



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
BETTY RIVERA
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

MEMORANDUM

TO: Lori Wrotenbery, NMOCD Director
Carol Leach, EMNRD General Counsel

FROM: Michael E. Stogner, Hearing Officer/Engineer *MS*

SUBJECT: Division Case No. 12955

DATE: December 20, 2002

Ms. Wrotenbery and Ms. Leach

I received the two attached draft orders from Mr. William F. Carr, legal counsel for Yates Petroleum Corporation, and Mr. David K. Brooks, the Division's legal counsel. Considering no technical evidence was presented and, it was my understanding that both counsels were to provide the Division with a single draft order that was to be acceptable to both parties. I am providing you both with the two draft orders, whereby your guidance will be appreciated. Thanks.

*12-23
Lori returned this file
to me. She told me hold
this and talk w/ Carol after
X-mas.*



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

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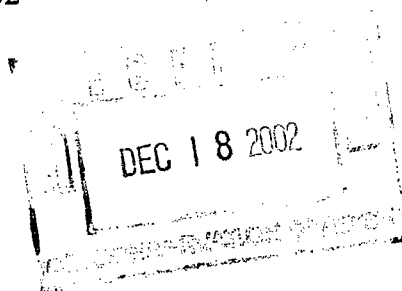
Lori Wrotenbery

Director

Oil Conservation Division

December 18, 2002

Hon. Michael E. Stogner
Division Hearing Examiner
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505



Re: Case No. 12955; Application of the New Mexico Oil Conservation Division for an Order Requiring Yates Petroleum Corporation to Bring Ninety (90) Wells into compliance with Rule 201.B, and Assessing Civil Penalties; Lea, Roosevelt, Chaves and Eddy Counties, New Mexico

Dear Examiner Stogner:

Handed you herewith are (1) draft order in the referenced case prepared by Bill Carr for Yates Petroleum Corporation, and (2) counter-draft prepared by the undersigned for the Division as applicant.

Substantive differences between Mr. Carr's proposed draft and mine are indicated on my proposed draft in bold typeface.

An electronic copy of my draft is also being forwarded to you by email.

Should you have any questions, please call me at (505)-476-3450.

Very truly yours,

David K. Brooks

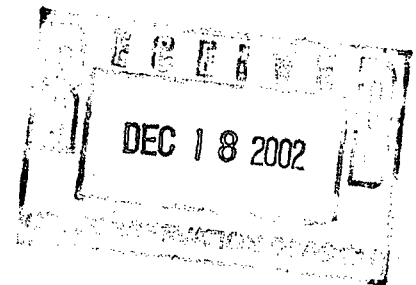
Assistant General Counsel

cc: William F. Carr
Holland & Hart
P.O.Box 2208
Santa Fe, NM 87504-2208

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:**

**APPLICATION OF THE NEW MEXICO
OIL CONSERVATION DIVISION FOR
AN ORDER REQUIRING YATES PETROLEUM
CORPORATION TO BRING NINETY (90) WELLS
INTO COMPLIANCE WITH RULE 201.B,
AND ASSESSING APPROPRIATE CIVIL
PENALTIES; LEA, ROOSEVELT, CHAVES
AND EDDY COUNTIES, NEW MEXICO.**



**CASE NO. 12955
ORDER NO. R-_____**

**PROPOSED ORDER OF THE DIVISION OF
YATES PETROLEUM CORPORATION**

BY THE DIVISION:

These cases came on for hearing at 8:15 o'clock a. m. on October 24, 2002, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this ____ day of December, 2002, the Division Director, having considered the testimony, the record, and the recommendation of the Examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice having been given as required by law, the Division has jurisdiction of these causes and the subject matters thereof.

(2) The New Mexico Oil Conservation Division ("the Division") seeks an order requiring Yates Petroleum Corporation ("Yates") to bring 90 inactive wells located in Lea, Roosevelt, Chaves and Eddy Counties, New Mexico into compliance with Division Rule 201.B by either restoring said wells to production or beneficial use, plugging and abandoning said wells or securing Division approval for temporary abandonment thereof, and seeks civil penalties. The wells that are the subject of the

Division's application are identified on Exhibit A to this order that is incorporated into this order by reference.

(3) At the hearing, the Division and Respondent Yates appeared through legal counsel and presented a Stipulation and Agreement ("Stipulation and Agreement") between the Division and Yates in partial settlement of the issues in this case. The Stipulation and Agreement is attached as Exhibit B to this order and is incorporated herein by reference. This Stipulation and Agreement provides *inter alia* as follows:

- A. Each of the inactive wells and each of the shut-in wells which are the subject of this case has been inactive for a period of one year plus ninety days in the sense that (1) there has been no actual production of oil or gas therefrom during that period, and (2) there has been no injection of fluids into any such well pursuant to any Division approved injection permit or order;
- B. Yates has informed the Division, and the Division does not dispute, that each of the shut-in wells is properly shut-in pursuant to the terms of Yates' leases, and that it is necessary to retain such wells in shut-in status, and not to plug and abandon them, in order to maintain the affected leases in force;
- C. Yates agreed that it will cause each of the inactive wells (specifically described on Exhibit A) to be brought into compliance with Division Rules not later than April 30, 2003, by either (i) restoring such well to actual production, (ii) causing the wells to be plugged and abandoned and the site thereof to be remediated in full compliance with Division Rules 202, or (iii) causing the wells to be temporarily abandoned in compliance with Division Rule 203;
- D. Yates shall cause a minimum of eight wells to be brought into compliance during each calendar month, beginning with the month of October, 2002. If more than eight wells are brought into compliance during any month, the wells in excess of the eight required herein shall be credited to Yates' obligation hereunder for succeeding months, provided that all inactive wells shall be brought into compliance by April 30, 2003, except as provided in paragraph (4) below. A well shall be considered to be in compliance when (i) all necessary work has been performed to bring the well into compliance; (ii) all necessary reports have been filed with the appropriate district office of the Division, and (iii) in the case of a plugged well, Yates has reported to the district office of the Division that the site is ready for final compliance inspection, or (iv) in the case of a well restored to production, actual production has commenced;

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- E. Yates further agrees (i) to report monthly to the Director of the Division on the progress made toward bringing the inactive wells into compliance and (ii) to immediately notify the Division in writing of any event which prevents or delays its performance pursuant to Paragraph (3) D;
- [Paragraph D, quoted immediately above]*
- F. Yates shall not be required to comply with the provisions of Paragraph (3) D hereof by April 30, 2008 for any of the inactive wells if (i) Yates is unable to plug and abandon such well because the Division has not completed its review and approval of forms filed by Yates for the well, or (ii) the plugging program for the well has not been approved by the Division, and Yates and Division personnel are actively working to resolve administrative or mechanical issues concerning the actions required to bring the well into compliance.

(4) Yates contends that, by virtue of their status as shut-in gas wells under the terms of the governing leases, the subject shut-in wells are in compliance with Division Rule 201. The Division disagrees with that contention, and contends that the shut-in wells, to be in compliance with Division rules, must be placed in "temporary abandonment" status.

(5) Yates asserts that:

- A. The terms and conditions of the leases governing shut in wells are either the result of negotiations between the parties thereto or, *in the case of* with State of New Mexico Oil and Gas Leases and Federal Oil and Gas Leases, are set by state statute and rule and define the relationships between the parties thereto.
- for minimum rental*
- B. These governing leases and rules provide for the payment of annual shut-in royalty when wells are not producing and provide that **on payment of shut-in royalty the leases will be considered producing leases for all purposes.** *applies*
- C. The statutory language of State of New Mexico Oil and Gas Leases, by law, defines the relationship between the lessees of oil and gas mineral rights and the State of New Mexico, including all of their departments, divisions and agencies.
- D. State Oil and Gas Leases are governed by one general body of law and the rules and regulations which govern the leasing, management and development of these mineral interests, including the conservation regulations of the Oil Conservation Division, should not include conflicting standards, conditions or requirements.

- E. The Oil Conservation Division's requirement that each of the shut-in wells that are the subject of this case are in "temporarily abandonment" status conflicts with the unambiguous language of the governing leases and rules and therefore is inconsistent with the terms of the these contracts and with statutory lease terms which provide that these leases "will be considered producing leases for all purposes."

(6) Shut-in wells that are being maintained under the governing terms of said leases by the payment of shut-in royalty should be treated by the Oil Conservation Division as producing wells.

(7) The New Mexico Oil and Gas Act confers on the Division broad powers to assure that wells are drilled, operated and produced in such a manner as to prevent injury to neighboring leases or properties and to prevent oil, natural gas or water from escaping from the strata in which it is found into other strata. To accomplish these objectives, the Division has authority over the plugging of wells. NMSA 1978, §70-2-12 (1), (2) and (7).

(8) In carrying out its statutory responsibilities, the Division adopted Rules 201 through 203 that require operators to plug and abandon or temporarily abandon wells under certain conditions including those situations where, as in this case, wells have been continuously inactive for a period of one year and ninety days. Rule 203 contains requirements for the temporary abandonment of wells that include integrity testing to assure the casing in the well is mechanically sound.

(9) Yates is opposed to signing forms by which it would declare any of these wells to be "Temporarily Abandoned" because of the potential impact of these declarations on their underlying leases. However, Yates proposes to do, and it is doing, those things required by Division Rules 201 through 203 to assure that the subject shut-in wells meet the technical requirements of these Division Rules and proposes to report, and is reporting, this activity on Division Form C-103. Yates seeks an order from the Division which authorizes the acceptance of these forms without any determination that the subject shut-in wells have been "Temporarily Abandoned."

(10) The statutory responsibilities of the Division as established by the Oil and Gas Act are fulfilled by the actions of Yates which meet all requirements of Rules 201 through 203 except for the filing for temporary abandonment status for the subject shut-in wells.

(11) As long as all other requirements of Rule 201 through 203 are fulfilled by Yates, the filing of forms declaring shut-in wells to be "Temporarily Abandoned"

should not be required and any potential conflict with the terms of the governing oil and gas leases is thereby avoided.

(12) The request of Yates Petroleum Corporation that the Division accept as "producing wells" shut-in wells that are being maintained pursuant to the terms of the governing leases by payment of shut in royalty and not classify these wells as "temporarily abandoned wells" should be approved.

IT IS THEREFORE ORDERED THAT:

(1) Paragraphs 1 through 6 of the Stipulation and Agreement dated October 24, 2002 between the Oil Conservation Division and Yates Petroleum Corporation which is attached hereto as Exhibit B is hereby adopted and incorporated into this order as if fully set out herein.

(2) The request of Yates Petroleum Corporation that the Division accept as "producing wells" shut-in wells that are maintained pursuant to the terms of the governing leases by payment of shut-in royalty and not classify these wells as "temporarily abandoned wells" should be approved.

PROVIDED HOWEVER, that this approval is subject to the payment of shut-in royalty as required by the governing leases and rules and compliance with all other provisions of Division Rules 210 through 203 which shall be reported to the Division on Form C-103.

PROVIDED FURTHER, upon compliance by Yates with the requirements of Rule 203 as authorized herein, each shut-in well shall be considered as having been brought into compliance with Division Rules for the purposes of meeting the requirements of paragraph 4 of the Stipulation and Agreement.

(3) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

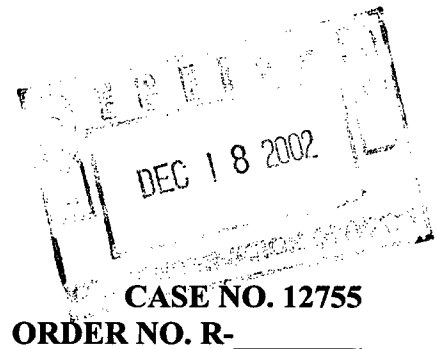
STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

LORI WROTENBERY
Director

S E A L

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:**



**APPLICATION OF THE NEW MEXICO OIL CONSERVATION DIVISION FOR
AN ORDER REQUIRING YATES PETROLEUM CORPORATION TO BRING
NINETY (90) WELLS INTO COMPLIANCE WITH RULE 201.B, AND
ASSESSING APPROPRIATE CIVIL PENALTIES; LEA, ROOSEVELT,
CHAVES AND EDDY COUNTIES, NEW MEXICO**

**CASE NO. 12955
ORDER NO. R-_____**

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m, on October 24, 2002, at Santa Fe, New Mexico, before Examiner Michael E. Stogner.

NOW, on this _____ day of December, 2002, the Division Director, having considered the testimony, the record and the recommendation of the examiner, and being fully advised in the premises,

FINDS THAT:

(1) Due public notice has been given, and the Division has jurisdiction of this case and of the subject matter.

(2) The New Mexico Oil Conservation Division ("the Division") seeks an order requiring Yates Petroleum Corporation ("Yates") to bring ninety (90) inactive wells located in Lea, Roosevelt, Chaves and Eddy Counties, New Mexico into compliance with Division Rule 201.B by either restoring said wells to production or beneficial use, plugging and abandoning said wells or securing Division approval for temporary

abandonment thereof, and seeks civil penalties. The wells that are the subject of the Division's application are identified on Exhibit A-1 to this order.

(3) The Division has acknowledged that some of the wells included in the application were in compliance as of the date of the hearing, and requests that the application as to those wells be dismissed. The wells as to which dismissal has been requested are identified as "In Compliance" in Column L on Exhibit A-1. The remaining wells are identified in said Column as either "Inactive" or "Shut-In."

(4) At the hearing, the Division and Yates appeared through their respective legal counsel and presented to the examiner a Stipulation and Agreement ("the Stipulation and Agreement") between the Division and Yates in partial settlement of the issues in this case. The Stipulation and Agreement is attached as Exhibit B to this order. The Stipulation and Agreement provides, *inter alia*, as follows:

- A. [E]ach of the Inactive Wells and each of the Shut-In Wells has been inactive for a period of one year plus ninety (90) days, in the sense that (1) there has been no actual production of oil or gas therefrom during that period and (2) there has been no injection of fluids into any such well pursuant to any Division-approved injection permit or order. [The "Inactive Wells" and the "Shut-In Wells" are identified on Exhibits A-2 and A-3, respectively, to this order.]
- B. Yates has informed the Division, and the Division does not dispute, that each of the Shut-In Wells is properly shut-in pursuant to the terms of Yates' leases, and that it is necessary to retain such wells in shut-in status, and not to plug and abandon the same, in order to maintain the affected leases in force.
- C. Yates agrees that it will cause each of the Inactive Wells to be brought into compliance not later than April 30, 2003, by either (1) restoring such well to actual production, (2) causing same to be plugged and abandoned and the site thereof to be remediated in full compliance with Division Rule 202, or (3) causing same to be temporarily abandoned in compliance with Division Rule 203.
- D. Yates shall cause a minimum of eight (8) wells to be brought into compliance during each calendar month, beginning with the month of October, 2002. If more than eight wells are brought into compliance during any month, the wells in excess of the eight required herein shall be credited to Yates' obligation hereunder for succeeding months, provided that all of the Inactive Wells shall be brought into compliance by April 30, 2003, except as provided in Paragraph 6 below. A well shall be considered to be in compliance when (1) all necessary work has been performed to bring the well

into compliance; (2) all necessary reports have been filed with the appropriate district office of the Division and (3) in the case of a plugged well, Yates has reported to the district office of the Division that the site is ready for final compliance inspection, or (4) in the case of a well restored to production, actual production has commenced.

- E. Yates further agrees (1) to report monthly to the Director of the Division on the progress made toward bringing the Inactive Wells into compliance and (2) to immediately notify the Division in writing of any event which prevents or delays its performance pursuant to Paragraph [(3)D].
- F. Yates shall not be required to comply with the requirements of Paragraph [3(D)] hereof by April 30, 2003 for any of the Inactive Wells if (1) Yates is unable to plug and abandon such well because the Division has not completed its review and approval of forms filed by Yates for the well, or (2) the plugging program for the well has not been approved by the Division, and Yates and Division personnel are actively working to resolve administrative or mechanical issues concerning the actions required to bring the well into compliance.

(5) Yates contends that, by virtue of their status as shut-in gas wells under the terms of the governing leases, the Shut-In Wells are in compliance with Division Rule 201. The Division disagrees with that contention, contending that the Shut-In Wells, to be in compliance with Division rules, must be placed in "temporary abandonment" status.

(6) Yates asserts that:

- A. The terms and conditions of the leases governing shut in wells are either the result of negotiations between the parties thereto or, in the case of State of New Mexico and United States oil and gas leases, are determined by statute or rule, and define the relationships of the parties thereto.
- B. State of New Mexico oil and gas leases provide for payment of annual shut-in royalties when wells are not producing and provide that **on payment of shut-in royalty the leases will be considered producing leases for all purposes**. Federal leases and many private leases contain similar provisions.
- C. The statutory language of State of New Mexico oil and gas leases, by law, defines the relationship between the lessees of oil and gas mineral rights and the State of New Mexico, including all of their departments, divisions and agencies.

- D. State oil and gas leases are governed by one general body of law, and rules and regulations which govern leasing, management and development of these mineral interest, including the conservation regulations of the Oil Conservation Division, should not include conflicting standards, conditions or requirements.
- E. The Division's assertion that each of the shut-in wells that is the subject of this case must be placed in "temporary abandonment" status conflicts with the unambiguous language of the governing leases and rules and therefore is inconsistent with the terms of the contracts and statutory lease terms, which provide that these leases "will be considered producing leases for all purposes."

(7) Yates is opposed to signing forms by which it would declare any of these wells to be "temporarily abandoned" because of the potential impact of these declarations on their underlying leases. However, Yates proposes to do, and is doing, those things required by Division Rules 201 through 203 to assure that the subject Shut In Wells meet the technical requirement of Division Rules and proposes to report, and is reporting, this activity on Division Form C-103. Yates seeks an order from the Division that will authorize the acceptance of these forms without any determination that the Shut In Wells have been "temporarily abandoned."

(8) The Division asserts that:

- A. **Division Rule 201 clearly and unambiguously requires that wells that are "inactive" for a period of time longer than one year plus ninety days are required either to be plugged or temporarily abandoned. No exception for wells that are "shut-in" pursuant to shut-in royalty provisions of oil and gas leases.**
- B. **Shut-in royalty provisions of oil and gas leases are intended to govern the ownership rights between the lessor as proprietor and the lessee. Division Rules 201 through 203, by contrast, are intended to assure that wells are properly maintained to prevent damage to groundwater or the environment.**
- C. **While Yates may be willing to comply with the testing and maintenance requirement of Rule 203 even if the wells are not deemed "temporarily abandoned," if Rule 201 were construed to exclude shut-in wells from the category of wells that are inactive, Yates would not be required to comply with these requirements, nor would any other operator similarly situated.**

(9) The New Mexico Oil and Gas Act confers on the New Mexico Oil Conservation Commission ("the Commission") and the Division broad powers to assure that wells are drilled, operated and produced in such manner as to prevent injury to

neighboring leases or properties and to protect groundwater and the environment. To accomplish these objectives the Commission and the Division have authority over the plugging of wells pursuant to NMSA 1978 70-2-11 and 70-2-12, as amended.

(10) In order to carry out its statutory responsibilities the Commission adopted Rules 201 through 203 that require operators to plug and abandon, or temporarily abandon, wells under certain conditions, including those situations where, as in this case, wells have been continuously inactive for a period of one year plus ninety (90) days. Rule 203 includes requirements for the temporary abandonment of wells, including a requirement for integrity testing to assure the casing in the well is mechanically sound.

Rule 7.I defines "inactive well" as "a well which is not being utilized for beneficial purposes such as production, injection or monitoring and which is not being drilled, completed, repaired or worked over." Rules 201 through 203 and Rule 7.I are a comprehensive scheme of regulation whereby the Commission undertook to define a category of wells for which such testing should be required, and to establish an administrative procedure for enforcing compliance therewith.

(11) Any construction of Rule 201 that would exclude the Shut-In Wells from the category of inactive wells is untenable for the following reasons:

- A. The phrase "being utilized for beneficial purposes such as production . . ." clearly and unambiguously refers to the factual status of the wells, not the legal status of the wells.
- B. With respect to private leases, it is self-evident that persons cannot, by private contract, limit the applicability of Division rules.
- C. With respect to State of New Mexico oil and gas leases, while the form of such leases is prescribed by statute [NMSA 1978 19-10-4.1 through 4.3, as amended], it is not reasonable to suppose that the Legislature, in enacting shut-in royalty provisions for State oil and gas leases, intended to limit the power of the Commission or the Division to regulate such wells under the Oil and Gas Act or to define categories of wells by rule in a manner appropriate to the purposes of a particular rule.
- D. The same reasons for imposing the testing and monitoring requirements applicable to "temporarily abandoned" wells under Rule 203, *i.e.*, the prevention of waste through migration of oil or gas from a formation, and the protection of groundwater and the environment, apply to wells that are physically inactive, regardless of the legal status of those wells under the terms of oil and gas leases.
- E. The categorization of wells pursuant to Division rules cannot affect their status under the terms of any oil and gas lease, since the Commission and the Division have no authority to determine or

regulate rights or responsibilities that may exist pursuant to oil and gas leases.

(12) The Shut-In Wells are "inactive wells" under the terms of Division Rule 201.

(13) In the absence of actual production from said wells, Yates should be ordered to bring the Shut-In Wells into compliance with Division Rule 201 by causing each such well to be either plugged and abandoned in accordance with Rule 202 or temporarily abandoned in accordance with Rule 203.

(14) The request of Yates that the Division accept as "producing wells" shut-in wells that are being maintained pursuant to the terms of the governing leases by payment of shut-in royalties, though not actually producing, and not classify these wells as either "inactive" or "temporarily abandoned" should be denied.

IT IS THEREFORE ORDERED THAT:

(1) Pursuant to the request of the Division, the application in this case as to the wells identified as "In Compliance" on Exhibit A-1 to this order is dismissed.

(2) Paragraphs 1 through 6 of the Stipulation and Agreement dated October 24, 2002 between the Oil Conservation Division and Yates Petroleum Corporation which is attached hereto as Exhibit B is hereby adopted and incorporated into this order as if fully set out herein.

(3) The request of Yates that the Division accept as "producing wells" shut-in wells that are being maintained pursuant to the terms of the governing leases by payment of shut-in royalties, and not classify these wells as "inactive" or "temporarily abandoned" is denied.

(4) Yates shall cause each of the Shut-In Wells to be brought into compliance with Rule 201 no later than _____, 2003, by either:

- A. Placing such well on production.**
- B. Causing such well to be plugged and abandoned in accordance with Rule 202, or**
- C. Placing such well in temporarily abandoned status in accordance with Rule 203.**

(5) Because Yates has demonstrated its good faith by agreeing to the Stipulation and Agreement, and by undertaking to perform mechanical integrity tests on the Shut-In Wells, the Division's request for civil penalties is denied.

(6) If, however, Yates fails to comply with this order in any particular, they shall be consigned to the mercy of Tim Gum.

(7) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

LORI WROTENBERY
Director

S E A L

API #	District	Type	Last Production/ Injection	Well Name and Number	ULSTR	FNS	FEW	Status
30-005-61395	ARTESIA	G	04-1998	ACME COM #012	O-20-08S-26E	660S	1980E	In Compliance
30-015-20278	ARTESIA	O	08-1997	ALLISON CQ FEDERAL #001	P-22-19S-24E	660S	660E	Inactive
30-015-10414	ARTESIA	G	09-1997	ARCHIMEDES ARE STATE COM #001	J-18-21S-24E	1650S	1980E	Inactive
30-015-03236	ARTESIA	O	10-1985	BALLARD A #004	J-01-18S-29E	1650S	1650E	Inactive
30-015-03244	ARTESIA	O	02-1982	BALLARD A #005	I-01-18S-29E	1980S	990E	Inactive
30-015-03241	ARTESIA	O	09-1985	BALLARD B #002	G-01-18S-29E	2310N	2310E	Inactive
30-005-60890	ARTESIA	G	07-1994	BELL ESTATE #001	J-17-05S-24E	1980S	1980E	Shut-in
30-015-23371	ARTESIA	O	11-1996	BENSON DEEP AAS FEDERAL #002	E-34-18S-30E	2030N	660W	Inactive
30-005-61274	ARTESIA	G	NONE	BERRENDO #001	I-05-10S-24E	1980S	990E	Shut-in
30-005-61896	ARTESIA	G	NONE	BERRENDO WP STATE #001	A-36-10S-24E	660N	660E	Shut-in
30-005-62946	ARTESIA	G	05-1995	BLACKWATER ACX FEDERAL #001	I-07-09S-22E	1980S	660E	Shut-in
30-005-63028	ARTESIA	G	03-1997	BLACKWATER ADF FEDERAL #001	L-04-09S-22E	1980S	660W	Shut-in
30-005-61328	ARTESIA	G	02-1996	BRONSON SH COM #001	H-09-05S-24E	1980N	660E	Inactive
30-015-21704	ARTESIA	G	02-1993	CAFFALL FD COM #001	O-15-17S-26E	660S	1980E	Inactive
30-005-62008	ARTESIA	G	NONE	CAROL VI FEDERAL COM #001	P-24-07S-22E	660S	990E	Shut-in
30-005-61763	ARTESIA	G	NONE	CHAVES UY STATE #001	A-32-08S-25E	990N	660E	Shut-in
30-015-20457	ARTESIA	O	01-1998	CONOCO AGK FEDERAL #002	G-26-20S-24E	1980N	1980E	Inactive
30-015-26623	ARTESIA	O	04-1993	DEE 36 SE STATE #003	J-36-19S-24E	1650S	1980E	Inactive
30-015-20436	ARTESIA	O	08-1981	EAGLE CREEK BL #002	N-23-17S-25E	330S	2310W	Inactive
30-005-61369	ARTESIA	G	NONE	EDDLEMAN FEDERAL #002	G-09-07S-22E	1980N	1980E	Inactive
30-005-61752	ARTESIA	O	NONE	FAIRCLOTH VD STATE #001	F-07-08S-27E	2310N	1650W	Shut-in
30-015-23379	ARTESIA	G	03-1993	FEDERAL 33 #001	I-33-20S-26E	1980S	690E	Inactive
30-015-23770	ARTESIA	G	10-1995	FEDERAL BQ COM #007	D-27-17S-25E	660N	990W	In Compliance
30-015-21625	ARTESIA	G	09-1995	FEDERAL BZ COM #012	K-21-17S-25E	1980S	1980W	In Compliance
30-015-24613	ARTESIA	O	10-1995	FEDERAL CD #004	K-29-17S-25E	1650S	2310W	In Compliance
30-015-24726	ARTESIA	O	03-1996	FEDERAL CD #008	P-29-17S-25E	990S	330E	In Compliance
30-005-61862	ARTESIA	G	NONE	FOX WG STATE #001	D-17-08S-27E	660N	660W	Shut-in
30-015-10886	ARTESIA	O	06-1979	GERARD AW #002	J-25-18S-25E	2310S	1650E	Inactive
30-015-20419	ARTESIA	S	NONE	GISSLER AV #006	G-23-17S-25E	2310N	1650E	Inactive
30-005-62091	ARTESIA	G	NONE	GRYNBERG STATE COM #001	L-20-09S-27E	1980S	660W	Inactive
30-005-62911	ARTESIA	G	06-1996	HANLAD AKZ STATE #002	M-13-08S-27E	330S	1225W	Inactive
30-025-31073	HOBBS	O	08-1996	HOURLASS AEG STATE #001	A-16-18S-35E	660N	660E	Inactive
30-015-22746	ARTESIA	G	02-1997	IRISH HILLS JE STATE COM #001	G-12-19S-24E	1980N	1980E	Inactive
30-015-23257	ARTESIA	O	05-1991	IRISH HILLS YESO JE STATE #003	H-12-19S-24E	2310N	330E	Inactive
30-005-60942	ARTESIA	G	08-1995	JESS FEDERAL #003	11-01-06S-24E	660S	1980E	In Compliance

30-015-27027	ARTESIA	O	12-1998	JOHN AGU #006	B-14-20S-24E	710N	1980E	In Compliance
30-041-20474	HOBBS	O	10-1992	L HARRIS FEDERAL #002	G-22-07S-35E	1980N	1980E	Inactive
30-005-60951	ARTESIA	G	NONE	LAKE TANK #001Y	I-18-06S-24E	1980S	710E	Inactive
30-005-60865	ARTESIA	G	NONE	MELENA FEDERAL #001	C-15-09S-24E	660N	1980W	Shut-in
30-015-23409	ARTESIA	G	07-1993	NORTH MILLMAN UNIT #002	G-08-19S-28E	1980N	1980E	In Compliance
30-015-01898	ARTESIA	O	04-1974	POWELL STATE #001	M-17-18S-28E	330S	330W	Inactive
30-005-61327	ARTESIA	G	01-1986	RIC #005	M-20-06S-25E	660S	660W	Inactive
30-005-61818	ARTESIA	G	NONE	ROADRUNNER VY STATE #001	O-06-08S-27E	660S	1980E	Shut-in
30-005-62875	ARTESIA	G	NONE	SALT CREEK ACL FEDERAL #002	H-11-08S-21E	1980N	660E	Shut-in
30-015-23890	ARTESIA	O	11-1997	SARA AHA COM #001	I-11-20S-24E	1980S	660E	Inactive
30-015-04434	ARTESIA	O	12-1992	SCHEURICH A #005	E-32-17S-30E	2310N	1260W	Inactive
30-015-04422	ARTESIA	O	06-1984	SCHEURICH B #006	F-32-17S-30E	2310N	2310W	Inactive
30-005-61552	ARTESIA	G	05-1997	SHADDEN #001	M-10-06S-26E	990S	990W	Inactive
30-015-23793	ARTESIA	G	03-1992	SHARP QS COM #001	P-04-17S-26E	660S	660E	Shut-in
30-025-28994	HOBBS	O	12-1992	SHIPP ZI #002	D-27-16S-37E	660N	1100W	Inactive
30-015-24722	ARTESIA	G	11-1998	SLINKARD UR FEDERAL #002	F-11-20S-29E	1980N	1980W	Inactive
30-015-23660	ARTESIA	G	03-1993	STATE 32 COM #001	G-32-20S-26E	2080N	1980E	Shut-in
30-015-28194	ARTESIA	G	NONE	STONEWALL AOS STATE COM #001	P-20-20S-28E	660S	660E	Shut-in
30-015-20892	ARTESIA	G	10-1993	STONEWALL DD COM #001	N-20-20S-28E	660S	1980W	Shut-in
30-025-28628	HOBBS	O	11-1988	SWAN VB STATE #003	L-21-14S-33E	1980S	660W	Inactive
30-005-62978	ARTESIA	I	NONE	TRAILBLAZER ANL STATE #002	H-11-08S-27E	2310N	330E	In Compliance
30-015-27028	ARTESIA	G	12-1998	VANDIVER AIM #001	E-17-18S-26E	2162N	660W	Inactive
30-015-03232	ARTESIA	O	08-1977	W L H G4S UNIT #001	K-01-18S-29E	2310S	2310W	Inactive
30-015-03250	ARTESIA	O	02-1984	W L H G4S UNIT #001	N-02-18S-29E	330S	2310E	Inactive
30-015-03383	ARTESIA	O	02-1983	W L H G4S UNIT #001	B-11-18S-29E	330N	2310E	Inactive
30-015-03801	ARTESIA	O	03-1986	W L H G4S UNIT #001	N-36-17S-29E	330S	2310W	Inactive
30-015-03261	ARTESIA	O	02-1984	W L H G4S UNIT #002	F-02-18S-29E	2310N	2310W	Inactive
30-015-03264	ARTESIA	O	02-1984	W L H G4S UNIT #002	H-02-18S-29E	2310N	330E	Inactive
30-015-10090	ARTESIA	O	12-1992	W L H G4S UNIT #002	K-01-18S-29E	1650S	1980W	Inactive
30-015-10348	ARTESIA	O	12-1992	W L H G4S UNIT #002	M-01-18S-29E	660S	330W	Inactive
30-015-03363	ARTESIA	O	03-1986	W L H G4S UNIT #003	K-10-18S-29E	2310S	1650W	Inactive
30-015-10727	ARTESIA	O	03-1986	W L H G4S UNIT #003	M-02-18S-29E	990S	1270W	Inactive
30-015-20033	ARTESIA	O	02-1984	W L H G4S UNIT #003	A-11-18S-29E	1190N	150E	Inactive
30-015-20676	ARTESIA	O	03-1986	W L H G4S UNIT #003	N-02-18S-29E	990S	2245W	Inactive
30-015-03253	ARTESIA	O	02-1984	W L H G4S UNIT #004	E-02-18S-29E	2310N	990W	Inactive
30-015-03266	ARTESIA	O	02-1984	W L H G4S UNIT #004	B-02-18S-29E	1220N	1420E	Inactive
30-015-03251	ARTESIA	O	08-1989	W L H G4S UNIT #005	D-02-18S-29E	990N	990W	Inactive

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30-015-03386	ARTESIA	O	02-1984	W L H G4S UNIT #007	I-11-18S-29E	2310S	1270E	Inactive
30-015-10869	ARTESIA	O	03-1986	W L H G4S UNIT #010	L-12-18S-29E	1800S	990W	Inactive
30-005-62696	ARTESIA	G	NONE	WEST OF EDEN UNIT #001	N-14-07S-23E	660S	1980W	Shut-in
30-005-20793	HOBBS	O	06-1996	WESTERN RESERVES 34 FEDERAL #005	E-34-07S-31E	1650N	990W	Inactive
30-015-20395	ARTESIA	O	07-1997	WHITE BU #001	F-14-17S-25E	2310N	2310W	Inactive
30-041-20688	HOBBS	O	12-1991	WILCOX TS #002	G-19-07S-32E	1980N	2310E	Inactive
30-005-62773	ARTESIA	G	11-1995	WOLF AHF STATE #001	A-13-09S-27E	660N	660E	In Compliance
30-015-04470	ARTESIA	O	12-1992	YATES #001	6-06-18S-30E	1980S	660W	Inactive
30-015-04475	ARTESIA	O	12-1992	YATES #006	5-06-18S-30E	999S	999E	Inactive
30-015-04476	ARTESIA	O	12-1992	YATES A #001	4-06-18S-30E	330N	330W	Inactive
30-015-04478	ARTESIA	O	12-1992	YATES A #003	2-06-18S-30E	330N	2310E	Inactive
30-015-04480	ARTESIA	O	02-1984	YATES A #005	7-06-18S-30E	990S	330W	Inactive
30-015-04481	ARTESIA	O	11-1976	YATES A #006	G-06-18S-30E	1650N	2310E	Inactive
30-015-04483	ARTESIA	O	03-1983	YATES A #008	3-06-18S-30E	990N	2231W	Inactive
30-015-10072	ARTESIA	O	03-1984	YATES A #015	7-06-18S-30E	330S	330W	In Compliance
30-005-63125	ARTESIA	O	06-1997	ZIGGY ARC STATE #001	B-12-11S-27E	990N	2310E	Shut-in