

OIL CONSERVATION DIVISION

Case No. 11077 Exhibit No. 1

Submitted By:

Wallen Production Company

Hearing Date: September 1, 1994

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

APR 19 1973

Form approved.
Budget Bureau No. 42-R355.5.

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Walter W. Krug DBA Wallen Production Company

3. ADDRESS OF OPERATOR

308 North Colorado Street, Suite # 4, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FSL & 330' FWL of Section 17, T 20 S, R 34 E

At top prod. interval reported below

At total depth

Same as above cabletool hole

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

LC 029512 a

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wallen Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

North Lynch

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 17, T 20 S, R 34

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

15. DATE SPUDDED 11-20-72 16. DATE T.D. REACHED 3-6-73 17. DATE COMPL. (Ready to prod.) 3-28-73 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* GR 3633' 19. ELEV. CASINGHEAD 3633'

20. TOTAL DEPTH, MD & TVD 3576' 21. PLUG, BACK T.D., MD & TVD 3567' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS Yes

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Yates Top = 3330'

Bottom = 3576'

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54	98.64'	15"	57 sx class c neat	-0-
10 3/4"	32 3/4	815'	12 1/4"	Mudded in	815'
8 5/8"	24	1475'	10"	Mudded in	1475'
7"	23	3315'	8"	CMTD w/470 sxs class "c"	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3177	3567	35		23/8	3513	

31. PERFORATION RECORD (Interval, size and number)

3368 - 4
3386 - 10
3422 - 4 (used 6" holes)
3500 - 4

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3500-3504	10,000# sand
3368-3426	30,000# sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-28-73		pumping				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-2-73	24		→	67	40 + -	45	597/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
90 psig	125 psig	→	67	40 + -	35	35	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sell to Llano) until then heater use
to be sold & used for fuel (when we have enough we will

35. LIST OF ATTACHMENTS

Gamma Ray Neutron Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Walter W. Krug Engineer

DATE

4-5-73

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	3368	3422	Sand Fine to coarse, gray friable quartz	Anhydrite	1463	+2170
	-3495	3515	As above	Top of Salt	1670	+1963
Seven Rivers	3554	3558	Vuggy White Dolomite	Base of Salt	3145	+ 488
				Yates	3316	+ 317
				Seven Rivers	3552	+ 81

OIL CONSERVATION DIVISION

Case No. 11077 Exhibit No. 2

Submitted By:

Wallen Production Company

Hearing Date: September 1, 1994

UNITED STATES

DEPARTMENT OF THE INTERIOR

LOGICAL SURVEY

AUG 18 1994

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

IC -029512-A(Federal)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR		Walter W. Krug DBA Wallen Production Company		9. WELL NO.	
3. ADDRESS OF OPERATOR		79701		# 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		308 North Colorado Street, Suite # 4, Midland, Texas		10. FIELD AND POOL, OR WILDCAT	
At surface		330 FNL & 330 FEL. Section 19, T 20 S, R 34 E		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA	
At top prod. interval reported below		Same as above cabletool hole		12. COUNTY OR PARISH	
At total depth		Same as above cabletool		13. STATE	
14. PERMIT NO.		DATE ISSUED		Lea New Mexico	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
5-13-72	7-5-72	7-22-72	GR 3633'	3633'	
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
3560'	3558'				yes
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE	
Yates 3312' Top - 3564' Bottom				No	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED	
Gamma Ray Neutron Log				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	212'	15"	76 sks	none
10 3/4"	32 3/4	606'	12 1/2"	mudded in	606'
8 5/8"	24	1099'	10"	mudded in	1099'
7 "	26	3136'	8"	499 sks	none
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE
4 1/2"	3046'	3560'	83 sks		2 3/8
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3344-47' = 6 (used 0.57"holes)			DEPTH INTERVAL (MD)		
3406' - 09' = 6			3344-3511		
3508' - 11' = 5			AMOUNT AND KIND OF MATERIAL USED		
			1,000 gals acid		
			35,000# sand 20/40		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
7-22-72(frac)		pumping		producing	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
7-23-72	24			72	10
WATER—BBL.	GAS-OIL RATIO				
none	139/1				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
45 PSI	50 PSI		72	10	none
OIL GRAVITY-API (CORR.)					
37					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY	
used on lease				Walter W. Krug	
35. LIST OF ATTACHMENTS					
Gamma Ray Neutron Log					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE		DATE	
Walter W. Krug		Engineer		7-27-72	

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

should be listed on this form, see item 2. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)

[illegible]

U.S. GOVERNMENT PRINTING OFFICE: 1963-O 683636

971-233

ILLEGIBLE

BEFORE THE

OIL CONSERVATION DIVISION

Case No. 11077 Exhibit No. 3

Submitted By:

Wallen Production Company

Hearing Date: September 1, 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL:		OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐	
2. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐	
3. NAME OF OPERATOR Wallen Production Company (Walter W. Krug DBA)			
4. ADDRESS OF OPERATOR 308 North Colorado Street, Suite # 4, Midland, Texas 79701			
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FNL & 330' FWL Section 20, T. 20 S, R 34 E Lea County, New Mexico At top prod. interval reported below Same as above cabletool hole At total depth Same as above cabletool hole			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 7-28-1971		16. DATE T.D. REACHED 9-14-1971	
17. DATE COMPL. (Ready to prod.) 10-1-1971		18. ELEVATIONS (DF, RKB, RT, etc.)* 3635	
19. ELEV. CASINGHEAD 3635		20. FIELD AND POOL, OR WILDCAT Undesignated	
21. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA 20, T 20 S, R 34 E		22. COUNTY OR PARISH Lea	
23. STATE New Mexico		24. WAS DIRECTIONAL SURVEY MADE No	
25. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Acoustic Log		26. WAS WELL CORED No	
27. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	54	85	15
10 3/4"	32 3/4	667	12 1/2
8 5/8	20 & 24	1483	10
7	20	3159	8
28. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2"	2981	3606	102 sks
29. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3559	none	
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3557-3525		2000 gals acid	
3423-3352		24,000# sand 10/40	
31. PRODUCTION			
DATE FIRST PRODUCTION 10-1-1971		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping, Flowing	
WELL STATUS (Producing or shut in) Producing			
DATE OF TEST 10-1-1971	HOURS TESTED 12	CHOKE SIZE 24/64	PROD'N. FOR TEST PERIOD 42
GAS—MCF 48	WATER—BBL. None	GAS-OIL RATIO 1,150/1	
NEW TUBING PRESS. 30	CASING PRESSURE 70	CALCULATED 24-HOUR RATE 84	GAS—MCF 96
WATER—BBL. none	OIL GRAVITY-API (CORR.) 34.0		
32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be used for fuel and to be sold			
33. TEST WITNESSED BY Walter W. Krug			
34. LIST OF ATTACHMENTS Gamma Ray Acoustic Log			
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.			
SIGNED <u>Walter W. Krug</u>		TITLE <u>Engineer</u>	
DATE <u>10-13-1971</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

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Item 19: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Yates	3330	3410	Fine to coarse, gray friable quartz sand	Anhydrite	1480
	3425	3430	As above	Top of salt	1605
	3485	3495	As above	Base of Salt	3150
	3560	3570	As above	Yates	3330
Seven Rivers	3600	3606	Vuggy White dolomite	Seven Rivers	3600
					2155
					2030
					485
					305
					35

RECEIVED

OCT 10 1971

OIL CONSERVATION COMM.
HOBBBS, N. M.

BEFORE THE
OIL CONSERVATION DIVISION

Case No. 11077 Exhibit No. 4
Submitted By:
Wallen Production Company
Hearing Date: September 1, 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-B355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other replacement
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other well

2. NAME OF OPERATOR
Walter W. Krug DBA Wallen Production Company

3. ADDRESS OF OPERATOR
P. O. Box 1960 Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)
At surface 330' FSL & 330' FEL
At top prod. interval reported below Same as above
At total depth Same as above

14. PERMIT NO. U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

5. LEASE DESIGNATION AND SERIAL NO.

LC 029512 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wallen Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Teas, Yates, Seven Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 18, T 20 S,
R 34 E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

15. DATE SPECDED 5-8-1975 16. DATE T.D. REACHED 7-1-1975 17. DATE COMPL. (Ready to prod.) 8-4-1975 18. ELEVATIONS (DF, REB, RT, GR, ETC.) GR 3633 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3593 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPLEMENTS, HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3400' - 3512' 25. WAS DIRECTIONAL SURVEY MADE? No

26. TYPE ELECTRIC AND OTHER LOGS RUN GRN 27. WAS WELL CORED? No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	48	98.5'	17"	358 sks	None
13 3/8"	78	272'	15 1/2"	mudded in	All
10 3/4"	48	708'	12 1/2"	mudded in	All
8 5/8"	24	1121'	10"	mudded in	All

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2" 10 1/2"	3084'	3593'	100 sks		2 3/8"	3330'	

31. PERFORATION RECORD (Interval, size and number)

3400' - 3404' - 1/2" - 8
3506' - 3512' - 1/2" - 12

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3400' - 3404'	10,000-gals & 20,000# sand
3506' - 3512'	5,000 gals & 10,000# sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8/5/75		pumping 1½" x 12'				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/10/75	24		→	106	TSTM	TSTM	TSTM
FLOW. TURNING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
	50#	→	106	TSTM	TSTM	31	

34. DISPOSITION OF GAS (Sold; used for fuel; vented; etc.)

Used for fuel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Walter W. Krug

TITLE Engineer

DATE 8/24/1975

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

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37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CONED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION

TOP

BOTTOM

DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME

TOP

NEAR. DEPTH

TRUE VERT. DEPTH

Santa Rosa

870

955

Coarse Sand

Yates

3333

3420

Fine to Coarse sand,

X

3505

3520

As above

Anhydrite

1456

2177

Base of Salt

3175

458

Yates

X

X

SEP - 4 1975
OIL CONSERVATION COM. SAND FE

BEFORE THE

OIL CONSERVATION DIVISION

Case No. 11077 Exhibit No. 5

Submitted By:

Wallen Production Company

Hearing Date: September 1, 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-13276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wallen Federal

9. WELL NO.

7

10. FIELD AND POOL, OR WILDCAT

Teas, Yates, Seven Rivers

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 18, T 20 S, R 34 E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐Other ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐Other ☐

2. NAME OF OPERATOR

Walter W. Krug DBA Wallen Production Company

3. ADDRESS OF OPERATOR

308 North Colorado Street, Suite # 4, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2310 FNL & 2310 FEL, Sec 18, T 20 S, R 34 E

At top prod. interval reported below

Same as above

At total depth

Same as above

cabletool hole

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Lea

New Mexico

15. DATE SPUNDED

9-17-73

16. DATE T.D. REACHED

12-13-73

17. DATE COMPL. (Ready to prod.)

2-26-1974

18. ELEVATIONS (DF, B&B, RT, GR, ETC.)*

GR 3617

19. ELEV. CASINGHEAD

Same

20. TOTAL DEPTH, MD & TVD

3533'

21. PLUG, BACK T.D., MD & TVD

3533'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3380' to TD

Yates

25. WAS DIRECTIONAL SURVEY MADE

hole

only on rotary

26. TYPE ELECTRIC AND OTHER LOGS RUN

GRN

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
133/8"	72	326	15"	ctmd w/7" pipe below	230'
7"	24	3294	8"	735 sxs	
4 1/2"	10 1/2	3563	6 1/2"	50 sxs	
103/4"	42	645	12 1/2"		645'

29. 85/8"

24&28

LINER RECORD

1018

10"

30. TUBING RECORD

1018'

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3405.35'	none

31. PERFORATION RECORD (Interval, size and number)

3478' - 12 0.42"

3398' - 12 0.42"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3398-3402	250 gal 15% acid & 20,000# Sd
3478-3482	250 gal 15% acid & 20,000# Sd

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2-28-1974		pumping					producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
2-28-1974	24	no	→	65	TSTM	none		
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
pumping	120#	→	65	TSTM	none	34°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

used on lease for fuel

TEST WITNESSED BY

Walter W. Krug

35. LIST OF ATTACHMENTS

GRN logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Walter W. Krug

TITLE

Engineer

DATE

3-19-1974

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

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If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION

DESCRIPTION, CONTENTS, ETC.

NAME

38. GEOLOGIC MARKERS

MEAS. DEPTH

FACE VEIL. DEPTH

Yates

3355

3412

Sand, Gray Coarse-fine friable quartz

Anhydrite

1480

+2137

3460

3520

As above

Top of salt

1685

+2012

Base of salt

3130

+487

Yates

3312

+305

ILLEGIBLE

BEFORE THE
OIL CONSERVATION DIVISION
Case No. 11077 Exhibit No. 6
Submitted By:
Wallen Production Company
Filing Date: September 1, 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
RECOMPLETION REPORT AND LOG

Form approved.
Budget Bureau No. 42-R355.5.

1. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR
Walter W. Krug DBA Wallen Production Company

3. ADDRESS OF OPERATOR
79701
308 North Colorado Street, Suite #4 Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310 FNL & 2310 FWL, Sect 18, T20S, R34E

At top prod. interval reported below Same as above

At total depth Same as above

cabletool hole

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 12/9/72 16. DATE T.D. REACHED 3/23/73 17. DATE COMPL. (Ready to prod.) 5/29/73 18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 3619

20. TOTAL DEPTH, MD & TVD 3606' 21. PLUG BACK T.D., MD & TVD 3606' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3380' - - - - - 3555' Yates

26. TYPE ELECTRIC AND OTHER LOGS RUN BHC Gamma Ray Neutron Caliper

25. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36	1511'	12 1/2"	525 sxs	none
7"	23	3368'	8 3/4"	330 sxs	none
4 1/2"	9.5	3606'	6 1/2"	50 sxs	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	3110'	3606'	50	----

31. PERFORATION RECORD (Interval, size and number)

3430 - 10 0.42"

3538 - 10 0.42"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

3430 20,000# sand

3538 20,000# sand

33. PRODUCTION

DATE FIRST PRODUCTION 6/18/73 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 6/19/73 HOURS TESTED 24 CHOKER SIZE ---- PROD'N. FOR TEST PERIOD --> OIL—BBL. 78 GAS—MCF. 60+ WATER—BBL. 38 GAS-OIL RATIO 769/1

FLOW. TUBING PRESS. 70 PSIG CASING PRESSURE 150 PSIG CALCULATED 24-HOUR RATE --> OIL—BBL. 78 GAS—MCF. 60+ WATER—BBL. 38 OIL GRAVITY-API (CORR.) 34

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for heater - excess to be sold to Llano

35. LIST OF ATTACHMENTS Gamma Ray - Neutron log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Walter W. Krug TITLE Engineer DATE 6/20/73

*(See Instructions and Spaces for Additional Data on Reverse Side)

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Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
-----------	-----	--------	-----------------------------

Yates

3380

3340

3490

3605

Sand, fine-coarse, gray friable quartz,
As above

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
------	-------------	-----	------------------

Anhydrite

1470

+2163

Top of salt

1680

+1953

Base of salt

3140

+ 493

Yates

3314

+ 319

OIL CONSERVATION DIVISION

Case No. 11077 Exhibit No. 7

Submitted By:

Wallen Production Company

Hearing Date: September 1, 1994

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

NM 13276

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Wallen Federal

9. WELL NO.

8-y

10. FIELD AND POOL, OR WILDCAT

Teas, Yates, Seven R

11. SEC., T., R., S., OR BLOCK AND SURF

OR AREA
Sec 18,

T 20 S, R 34 E

12. COUNTY OR
PARISH

Lea

13. STATE

New Me

19. ELEV. CASINGHEAD

15. DATE SPUDDED

10-20-75

16. DATE T.D. REACHED

1/16/76

17. DATE COMPL. (Ready to prod.)

1/26/76

18. ELEVATIONS (DF, RNB, RT, GR, ETC.)*

GR 3614

20. TOTAL DEPTH, MD & TVD

3562

21. PLUG, BACK T.D., MD & TVD

3562

22. IF MULTIPLE COMPL.,
HOW MANY*

HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Top = 3330

Bottom = 3522

Yates

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Neutron

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	32	100	17"	380 sxs class c cmt	0
13 3/8"	72	268	15"	mudded in, pulled	325'
10 3/4"	42	614	12 1/2"	mudded in, pulled	650'
8 5/8"	24 & 28	1100	10"	mudded in, pulled	1100'

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2950	3562	60		23/8"	3530	

31. PERFORATION RECORD (Interval, size and number)

3516 -- 13 = 10 holes (used 0.51" holes)
3413-- 10 = 10 holes (holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3513-3516	20,000 # sand
3410-3413	10,000# sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/7/76		pumping				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/8/76	24 hrs	~~~~~	————→	82	TSTM	6	TSTM
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
~~~~~	60	————→	82	TSTM	6	34.6	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

used for fuel (heater)

TEST WITNESSED BY

Walter W. Krug

35. LIST OF ATTACHMENTS

Gamma Ray Neutron

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Walter W. Krug

TITLE

Engineer

DATE

3-9-76

*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	3360	3416	dolomite, sand	anhydrite	1474	+ 2140
	3467	3514	sand	top of salt	1670	+ 1944
				base of salt	3144	+ 470
				Yates	3314	+ 300

# Sinagua

Wallen Prod Co.  
Ex. 8

Potash  
Boundary  
↓

KPLA

barren area

~~Sinagua~~

Wallen #7

~~Drilling~~  
~~Island~~

Daley Sparger

~~Drill islands~~

42

~~CONFIDENTIAL~~



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION



BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

October 4, 1994

POST OFFICE BOX 2068  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87504  
(505) 827-5800

RE: Case No. 11077  
Order No. R-10214

Mr. James Bruce  
Hinkle, Cox, Eaton,  
Coffield & Hensley  
Attorneys at Law  
Post Office Box 2068  
Santa Fe, New Mexico 87504-2068

Dear Mr. Bruce:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Sincerely,

A handwritten signature in cursive script that reads "Florene Davidson".

Florene Davidson  
OC Staff Specialist

Copy of order also sent to:

Hobbs OCD   x    
Artesia OCD   x    
Aztec OCD           

BLM - Carlsbad  
Tom Kellahin