



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

March 15, 2004

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

Texland Petroleum, L.P.
777 Main Street
Suite 3200
Fort Worth, Texas 76102

Attn: Ms. Diane Harber

**Re: *Injection Pressure Increase
Bowers "A" Federal Wells No. 42 & 43
Hobbs Upper Blinebry Cooperative WF Project
Lea County, New Mexico***

Dear Ms. Harber:

Reference is made to your request dated February 19, 2004, to increase the surface injection pressure on the Bowers "A" Federal Wells No. 42 and 43, located within the Hobbs Upper Blinebry Cooperative Waterflood Project. This request is based on step rate tests conducted on these well on February 17-18, 2004. The test results have been reviewed and we feel an increase in injection pressure is justified at this time.

Without modifying the injection interval or the tubing size or type, you are authorized to inject at or below the following surface injection pressures:

<i>Well Name & Location</i>	<i>Maximum Surface Injection Pressure</i>
Bowers "A" Federal No. 42 API No. 30-025-35756 Unit M, Section 29, T-18 South, R-38 East, NMPM Lea County, New Mexico	1260 PSIG
Bowers "A" Federal No. 43 API No. 30-025-35852 Unit L, Section 29, T-18 South, R-38 East, NMPM Lea County, New Mexico	1295 PSIG

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Bowers "A" Federal Wells No. 42 & 43
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The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,



David Catanach
Engineer/Examiner

cc: | Oil Conservation Division – Hobbs
| Case File-12666
| File: IPI-224