

## Certified Mail #7010 1870 0000 8950 4134

February 9, 2011

Chesapeake Exploration LLC P.O. Box 18496 Oklahoma City, Oklahoma 73154-0496

Attn: Mr. Justin Zerkle

Re: Well Proposal

Copperhead "31" Fed Com #1H Well

<u>T-26-S, R-29-E, N.M.P.M.</u> Section 31: Lot 7, NE¼NE¼

Section 30: E½E½

Eddy County, New Mexico

### Gentlemen:

OGX Resources LLC ("OGX") hereby proposes to drill the above referenced horizontal well at a surface hole location of 480' FSL and 480' FEL of Section 31 and a bottom hole location of 330' FNL and 330' FEL of Section 30, all in T-26-S, R-29-E, N.M.P.M., Eddy County, New Mexico. This well will be drilled to a true vertical depth of 7,200' then horizontally 6,820' for a total measured depth of 14,020' to adequately test the Avalon portion of the Bone Spring Formation. The proration unit for this well will be the E½E½ of said Section 30 and NE¾NE¼, Lot 7 Section 24 or 228.27 acres.

Enclosed for your review is an AFE (in duplicate) showing the estimated drilling and completion costs for the subject well and a C-102 plat.

OGX invites the participation of Chesapeake Exploration LLC ("CHESAPEAKE") in this well. If CHESAPEAKE wishes to participate in the drilling of this well, please execute both copies of the AFE, after which return one copy to the undersigned. Upon receipt of the AFE, OGX will mail you an Operating Agreement for your execution covering the E½E½ of said Section 30 and NE¼NE¾, Lot 7 Section 24 or 228.27 acres, which will supersede all existing operating agreements, naming OGX as the Operator.

Please evidence your election to participate in this well by signing the Authorization for Expenditure enclosed herewith and returning one (1) copy to me at your earliest convenience.

 $ches a peake copperhead 31 fed com \#1 hwell proposal \underline{-020911}$ 

Oil Conservation Division 7
Case No. \_\_\_\_\_\_\_ 14 6
Exhibit No. \_\_\_\_\_\_

Marlid 29-11

Chesapeake Exploration LLC Well Proposal Copperhead "31" Fed Com #1H Well February 9, 2011 Page 2

Please let me know if you have any questions or comments.

Sincerely,

OGX Resources LLC

Garland H. Lang III

Land Manager

Enclosures

State of New Mexico

DISTRICT I

Energy, Minerals and Natural Resources Department

1625 N. FRENCH DR., HOBBS, NM 88240

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II
1301 W. GRAND AVENUE, ARTESIA, NM 88210
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

1220 S. ST. FRANCIS DR., SANTA PE, NM 87505			LI AMENDED REPORT
API Number	Pool Code	Pool Name	
	16800	DEKAWARE RIVER-BONE SPRING	
Property Code		perty Name '31" FEDERAL COM	Well Number
OGRID No. 217955	· · · · · · · · · · · · · · · · · · ·	rator Name RESOURCES	Elevation 2895

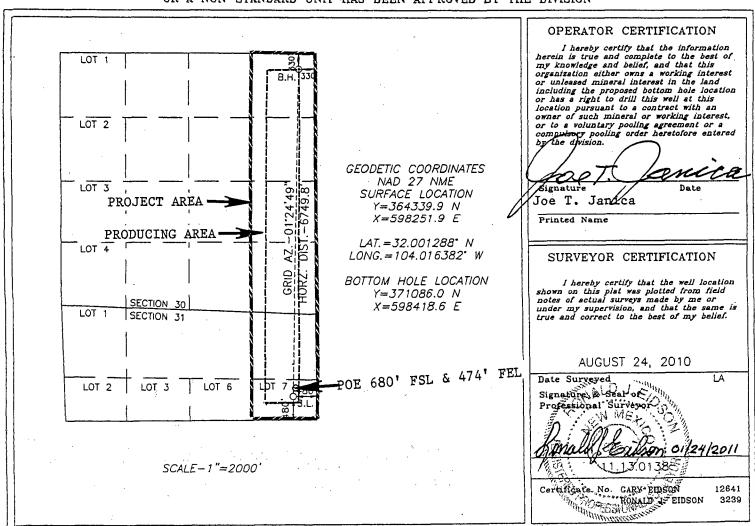
#### Surface Location

					D411400 2000	2010				
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	ĺ
7	31	26 <b>-</b> S	29-E		480	SOUTH	480	EAST	EDDY	

### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Α	30	26-5	6 29-E		330	NORTH	330	EAST	EDDY
Dedicated Acre	s Joint o	r Infill	Consolidation	Code Or	der No.				
230					e e				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# OGX RESOURCES LLC AUTHORIZATION FOR EXPENDITURE

DATE:

2/9/11

å						*
OGX AFE No.:  AFE Title: Avaion Horizontal (6820' Lateral)				•		
Well Name & No.: COPPERHEAD 31 FED COM #1H						
State: NEW MEXICO	****		County: EDDY	•	ER SOUTH - BONE S	PRING
Exploratory XX Development:			Oil: XX		GAS	
Proposed Formation: AVALON			Proposed Dep	th: <b>7200 T</b>	VD / 14,020' MD	
Descriptior SHL: 480'FSL & 480'FEL / SEC.31-T26S-R29E BHL: 330' FNL & 330' FEL, SEC. 30, T26S, R29E						
*************************		* *******	********	******	* *****	*****
·		01.10	550/11015		COMPLETION	TOTAL
DEVELOPMENTAL DRILLING	MAJ	SUB	DRY HOLE	<u>MAJ</u>	COMPLETION	<u>TOTAL</u>
DEVELOPMENTAL DRILLING: Turnkey	725	470	\$0	726	\$01	\$0
Mobilization/Demob.	125	471	\$65,000	120	\$0	\$65,000
Location, Pits, Roads		472	\$65,000		\$10,000	\$75,000
Cement and Cementing Services		473	\$55,000		\$80,000	\$135,000
Mud Logging Mud Materials, Chemical & Water		474	\$35,000 \$65,000		\$0 \$175,000	\$35,000 \$240,000
Logging and Sidewall Coring		478	\$35,000		\$5,000	\$40,000
Perforating		479	\$0		\$70,000	\$70,000
Stimulation		480	\$0		\$2,000,000	\$2,000,000
Formation Testing Testing Tubular Goods		482	\$0 \$0		\$32,000	\$32,000
Tool Rental DOWNHOLE		484	\$40,000		\$5,500 \$3,500	\$5,500 \$43,500
Tool Rental INCLUDES CLOSED MUD SYSTEM		488	\$215,000		1 40,000	\$215,000
Drilling Footage		489	\$0		\$0	\$0
Drilling Day Work 35 days Float Equipment		490	\$490,000		\$37,500	\$527,500
Bits, Core Barrells, etc.		491	\$6,500 \$90,000		\$300,000 \$15,000	\$306,500 \$105,000
Other Special Well Services		494	\$18,000		\$10,000	\$28,000
Contract Services & Equip		510	\$12,000		\$120,000	\$132,000
Directional Drilling Completion Unit	<del></del>	511	\$180,000		\$0	\$180,000
Fuel & Power		528 539	\$0 \$140,000		\$56,000 \$0	\$56,000 \$140,000
Auto & Truck Expense		545	\$15,000		\$2,500	\$17,500
Company Supervision 60 @ 1200		501	\$42,000		\$30,000	\$72,000
Miscellaneous & Contingencies	8%	599	\$125,480		\$236,160	\$361,640
Subtotal	<del></del>		\$1,693,980		\$3,188,160	\$4,882,140
DEVELOPMENTAL LWE "DRILLING"						
Surface Casing 13 3/8 @ 450'	727	441	\$16,750	727	\$01	\$16,750
Conductor Pipe	· · · · ·	442	\$9,500		\$0	\$9,500
Intermediate Casing 8 5/8" @ 2625'		443	\$58,300		\$0	\$58,300
Production Casing 5 1/2" @ 12,700' Drilling Liner		443	\$0		\$265,000	\$265,000
Production Liner		450 460	\$0 \$0		\$0 \$0	\$0
Casing Head		445	\$34,000		\$15,000	\$49,000
X-Mas Tree		446	\$0		\$16,000	\$16,000
Completion Equipment Retrievable Packers		447	\$0		\$5,000	\$5,000
Tubing		448 449	\$0  \$0	<del></del>	\$5,000 \$55,000	\$5,000 \$55,000
Other Material & Equipment		469	\$1,000	,	\$1,500	\$2,500
Subtotal			\$119,550		\$362,500	\$482,050
ONSHORE FACILITIES						
Location, Pits, Roads Contract Services & Equip	745	472 510			\$35,000 \$25,000	\$35,000 \$25,000
Engineering Surveys		516			\$25,000	\$1,500
Auto & Truck Expense		545			\$1,000	\$1,000
Welding Services		566			\$7,500	\$7,500
Instal Elect/Pneu System Painting Service		567 568			\$0 \$0	\$0 \$0
Miscelianeous & Contingencies		599			\$1,500	\$1,500
Subtotal					\$71,500	\$71,500
ONSHORE FACILITIES	740 [	460 1	<del> </del>	<del></del>	\$35,000	\$35,000
Misc Valves & Fittings Corrosion or Chemical Treating Equip	746	153 438			\$35,000	\$35,000
Pumping Equipment		451			\$135,000	\$135,000
Gas Engines & Electric Motors		452			\$15,000	\$15,000
Electric Lines, Poles, Transformers, etc.		453			\$35,000	\$35,000
Bottom Hole Pump Field Lines		454 456	<del></del>		\$8,000 \$7,500	\$8,000 \$7,500
Tanks, Stairs, Walkways, etc.		457			\$38,000	\$38,000
Separator & Fittings		458			\$10,500	\$10,500
Heaters, Treaters & Connections		459			\$12,000	\$12,000
Power & Circulating Pumps Meters		460 463	<del></del>		\$2,500 \$23,000	\$2,500 \$23,000
Other Material & Equipment		469			\$45,000	\$45,000
Subtotal			Ì		\$366,500	\$366,500
TOTAL MELL COCT			4 040 500		2.000.000	E 000 400
TOTAL WELL COST:			1,813,530		3,988,660	5,802,190
COMPANY APPROVAL	_/	PAPTIC	IPANT APPE	ROVAI		
COMPANY APPROVAL NAME: OGX RESOLUTIONS		PARTIC NAME:	a ANT AFT			
By:		By:				
Title: Epgingering Manager		Title:				
Date: 2/9///		Date:				

4134	U.S. Postal Service TIM CERTIFIED MAIL RECEIPT (Domestic Mail Only; No Insurance Coverage Provideur) For delivery information visit our website at www.usps.comg
	OFFICIAL USE
8950	Postage \$
	Certified Fee 2.80
0000	Resum Receipt Fee 2.30 Postmark Here
	Restricted Delivery Fee (Endorsement Required)
1870	Total Postage & Fees \$ 10 1 5
7010	Street, Apt. No.: P.D. BUY 84910
•	City, State, ZIP-XXANOMU CLTV OK 13154 PS Form 3800, August 2006 See Reverse for Instructions

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.  Article Addressed to:  Check Capeake Taple at Tombule  P. D. Box 18494	A. S. Jure  X
OKJahima City, OK 73154	3. Service Type  Certified Mail  Registered  Return Receipt for Merchandise  C.O.D.
Attn: Justin Zerkle	4. Restricted Delivery? (Extra Fee)
2. Article Number 7010 1870 (Transfer from service label)	0000 8950 4134
PS Form 3811, February 2004 Domestic Ret	urn Receipt 102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY



### Certified Mail #7010 1870 0000 8950 4226

March 9, 2011

Chesapeake Exploration LLC P.O. Box 18496 Oklahoma City, Oklahoma 73154-0496

Attn: Mr. Justin Zerkle

Re: Well Proposal

Copperhead "31" Fed Com #1H Well

T-26-S, R-29-E, N.M.P.M. Section 31: Lot 7, NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub>

Section 30: E½E½

Eddy County, New Mexico

### Gentlemen:

On February 9, 2011, OGX Resources LLC ("OGX") proposed the subject well and sent you an AFE for your review. Enclosed for your review and execution is an Operating Agreement dated March 1, 2011 with an extra signature page, covering the subject lands.

In addition, enclosed are copies of the following:

- Copy of the Original Drilling Title Opinion dated January 20, 2009 prepared by David A. Sutter with the law firm of Stubbeman, McRae, Sealy, Laughlin & Browder, Inc. for OGX Resources, LLC, covering, among other lands, the NE4NE4 and Lot 7 of section 31 of the subject lands;
- 2. Copy of the Supplemental Drilling Title Opinion dated August 12, 2010 prepared by David A. Sutter with the law firm of Stubbeman, McRae, Sealy, Laughlin & Browder, Inc. for OGX Resources, LLC, covering, among other lands, the NE4NE4 and Lot 7 of section 31 of the subject lands (supplements 1 above);
- 3. Copy of the Original Drilling Title Opinion dated August 30, 2010 prepared by David A. Sutter with the law firm of Stubbeman, McRae, Sealy, Laughlin & Browder, Inc. for OGX Resources, LLC, covering, among other lands, the E½E½ of section 30 of the subject lands;

As stated in our February 9, 2011 letter, OGX invites the participation of Chesapeake Exploration LLC ("CHESAPEAKE") in this well. If CHESAPEAKE wishes to participate in the drilling of this well, please execute both copies of the AFE, the enclosed

Chesapeake Exploration LLC Well Proposal Copperhead "31" Fed Com #1H Well March 9, 2011 Page 2

operating agreement and extra signature page, after which return one copy the AFE and JOA signature page to the undersigned.

In the event CHESAPEAKE does not wish to join in the drilling of the subject well, OGX would be interested in acquiring a term assignment from your company under the following terms:

Term: One year

Lands Covered by term assignment: NE/4 NE/4, Lots 1,2 and 3, the NE/4 NW/4 and NW/4 NE/4 of Section 31, T-26-S, R-29-E, N.M.P.M., Eddy County, New Mexico

Consideration: \$300.00 per net leasehold acre

ORRI reservation by CHESAPEAKE: 25.00%, less all existing leasehold burdens.

Additional Provision: 180 day continuous development

Term Assignment Form: Mutually Agreeable between OGX and CHESAPEAKE

Please contact the undersigned if you have any questions or comments.

Sincerely,

**OGX** Resources LLC

Garland H. Lang III Land Manager

**Enclosures** 

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3. Also complete	A. Signature
item 4 if Restricted Delivery is desired.	X □ Agent
<ul> <li>Print your name and address on the reverse</li> </ul>	Addressee
so that we can return the card to you.	B. Received by ( Printed Name) C. Date of Delivery
or on the front if space permits.	Company of the second of the s
1. Article Addressed to:	D. Is delivery address different from Item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Chesapeake Exploration, L.L.C. P. O. Box 18496	
Oklahoma City, OK 73154-0496	
Attn: Mr. Justin Zerkle	3. Service Type  □ Certified Mail □ Express Mail
	☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.
,	ery?
2. Article Number 7010 167 (Transfer from service label)	7010 1870 0000 8950 4226
PS Form 3811, February 2004 JOH Domestic Return Receipt Copachece 3	um Receipt Copact Mead 31 102595-02-M-1540



March 10, 2011

Via email justin.zerkle@ehk.com

Chesapeake Exploration LLC P.O. Box 18496 Oklahoma City, Oklahoma 73154-0496

Attn: Mr. Justin Zerkle

Re: Well Proposal

Copperhead "31" Fed Com #1H Well

T-26-S, R-29-E, N.M.P.M. Section 31; Lot 7, NEWNEW

Section 30: SEUNEW, EUSEW, containing

185.60 acres of land, more or less

Eddy County, New Mexico

### Gentlemen:

On March 9, 2011, OGX Resources LLC ("OGX") sent you an operating agreement covering the subject well. Since that time we have changed the unit size as set forth above and changed the operating agreement to reflect the change. In addition, we changed the AFE as to the lateral length and bottom hole location.

Enclosed herewith are the pages to the operating agreement that have changed and a copy of the AFE which has been changed.

Please insert the new pages into the operating agreement and replace all prior AFE's with the enclosed.

Please contact the undersigned if you have any questions or comments.

Sincerely,

**OGX Resources LLC** 

Garland H. Lang III

Land Manager

Enclosures