KELLAHIN & KELLAHIN Attorney at Law

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March 28, 2011

HAND DELIVERED

Mr. Daniel Sanchez, Acting Director Oil Conservation Division 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Southeast Lusk "33" Federal Com. Well No. 3-H
Dedication: W/2E/2 of Section 33, T19S, R32E
(APD #30-025--pending)
Application of Cimarex Energy Co. of Colorado
for Designation of a Non-Standard Spacing Unit,
an Unorthodox Surface Location and for Compulsory Pooling,
Lea County, New Mexico

Dear Mr. Sanchez

Re:

On behalf of Cimarex Energy Co. of Colorado ("Cimarex"), please find enclosed our referenced application which we request be set for hearing on the Examiner's docket now scheduled for April 28, 2011. Also enclosed is our proposed advertisement of this case for the NMOCD docket.

W. Thomas Kellahin

Care 14632

cc: Cimarex Energy Co.
Attn: Mike Wallace

CASE 146: Application of Cimarex Energy Co. for a Non-Standard Spacing and Proration Unit, an Unorthodox Surface Location and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order consolidating the four 40-acres spacing units within the W/2E/2 of Section 33, Township 19 South, Range 32 East and designating the consolidated units as a 160-acre non-standard oil spacing and proration unit for a well locations in the Bone Springs formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interest in the Bone Springs formations, including the South Lusk-Bone Springs Pool (code 41460), underlying the W/2E/2 of this section to be dedicated to its Southeast Lusk "33" Federal Com Well No. 3-H to be drilled horizontally from an unorthodox surface location (Unit B) 25 feet FNL and 2460 feet FEL to a bottom hole location (Unit O) 330 feet FSL and 1980 feet FEL within this section and to a depth sufficient to test the Bone Springs formation. Also to be considered will be the costs of the drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. as the operator of the well a risk charge of 200% for the risk involved in this well. This unit is located approximately five miles northeast of the intersection of US Highway 62/180 and State Highway 176, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE APPLICATION OF CIMAREX ENERGY CO. OF COLORADO FOR DESIGNATION OF A NON-STANDARD SPACING AND PRORATION UNIT AND FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO. RECEIVED OCU

APPLICATION

Cimarex Energy Co. of Colorado ("Cimarex") by its attorneys, Kellahin & Kellahin, seeks an order consolidating four 40-acres spacing units within the W/2E/2 of Section 33, Township 19 South, Range 32 East and designating the units as a 160-acre non-standard oil spacing and proration unit for a well location in the Bone Springs formation, including the South Lusk-Bone Springs Pool (Code #41460), for applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interest in the Bone Springs formations underlying the W/2E/2 of this section to be dedicated to its SE Lusk "33" Federal Com Well No. 3-H to be drilled horizontally from a surface location (Unit B) 330 feet FNL and 1980 feet FEL to a bottom hole location (Unit O) 330 feet FSL and 1980 feet FEL within this section and to a depth sufficient to test the Bone Springs, NMPM, Lea County, New Mexico, Also to be considered will be the costs of the drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as the operator of the well and a risk charge of 200% for the risk involved in this well.

In support of its application Cimarex states:

- (1) Cimarex proposes to drill and operate the South East Lusk 33 #3-H to be a horizontal wellbore has set forth on the C-102 attached as Exhibit "A"
- (2) Cimarex controls _32.52 ____% of the working interest ownership within the proposed 160-acre spacing unit and has an interest in each of the four 40-acre tracts.

NMOCD Application Cimarex Energy Co. -Page 2-

- (3) On January 18, 2011, Cimarex sent a well proposal letter, including an AFE, to the remaining uncommitted working interest owners within the project area.
- (4) Despite reasonable efforts, Cimarex was unable to conclude a voluntary agreement with those parties listed on Exhibit "B" attached.
- (5) Pursuant to Commission Order R-11992, effective August 15, 2003, Cimarex requests that the 200% risk charge be applied.
- (6) As currently required by the Division, Cimarex has identified the offsetting operators and/or working interest to this project area and will provide notification. See Exhibit "C" attached.
- (7) Pursuant to Section 70-2-17.C NMSA (1978) and in order to obtain its just and equitable share of potential production underlying this spacing unit, Cimarex needs an order of the Division pooling the identified and described mineral interests involved in order to protect correlative rights and prevent waste.
- (8) In accordance with the Division's notice requirements, a copy of this application has been sent to those other working interests owners to be pooled, as listed on Exhibit "B" and to those offsetting operator/working interest owners adjacent to this non-standard spacing and proration unit, as listed on Exhibit "C" and of the applicant's request for a hearing of this matter before the Division on the next available Examiner's docket now scheduled for April 28, 2011.

WHEREFORE, Cimarex, as applicant, requests that this application be set for hearing on April 28, 2011 before the Division's duly appointed examiner, and that after notice and hearing as required by law, the Division enter its order pooling the mineral interest described in the appropriate spacing unit for this well at a standard well location upon terms and conditions which include:

- (1) Cimarex Energy Co. be named operator.
- (2) Provisions for applicant and all working interest owners to participate in the costs of drilling, completing, equipping and operating the well;

NMOCD Application Cimarex Energy Co. -Page 3-

- (3) In the event a mineral interest or working interest owner fails to elect to participate, then provision be made to recover out of production, the costs of the drilling, completing, equipping and operating the well, including a risk factor penalty of 200%.
- (4) Provision for overhead rates per month drilling and per month operating and a provision providing for an adjustment method of the overhead rates as provided by COPAS;

(5) For such other and further relief as may be proper.

RESPECTFULLY SUBMITTED:

W. THOMAS KELLAHIN KELLAHIN & KELLAHIN

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DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised July 16, 2010

Submit one copy to appropriate District Office

OIL CONSERVATION DIVISION DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLA	WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT
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API Number	Pool Code	Pool Name		
Property Code	Property Name	Well Number		
	SOUTHEAST LUSK "33" FEDERAL	3H		
OGRID No.	Operator Name CIMAREX ENERGY CO. OF COLORAD	DO Elevation 3560'		

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	33	19 S	32 E		25	NORTH	2460	EAST	LEA

Bottom Hole Location If Different From Surface

0 33						Feet from the	East/West line	County
0 33	19 S	32 E		330	SOUTH	1980	EAST	LEA
Dedicated Acres Joint of	r Infill Con	solidation C	ode Ord	der No.			<u> </u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

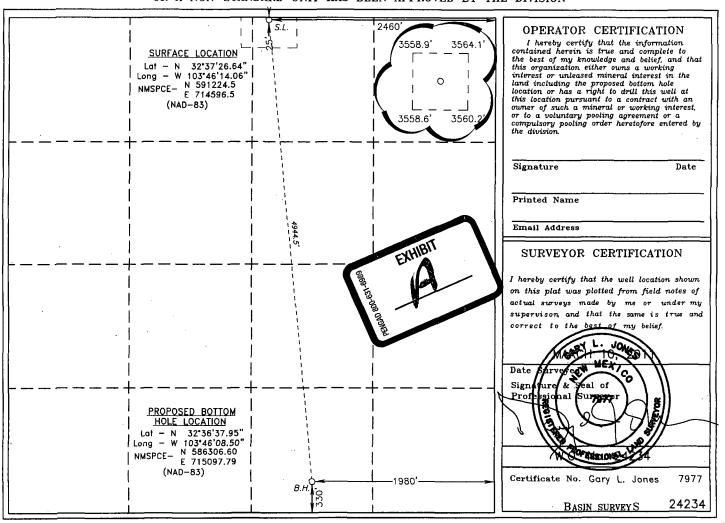


EXHIBIT "B"

Apache Corporation 303 Veterans Air Park Lane, Ste. 300 Midland, TX 79705 Attn: Michelle Hanson

Pure Energy Group, Inc. 22610 US Hwy. 281 North, Ste 218 San Antonio, TX 78258

Cross Border Resources 22610 U.S. Highway 281 N., Suite 218 San Antonio, TX 78258

EXHIBIT "C"

OFFSETTING OPERATORS OR WORKING INTEREST OWNERS

Apache Corporation 303 Veterans Airpark, Suite 3000 Midland, TX 79705

Chisos Ltd. 670 Dona Ana Road, SW Deming, NM 88030

Cross Border Resources 22610 U.S. Highway 281 N., Suite 218 San Antonio, TX 78258

Sue Ann & Will E. Craddock 670 Dona Ana Road, SW Deming, NM 88030

Pure Energy Group, Inc. 22610 US Hwy. 281 North, Ste 218 San Antonio, TX 78258

OXY USA WTP, L.P. 5 Greenway Plaza, Ste 110 Houston, TX 77227-7570 Attn: Robbie Abraham

Devon Energy Production Company, L.P. 20 North Broadway Oklahoma City, OK 73102-8260