

DOYLE HARTMAN

Oil Operator

500 N. MAIN

P.O. BOX 10428

MIDLAND, TEXAS 79702

(915) 684-4011

October 1, 1990

CERTIFIED. RETURN RECEIPT REQUESTED

Enron  
Gas Pipeline Operating Company  
Western Region-Hobbs District  
2626 West Marland  
Hobbs, New Mexico 88240

Attn: Mr. Robert L. Anderson  
District Manager

BEFORE EXAMINER CATANACH

Oil Conservation Division

Exhibit No. 26

Case No. 10111

Re: Application of Doyle Hartman  
to Establish a Minimum Gas  
Allowable in the Jalmat Gas  
Pool, Lea County, New Mexico

Gentlemen:

Reference is made to NMOCD Case No. 10036, Texaco's application for a minimum allowable for the Eumont Gas Pool, which was presented on Wednesday, September 19, 1990.

In conjunction with Texaco's presentation, both Doyle Hartman and Conoco supported the Eumont minimum allowable application by submitting evidence and sworn testimony. In addition the attached list shows all other operators and pipelines who submitted written support to the NMOCD on behalf of Texaco's application. Your written support of Texaco's application was very beneficial and we appreciate your efforts and are encouraged that the NMOCD will, in the near future, set a minimum allowable of 600 MCF/day per acreage factor for the Eumont Gas Pool.

Doyle Hartman has recently provided your company with notification of our application before the NMOCD (Case No. 10111) to also set a minimum allowable of 600 MCF/day per acreage factor for the Jalmat Gas Pool of Lea County, New Mexico. Inasmuch as both of these pools are part of one large accumulation of oil and gas with common gathering and transporting facilities, we believe that the NMOCD should approve our application for a minimum allowable for the Jalmat Gas Pool.

Inasmuch as you supported Texaco's application in the Eumont case and provided essential information concerning additional processing and gathering capabilities of your existing facilities which service both the Eumont and Jalmat pools, we respectfully request your support of our application. For your convenience I have enclosed a corresponding letter of support for our Jalmat application which will be presented by

October 1, 1990  
Page 2

us to the NMOCD at our minimum allowable hearing, scheduled for October 17, 1990.

Based upon Texaco's Eumont minimum allowable hearing held before the NMOCD on September 19, 1990, it is our hope that the NMOCD will issue an expedited order in our Jalmat case which could be effective on the same date as the order issued pursuant to Texaco's application. Our suggested letter of support, which we have enclosed for preparation and signature on your letterhead, will assist us in supporting a minimum allowable of 600 MCF/day to be adopted in the Jalmat Gas Pool and in convincing the NMOCD that such an expedited order is necessary and will benefit all of the operators, mineral owners and gas pipelines within the Jalmat Gas Pool.

In today's gas transportation and marketing environment it is apparent that the more volumes available to gatherers and processors the more economic benefits they will realize especially when current throughput is well below existing plant capacities as illustrated on the attached table summarized from a recent Oil and Gas Journal article.

Due to the fact that our hearing is scheduled for October 17, 1990 your prompt execution of the letter of support and return of the same to this office in the enclosed postage paid envelope will be greatly appreciated.

Additionally, if you wish to enter evidence and/or testimony of your own at the hearing we would appreciate your contacting either Bryan Jones or myself in our offices to coordinate such.

Again your support of Texaco's application is very much appreciated and we believe your support of our application will also facilitate the expeditious issuance of an order for a minimum allowable for the Jalmat Gas Pool.

Please contact our offices if you have any questions relative to this matter or wish to discuss our application.

Very truly yours,

DOYLE HARTMAN



Michael Stewart  
Engineer

MS/lr  
Enclosures  
549:PILI0928

DOYLE HARTMAN

Oil Operator

500 N. MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

October 1, 1990

CERTIFIED RETURN RECEIPT REQUESTED

Sid Richardson Carbon & Gasoline Co.  
First City Bank Tower  
201 Main Street  
Fort Worth, Texas 76102

Attn: Mr. Wayne Farley  
Manager of Gas Operations

Re: Application of Doyle Hartman  
to Establish a Minimum Gas  
Allowable in the Jalmat Gas  
Pool, Lea County, New Mexico

Gentlemen:

Reference is made to NMOCD Case No. 10036, Texaco's application for a minimum allowable for the Eumont Gas Pool, which was presented on Wednesday, September 19, 1990.

In conjunction with Texaco's presentation, both Doyle Hartman and Conoco supported the Eumont minimum allowable application by submitting evidence and sworn testimony. In addition the attached list shows all other operators and pipelines who submitted written support to the NMOCD on behalf of Texaco's application. Your written support of Texaco's application was very beneficial and we appreciate your efforts and are encouraged that the NMOCD will, in the near future, set a minimum allowable of 600 MCF/day per acreage factor for the Eumont Gas Pool.

Doyle Hartman has recently provided your company with notification of our application before the NMOCD (Case No. 10111) to also set a minimum allowable of 600 MCF/day per acreage factor for the Jalmat Gas Pool of Lea County, New Mexico. Inasmuch as both of these pools are part of one large accumulation of oil and gas with common gathering and transporting facilities, we believe that the NMOCD should approve our application for a minimum allowable for the Jalmat Gas Pool.

Inasmuch as you supported Texaco's application in the Eumont case and provided essential information concerning additional processing and gathering capabilities of your existing facilities which service both the Eumont and Jalmat pools, we respectfully request your support of our application. For your convenience I have enclosed a corresponding letter of support for our Jalmat application which will be presented by

October 1, 1990  
Page 2

us to the NMOCD at our minimum allowable hearing, scheduled for October 17, 1990.

Based upon Texaco's Eumont minimum allowable hearing held before the NMOCD on September 19, 1990, it is our hope that the NMOCD will issue an expedited order in our Jalmat case which could be effective on the same date as the order issued pursuant to Texaco's application. Our suggested letter of support, which we have enclosed for preparation and signature on your letterhead, will assist us in supporting a minimum allowable of 600 MCF/day to be adopted in the Jalmat Gas Pool and in convincing the NMOCD that such an expedited order is necessary and will benefit all of the operators, mineral owners and gas pipelines within the Jalmat Gas Pool.

In today's gas transportation and marketing environment it is apparent that the more volumes available to gatherers and processors the more economic benefits they will realize especially when current throughput is well below existing plant capacities as illustrated on the attached table summarized from a recent Oil and Gas Journal article.

Due to the fact that our hearing is scheduled for October 17, 1990 your prompt execution of the letter of support and return of the same to this office in the enclosed postage paid envelope will be greatly appreciated.

Additionally, if you wish to enter evidence and/or testimony of your own at the hearing we would appreciate your contacting either Bryan Jones or myself in our offices to coordinate such.

Again your support of Texaco's application is very much appreciated and we believe your support of our application will also facilitate the expeditious issuance of an order for a minimum allowable for the Jalmat Gas Pool.

Please contact our offices if you have any questions relative to this matter or wish to discuss our application.

Very truly yours,

DOYLE HARTMAN



Michael Stewart  
Engineer

MS/lr  
Enclosures  
549:PILIO928

DOYLE HARTMAN

*Oil Operator*

500 N. MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

October 1, 1990

CERTIFIED, RETURN RECEIPT REQUESTED

Warren Petroleum Company  
Post Office box 1150  
Midland, Texas 79702

Attn: Mr. B. J. Blakemore  
Gas Supply Representative

Re: Application of Doyle Hartman  
to Establish a Minimum Gas  
Allowable in the Jalmat Gas  
Pool, Lea County, New Mexico

Gentlemen:

Reference is made to NMOCD Case No. 10036, Texaco's application for a minimum allowable for the Eumont Gas Pool, which was presented on Wednesday, September 19, 1990.

In conjunction with Texaco's presentation, both Doyle Hartman and Conoco supported the Eumont minimum allowable application by submitting evidence and sworn testimony. In addition the attached list shows all other operators and pipelines who submitted written support to the NMOCD on behalf of Texaco's application. Your written support of Texaco's application was very beneficial and we appreciate your efforts and are encouraged that the NMOCD will, in the near future, set a minimum allowable of 600 MCF/day per acreage factor for the Eumont Gas Pool.

Doyle Hartman has recently provided your company with notification of our application before the NMOCD (Case No. 10111) to also set a minimum allowable of 600 MCF/day per acreage factor for the Jalmat Gas Pool of Lea County, New Mexico. Inasmuch as both of these pools are part of one large accumulation of oil and gas with common gathering and transporting facilities, we believe that the NMOCD should approve our application for a minimum allowable for the Jalmat Gas Pool.

Inasmuch as you supported Texaco's application in the Eumont case and provided essential information concerning additional processing and gathering capabilities of your existing facilities which service both the Eumont and Jalmat pools, we respectfully request your support of our application. For your convenience I have enclosed a corresponding letter of support for our Jalmat application which will be presented by us to the NMOCD at our minimum allowable hearing, scheduled for October 17, 1990.

October 1, 1990

Page 2

Based upon Texaco's Eumont minimum allowable hearing held before the NMOCD on September 19, 1990, it is our hope that the NMOCD will issue an expedited order in our Jalmat case which could be effective on the same date as the order issued pursuant to Texaco's application. Our suggested letter of support, which we have enclosed for preparation and signature on your letterhead, will assist us in supporting a minimum allowable of 600 MCF/day to be adopted in the Jalmat Gas Pool and in convincing the NMOCD that such an expedited order is necessary and will benefit all of the operators, mineral owners and gas pipelines within the Jalmat Gas Pool.

In today's gas transportation and marketing environment it is apparent that the more volumes available to gatherers and processors the more economic benefits they will realize especially when current throughput is well below existing plant capacities as illustrated on the attached table summarized from a recent Oil and Gas Journal article.

Due to the fact that our hearing is scheduled for October 17, 1990 your prompt execution of the letter of support and return of the same to this office in the enclosed postage paid envelope will be greatly appreciated.

Additionally, if you wish to enter evidence and/or testimony of your own at the hearing we would appreciate your contacting either Bryan Jones or myself in our offices to coordinate such.

Again your support of Texaco's application is very much appreciated and we believe your support of our application will also facilitate the expeditious issuance of an order for a minimum allowable for the Jalmat Gas Pool.

Please contact our offices if you have any questions relative to this matter or wish to discuss our application.

Very truly yours,

DOYLE HARTMAN



Michael Stewart  
Engineer

MS/lr  
Enclosures  
549:PILI0928

DOYLE HARTMAN

*Oil Operator*

500 N. MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

October 1, 1990

CERTIFIED, RETURN RECEIPT REQUESTED

XCEL Gas Company  
6 Desta Drive, Suite 580  
Midland, Texas 79705

Re: Application of Doyle Hartman  
to Establish a Minimum Gas  
Allowable in the Jalmat Gas  
Pool, Lea County, New Mexico

Gentlemen:

Reference is made to NMOCD Case No. 10036, Texaco's application for a minimum allowable for the Eumont Gas Pool, which was presented on Wednesday, September 19, 1990.

In conjunction with Texaco's presentation, both Doyle Hartman and Conoco supported the Eumont minimum allowable application by submitting evidence and sworn testimony. In addition the attached list shows all other operators and pipelines who submitted written support to the NMOCD on behalf of Texaco's application. Your written support of Texaco's application was very beneficial and we appreciate your efforts and are encouraged that the NMOCD will, in the near future, set a minimum allowable of 600 MCF/day per acreage factor for the Eumont Gas Pool.

Doyle Hartman has recently provided your company with notification of our application before the NMOCD (Case No. 10111) to also set a minimum allowable of 600 MCF/day per acreage factor for the Jalmat Gas Pool of Lea County, New Mexico. Inasmuch as both of these pools are part of one large accumulation of oil and gas with common gathering and transporting facilities, we believe that the NMOCD should approve our application for a minimum allowable for the Jalmat Gas Pool.

Inasmuch as you supported Texaco's application in the Eumont case and provided essential information concerning additional processing and gathering capabilities of your existing facilities which service both the Eumont and Jalmat pools, we respectfully request your support of our application. For your convenience I have enclosed a corresponding letter of support for our Jalmat application which will be presented by us to the NMOCD at our minimum allowable hearing, scheduled for October 17, 1990.

Based upon Texaco's Eumont minimum allowable hearing held before the NMOCD on September 19, 1990, it is our hope that the NMOCD will issue an

October 1, 1990

Page 2

expedited order in our Jalmat case which could be effective on the same date as the order issued pursuant to Texaco's application. Our suggested letter of support, which we have enclosed for preparation and signature on your letterhead, will assist us in supporting a minimum allowable of 600 MCF/day to be adopted in the Jalmat Gas Pool and in convincing the NMOCD that such an expedited order is necessary and will benefit all of the operators, mineral owners and gas pipelines within the Jalmat Gas Pool.

In today's gas transportation and marketing environment it is apparent that the more volumes available to gatherers and processors the more economic benefits they will realize especially when current throughput is well below existing plant capacities as illustrated on the attached table summarized from a recent Oil and Gas Journal article.

Due to the fact that our hearing is scheduled for October 17, 1990 your prompt execution of the letter of support and return of the same to this office in the enclosed postage paid envelope will be greatly appreciated.

Additionally, if you wish to enter evidence and/or testimony of your own at the hearing we would appreciate your contacting either Bryan Jones or myself in our offices to coordinate such.

Again your support of Texaco's application is very much appreciated and we believe your support of our application will also facilitate the expeditious issuance of an order for a minimum allowable for the Jalmat Gas Pool.

Please contact our offices if you have any questions relative to this matter or wish to discuss our application.

Very truly yours,

DOYLE HARTMAN

A handwritten signature in black ink, appearing to read "M. Stewart", written in a cursive style.

Michael Stewart  
Engineer

MS/lr  
Enclosures  
549:PILI0928

DOYLE HARTMAN

*Oil Operator*

500 N. MAIN

P.O. BOX 10426

MIDLAND, TEXAS 79702

(915) 684-4011

October 1, 1990

CERTIFIED. RETURN RECEIPT REQUESTED

Texaco Producing, Inc.  
Post Office Box 4700  
Houston, Texas 77210-4700

Attn: Mr. D. A. Duke  
Gas Sales Manager

Re: Application of Doyle Hartman  
to Establish a Minimum Gas  
Allowable in the Jalmat Gas  
Pool, Lea County, New Mexico

Gentlemen:

Reference is made to NMOCD Case No. 10036, Texaco's application for a minimum allowable for the Eumont Gas Pool, which was presented on Wednesday, September 19, 1990.

In conjunction with Texaco's presentation, both Doyle Hartman and Conoco supported the Eumont minimum allowable application by submitting evidence and sworn testimony. In addition the attached list shows all other operators and pipelines who submitted written support to the NMOCD on behalf of Texaco's application. Your written support of Texaco's application was very beneficial and we appreciate your efforts and are encouraged that the NMOCD will, in the near future, set a minimum allowable of 600 MCF/day per acreage factor for the Eumont Gas Pool.

Doyle Hartman has recently provided your company with notification of our application before the NMOCD (Case No. 10111) to also set a minimum allowable of 600 MCF/day per acreage factor for the Jalmat Gas Pool of Lea County, New Mexico. Inasmuch as both of these pools are part of one large accumulation of oil and gas with common gathering and transporting facilities, we believe that the NMOCD should approve our application for a minimum allowable for the Jalmat Gas Pool.

Inasmuch as you supported Texaco's application in the Eumont case and provided essential information concerning additional processing and gathering capabilities of your existing facilities which service both the Eumont and Jalmat pools, we respectfully request your support of our application. For your convenience I have enclosed a corresponding letter of support for our Jalmat application which will be presented by us to the NMOCD at our minimum allowable hearing, scheduled for October 17, 1990.

October 1, 1990

Page 2

Based upon Texaco's Eumont minimum allowable hearing held before the NMOCD on September 19, 1990, it is our hope that the NMOCD will issue an expedited order in our Jalmat case which could be effective on the same date as the order issued pursuant to Texaco's application. Our suggested letter of support, which we have enclosed for preparation and signature on your letterhead, will assist us in supporting a minimum allowable of 600 MCF/day to be adopted in the Jalmat Gas Pool and in convincing the NMOCD that such an expedited order is necessary and will benefit all of the operators, mineral owners and gas pipelines within the Jalmat Gas Pool.

In today's gas transportation and marketing environment it is apparent that the more volumes available to gatherers and processors the more economic benefits they will realize especially when current throughput is well below existing plant capacities as illustrated on the attached table summarized from a recent Oil and Gas Journal article.

Due to the fact that our hearing is scheduled for October 17, 1990 your prompt execution of the letter of support and return of the same to this office in the enclosed postage paid envelope will be greatly appreciated.

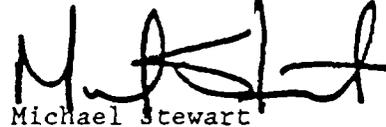
Additionally, if you wish to enter evidence and/or testimony of your own at the hearing we would appreciate your contacting either Bryan Jones or myself in our offices to coordinate such.

Again your support of Texaco's application is very much appreciated and we believe your support of our application will also facilitate the expeditious issuance of an order for a minimum allowable for the Jalmat Gas Pool.

Please contact our offices if you have any questions relative to this matter or wish to discuss our application.

Very truly yours,

DOYLE HARTMAN



Michael Stewart  
Engineer

MS/lr  
Enclosures  
549:PILI0928

OPERATORS AND PIPELINES SUPPORTING  
MINIMUM ALLOWABLE OF 600 MCFPD FOR  
THE EUMONT YATES SEVEN RIVERS QUEEN

Operators

Amerada Hess Corporation  
American Exploration Company  
Amoco Production Company  
Arco Oil and Gas Company  
Lewis B. Burluson, Inc.  
Chevron USA, Inc.  
Charm Oil Company  
Citation Oil & Gas Corporation  
Conoco, Inc.  
Estorial Producing Corporation  
Doyle Hartman  
Hawkins Oil & Gas  
William W. and Edward R. Hudson  
Lanexco  
Marathon Oil Company  
Marks-Garner Production Company  
Meridian Oil, Inc.  
Me-Tex Supply  
Millard Deck Estate  
Mobil Texas-New Mexico  
Oryx Energy Company  
Oxy USA, Inc.  
Penroc Oil Corporation  
Shell Western E & P  
Southland Royalty Company  
Texaco, Inc.  
Tierra Exploration, Inc.  
Dwight A. Tipton  
Two State Oil Company  
Union Texas Petroleum  
Warrior, Inc.  
Don H. Wilson  
Zia Energy

Pipelines

Enron (Northern Natural Gas)  
Phillips 66 Natural Gas Company  
Sid Richardson Carbon & Gasoline Company  
Texaco Producing, Inc.  
Warren Petroleum Company

Gas Processing Plants and Associated  
Gathering Systems Accessible to  
Eumont and Jalmat Producers  
(From Oil & Gas Journal 7-9-90 Gas Processing Report)

<u>Company, Plant, Location</u>	<u>Gas Capacity MMCFPD</u>	<u>Gas Throughput MMCFPD</u>	<u>Available Incremental Capacity MMCFPD</u>
<u>El Paso Natural Gas Company</u>			
(Sid Richardson)			
Jal No. 3	225.0	25.0	200.0
Sec. 33-T24S-R37E			
<u>Northern Natural Gas Company</u>			
Hobbs, Lea County	220.0	85.9	134.1
Sec. 6-T19S-R37E			
<u>Phillips 66 Natural Gas Company</u>			
Eunice, Lea County	80.0	84.0	<4.0>
Sec. 3,T22S-R37E			
<u>Texaco Producing, Inc.</u>			
Eunice No. 1 Lea County	105.0	69.3	35.7
Sec. 27-T22S-R37E			
<u>Warren Petroleum Company</u>			
Eunice Lea County	67.0 <sup>(1)</sup>	48.0	19
Sec. 3-T22S-R37E			
Monument Lea County	67.0 <sup>(1)</sup>	44.8	22.2
Sec. 36-T19S-R36E			
TOTAL	764.0	357.0	407.0

(1) Warren Petroleum Company's Eunice, Monument and Saunders plants can process from common supply with the three plants having a combined capacity of 200 MMCFPD. Each plant allocated 1/3 of 200 MMCFPD = 67 MMCFPD.

Company, plant, location	MMcfd		Process/ condition method	Production—1,000 gpd			Average based on the past 12 months)				Other
	Gas capacity	Gas through- put		Ethane	Prop.	Isobut.	Normal or unsplit butane	LP-gas mix	Raw NGL mix	Debut. nat. gas.	
<b>MISSISSIPPI</b>											
Kerr-McGee Corp.—McComb, Amite Co., 21-4n-6a	2.0	NR	3						1.2		
Koch Hydrocarbon Co.—Harmony, Clarke Co., 26-2n-14e	30.0	5.3	3		6.9		5.7			6.3	12.3
Pronto Gas Co.— Laurel, Jones Co.	1.2	.7	3						4.0		
Shell Western E&P Inc.— Goodwater, Clarke Co., 5-10n-8w	15.0	4.1	3		1.5		1.4			1.4	
Tallahala Creek, Smith Co., 5-1n-9e	4.0	4.2	3		0.9		0.9			1.4	
Thomasville, Rankin Co., 27-4n-3e	100.0	57.4	3 <sup>1</sup>								
Southern Natural Gas Co.—Mukdon, Monroe Co., 27-15s-6a	750.0	302.0	5						10.6		
<b>Total</b>	<b>902.2</b>	<b>373.7</b>			<b>9.3</b>		<b>8.0</b>		<b>15.8</b>	<b>9.1</b>	<b>2.3</b>

## MONTANA

Coastal Oil & Gas Corp.—Stalene, Richland Co., 7 22n-59e	12.0	2.2	3		5.1			5.4			0.8
Shell Western E&P Inc.— Cabin Creek, Fallon Co., 18-10n-58e	1.9	1.5	3		2.0		2.7			2.4	
Little Beaver, Fallon Co., 8-4n-62e	0.4	0.3	3		0.9		0.6			0.5	
South Pine, Wibaux Co., 10-11n-57e	1.2	0.7	3		2.0		1.7			1.6	
True Oil Co.—Bob Rhodes, Richland Co., ne 4-25n-58e	4.0	0.5	3						3.1		
Western Gas Processors Ltd.—Baker, Fallon Co., sw4 sw4 6-7n-60e	2.5	1.8	3		12.6	6.8		3.5	15.1	6.6	
Fairview, Richland Co., w2 sw4 24-25n-58e	5.0	3.6	3		7.0			8.8			0.2
<b>Total</b>	<b>27.0</b>	<b>10.6</b>			<b>29.6</b>	<b>6.8</b>		<b>5.0</b>	<b>17.7</b>	<b>18.2</b>	<b>1.0</b>

## NEBRASKA

Oxy U.S.A. Inc.—Kimball, Kimball Co., 10-12n-55w	1.5	0.9	3-4								
---	-----	-----	-----	--	--	--	--	--	--	--	--

## NEW MEXICO

Amoco Production Co.—Empire Abo, Eddy Co., 3-18s-27e	42.0	40.0	7				9.2	34.3	87.9	<0.1		
Gallegos Canyon, San Juan Co., 33-27s-13w	5.0	2.0	3						4.2			
Bannon Energy Corp.—South Blanco Creek, 6-7w-23n	6.0	2.4	3						12.0			
Cabot Transmission Corp.—Hobbs, Lea Co., Sec. 28, 18s-36e	60.5		7									
Conoco Inc.—Majamar, Lea Co., sw se 21-17s-32e	40.0	30.0	7						179.3		4.5	
San Juan Co., 14-29n-11w	500.0	505.0	7						1,484.2			
Davis, J.L.—Denton, Lea Co., 2-7-15s-37e	15.0	6.0	7						42.0			
El Paso Natural Gas Co.—Blanco, San Juan Co., n2-n2 14-129n-r11w	558.0	467.6	4									
Chaco, San Juan Co., sw4 16-126n-r12w	594.0	370.0	182						384.3			
Jal No. 3, Lea Co., nw4-sw4 33-1-24s-r-37e	225.0	25.0	192						56.3			
San Juan River, San Juan Co., Sec. 1, 129n-r15w	50.0	20.0	7-201									
Wingate, McKinley Co., 16-17-115n-r17w			†		(353.8)	(67.8)	(161.6)			(202.6)		
Marathon Oil Co.—Indian Basin, Eddy Co., s23-121s-r23e	180.0	102.5	7						159.6		27.5	
Minerals Inc.—Hobbs, Lea Co., sw¼-sw¼- ne¼ 36-18s-36e	45.0	25.0	7						40.0			
Northern Natural Gas Co.—Hobbs, Lea Co., 6-19s-37e	220.0	85.9	182						131.2			
Oxy U.S.A. Inc.—Bluff, Hooseveil Co., 15-8s-36e	27.5	14.5	7						78.8			
Phillips 66 Natural Gas Co.—Artesia, Eddy Co., s2 se4 7-18s-28e	53.0	45.0	7						199.0			
Eunice, Lea Co., ne4 3-22s-37a	80.0	84.0	7						397.1			
Lea, Lea Co., sw4 se4 30 nw4-184-31- 17s-35e	35.0	36.0	7						322.2			
Sunterra Gas Processing Co.— Kutz No. 1, San Juan Co., nw4 13-28n-11w	140.0	42.4	2						89.6			
Kutz No. 2, San Juan Co., nw4 13-28n-11w	85.0	70.0	7						206.3			
Lybrook, Rio Arriba Co., nw¼ 14-23n-7w	85.0	40.5	7						74.8			
Texaco Inc.—Buckeye, Lea Co., se¼ of se¼ 36-17s&18s-34e, 1 mi se of Buckeye	25.0	4.5	6						51.6		0.3	
Texaco Producing Inc.—Eunice No. 1, Lea Co., 27-22s-37e	105.0	69.3	7	160.4	102.9	11.5	32.7			43.9	3.1	
Warren Petroleum Co.— Eunice, Lea Co., ne4 3-22s-37e	NR	48.0	7						238.5			
Monument, Lea Co., sw4 36-19s-36e	NR	44.8	7		27.8				162.0			
Sandbars, Lea Co., 34-14s-33e	NR	20.6	6						167.0			
Vada, Lea Co., sw2-sw4-nw4 23-10s-33e	NR	9.4	6						69.0			
<b>Total</b>	<b>3,176.0</b>	<b>2,210.4</b>			<b>160.4</b>	<b>130.6</b>	<b>11.5</b>	<b>41.9</b>	<b>34.3</b>	<b>4,633.9</b>	<b>44.0</b>	<b>35.3</b>

†Fractionation. (Figures in parenthesis do not represent primary production, and are not added in state totals).

## NORTH DAKOTA

Cenex—Coyote Creek, Bowman Co., 131n-104w-27	3.0	0.6	182		1.6		2.0				
Koch Hydrocarbon Co.—Grasslands, McKenzie Co., 36-148n-105w	70.0	50.5	7		87.9		61.4		58.1		

October 1, 1990

State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
Post Office Box 2088  
Santa Fe, New Mexico 87504-2088

Attention: Hearing Examiner

Re: Case No. 10111  
Application of Doyle Hartman  
to Establish a Minimum  
Allowable for the Jalmat Gas  
Pool, Lea County, New Mexico

Gentlemen:

Reference is made to Doyle Hartman's application to amend Division Order No. R-8170 to establish a minimum allowable of 600 MCF/day per acreage factor for the Jalmat Gas Pool of Lea County, New Mexico. A similar application and hearing was held by Texaco before the NMOCD on September 19, 1990 corresponding to the Eumont Gas Pool.

Similar to Texaco's minimum allowable application for the Eumont Gas Pool, we are also in support of Doyle Hartman's application for the establishment of a minimum allowable for the Jalmat Gas Pool and render this letter as evidence of such support.

We currently gather and/or process gas from the Jalmat Field and have excess capacity in our gathering system and/or plant to gather, treat and process additional gas reserves from the Jalmat Field in response to any requested increase in allowable volumes. We are also confident that there are markets available which will purchase this incremental volume of gas be it our company in the form of traditional wellhead contracts or through a processing agreement with residue delivery into El Paso Natural Gas Company or Northern Natural Gas Company pipelines. We are looking forward to the additional volume and believe that the establishment of a minimum allowable for the Jalmat Gas Pool (as with the Eumont Gas Pool) will encourage efficient operations, protect correlative rights and prevent waste.

Therefore, as a gatherer in the Jalmat Gas Pool, we support the subject application to establish a minimum allowable of 600 MCF/day per acreage factor and encourage the NMOCD to issue an order in this case as expeditiously as possible.

Very truly yours,

October 1, 1990

State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
Post Office Box 2088  
Santa Fe, New Mexico 87504-2088

Attention: Hearing Examiner

Re: Case No. 10111  
Application of Doyle Hartman  
to Establish a Minimum  
Allowable for the Jalmat Gas  
Pool, Lea County, New Mexico

Gentlemen:

Reference is made to Doyle Hartman's application to amend Division Order No. R-8170 to establish a minimum allowable of 600 MCF/day per acreage factor for the Jalmat Gas Pool of Lea County, New Mexico. A similar application and hearing was held by Texaco before the NMOCD on September 19, 1990 corresponding to the Eumont Gas Pool.

Similar to Texaco's minimum allowable application for the Eumont Gas Pool, we are also in support of Doyle Hartman's application for the establishment of a minimum allowable for the Jalmat Gas Pool and render this letter as evidence of such support.

We currently gather and/or process gas from the Jalmat Field and have excess capacity in our gathering system and/or plant to gather, treat and process additional gas reserves from the Jalmat Field in response to any requested increase in allowable volumes. We are also confident that there are markets available which will purchase this incremental volume of gas be it our company in the form of traditional wellhead contracts or through a processing agreement with residue delivery into El Paso Natural Gas Company or Northern Natural Gas Company pipelines. We are looking forward to the additional volume and believe that the establishment of a minimum allowable for the Jalmat Gas Pool (as with the Eumont Gas Pool) will encourage efficient operations, protect correlative rights and prevent waste.

Therefore, as a gatherer in the Jalmat Gas Pool, we support the subject application to establish a minimum allowable of 600 MCF/day per acreage factor and encourage the NMOCD to issue an order in this case as expeditiously as possible.

Very truly yours,

*Robert L. Anderson*

District Manager  
Enron Gas Pipeline Operating Co.  
2626 W. Marland  
Hobbs, New Mexico 88240  
(505) 397-6000

OCT 8 1990

SID RICHARDSON CARBON & GASOLINE CO.

FIRST CITY BANK TOWER

201 MAIN STREET

FORT WORTH, TEXAS 76102

817/390-8600

October 3, 1990

File: 1-Fa-198-90

State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
Post Office Box 2088  
Santa Fe, New Mexico 87504-2088

Attn: Hearing Examiner

Re: Case No. 10111  
Application of Doyle Hartman to Establish a  
Minimum Allowable for the Jalmat Gas Pool  
Lea County, New Mexico

Gentlemen:

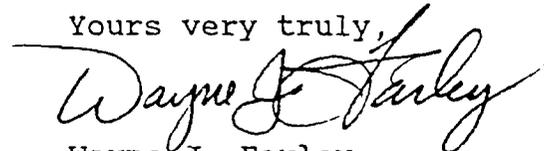
Reference is made to Doyle Hartman's application to amend Division Order No. R-8170 to establish a minimum allowable of 600 MCF/day per acreage factor for the Jalmat Gas Pool of Lea County, New Mexico. A similar application and hearing was held by Texaco before the NMOCD on September 19, 1990 corresponding to the Eumont Gas Pool.

Similar to Texaco's minimum allowable application for the Eumont Gas Pool, we are also in support of Doyle Hartman's application for the establishment of a minimum allowable for the Jalmat Gas Pool and render this letter as evidence of such support.

We currently gather and/or process gas from the Jalmat Field and have excess capacity in our gathering system and/or plant to gather, treat and process additional gas reserves from the Jalmat Field in response to any requested increase in allowable volumes. We are also confident that there are markets available which will purchase this incremental volume of gas, be it our company in the form of traditional wellhead contracts or through a processing agreement with residue delivery into El Paso Natural Gas Company or Northern Natural Gas Company pipelines. We are looking forward to the additional volume and believe that the establishment of a minimum allowable for the Jalmat Gas Pool (as with the Eumont Gas Pool) will encourage efficient operations, protect correlative rights and prevent waste.

Therefore, as a gatherer in the Jalmat Gas Pool, we support the subject application to establish a minimum allowable of 600 MCF/day per acreage factor and encourage the NMOCD to issue an order in this case as expeditiously as possible.

Yours very truly,



Wayne J. Farley  
Manager of Gas Operations

WJF/ag

OCT 8 1990