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Case 14639

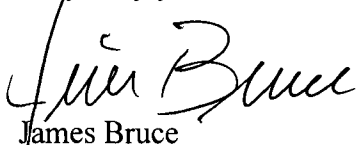
March 29, 2011

Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Dear Florene:

Enclosed for filing, on behalf of OGX Resources LLC, are an original and one copy of an application for compulsory pooling, *etc.*, together with a proposed advertisement. The advertisement was previously e-mailed to the Division. Please set this matter for the April 28, 2011 Examiner hearing. Thank you.

Very truly yours,



James Bruce

Attorney for OGX Resources LLC

Parties Notified of Hearing

COG Operating LLC
Concho Oil & Gas LLC
2208 West Main Street
Artesia, New Mexico 88210

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P.O. Box 23416
Waco, Texas 76702

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P.O. Box 23416
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PROPOSED ADVERTISEMENT

Case No. 14639 :

Application of OGX Resources LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. OGX Resources LLC seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2E/2 of Section 24, Township 26 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Momba 24 Fed. Well No. 1, a horizontal well with a surface location in the NE/4NE/4, and a terminus in the SE/4SE/4, of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles north of the intersection of U.S. Highway 285 with the Texas state line.

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