg brine water with a 55-70 cp viscosity. A 5000# BOPE will be installed on the 9 5/8" casing.

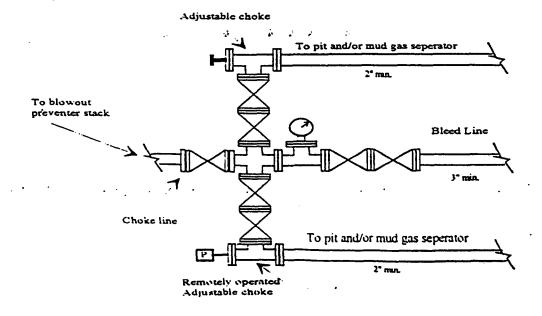
The well will be completed using a pulling unit. After the 5 ½" casing has been cemented and cased hole logs have been run, the well will be completed and tested in the Austin Cycle limestone zone in the interval from 12,100' to 12,200'. The zone to be perforated will be determined after the new open hole logs have been evaluated.

PRIDE ENERGY COMPANY

Typical 5.000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimun features



District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102 Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number ² Pool Code 30-025-01838 97053 & 97082 Four Lakes Mississippian & Four Lakes Morrow Property Name Well Number ⁴ Property Code 32545 State "X" OGRID No. * Operator Name ² Elevation 151323 Pride Energy Company 4138.4 ¹⁰ Surface Location North/South line UL or lot no. Section Township Range Lot Idn Feet from the Feet from the East/West line County

34 E 1980 E 12 12 S North 660 West Lea 11 Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line UL or lot no. Section Township Range Feet from the East/West line County 12 Dedicated Acres ³ Joint or Infill 14 Consolidation Code 15 Order No. 320

West Half of Section.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		 AT ALL ROYLD DI 111	
16			¹⁷ OPERATOR CERTIFICATION
	V-5855		I hereby certify that the information contained herein is true
	NW 1/4		and complete to the best of my knowledge and belief.
	WI: Yates		(ha. b) Vaido
	Petroleum		Signature
0861	100%		′
/ 의	RI: State of NM		John W. Pride Printed Name
K	100%	 	•
			President of Pride Oil & Gas Co., Inc., as General Partner of
			Pride Energy Company; johnp@pride-energy.com
			Title and E-mail Address
660'			July 8, 2003
			Date
/	110 (05)		1804 TO LINE CONTROL OF THE CONTROL
	VO-6256 SW ¼		18SURVEYOR CERTIFICATION
	WI: Pride Energy		I hereby certify that the well location shown on this plat was
	Company		plotted from field notes of actual surveys made by me or under
	100%		my supervision, and that the same is true and correct to the
	RL: State of NM		best of my belief.
	100%		See original plat.
	/		<u> </u>
			Date of Survey
			Signature and Seal of Professional Surveyor:
			Certificate Number
	/		

-32/2	HPI In	NEW 1	MEXICO ATION COMP	NC.			
IJ			or Gan Brozati	FOL	m C-128		
Operator <u>N.G PEN</u>	RUSE INCROP & F.	J. DANGLADE	Lease STATE	V 3 5	2-36		
Well No.	Section	/a Town	ship 12 see	w Range 342	AST NMPM		
Well No. / Located /980							
	1000 110	•	Mexico. G. L.	- 14.5 ·	• .		
LEA	T	County, New 1			•		
Name of Produci			Pool	• :			
·	Note: All dista	inces must be the	rom outer bound	irles of Section,			
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Y	SCALE:1"+1000'	<u> </u>			<u>.</u>		
2. If the answer any other dua	a Dual Comp.? Tr to Question 1 Illy completed weage? Yes	is yes, are the	prepared for made by methat the same	certify that the a com field notes e or under my s me are true and knowledge and	of actual surveys upervision and correct to the		
NamePositionEngine	er District I		Registered Professional Engineer and/or Land Surveyor				
RepresentingAddress							

Proposed

Wellbore Data Schematic

(Graphics are not to scale)

Lease:	Pride Energy Company State "X" #1 12-12S-34E 1980' FNL & 660' FWL of sec Unit Letter E (SWNW)	Date: 7/10/03 County: Lea API#: 30-025-0183 Elev: 4138.4' GL	8	State:	NM				
Elell	13 3/8" csg	Tubing Data							
	389', 48#	Description Description	Length	Тор	Bottom				
	325 sx circ								
	17 1/2" hole								
	9 5/8" csg 4307', 36#								
	DV Tool @ 2060'								
	cmt w/ 1700 sx total								
	12 1/4" hole								
				•					
14									
	4 5 1/2" csg 17# & 20#								
	13,500'								
ę. V	cmt w/ 1100 sx								
26.0	TOC to be 6000' <u>+</u> 8 3/4" hole								
A STATE OF THE STA									
4									
		Total length of String (No Elevation)							
		Rod & Pump		T are orth	Footogo				
		Description	QTY	rengm	Footage				
100 m									
			——						