

ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

July 25, 1994

MR RAND CARROLL COUNSEL FOR NMOCD PO BOX 2088 SANTA FE NM 87504-2088

FORCED PLUGGING OF SEVEN ABANDONED S&I OIL CO WELLS IN SAN JUAN COUNTY

Dear Rand:

Enclosed is a copy of a letter I wrote to Mr. Troy Stickland, managing partner for S&I Oil Co., directing him to submit plans to bring the below named wells into compliance prior to July 4, 1994. I have had no reply from Mr. Stickland.

A recent field inspection revealed that no effort has been made to remedy the surface infractions. Please docket a case calling for Troy Stickland and E.V. Isabell DBA S&I Oil Co., Commercial Union Insurance, and all other interested parties to appear and show cause why the Barbara #1 located 760' from the South line and 810' from the East line of Section 12 TWP 29 North Range 15, West, the Davie #1 located 330' from the South line and 870' from the West line of Section 2 TWP 29 North Range 15 West, the Moore #1 located 1980' from the North line and 660' from the West line of Section 12 TWP 29 North Range 15 West, the TRS-EV #1 located 2130' from the North line and 810' from the East line of Section 11 TWP 29 North Range 15 West, the Bob Blanche #1 located 1830' from the South line and 660' from the West line of Section 12 TWP 29 North Range 15 West, the Dorothy #1 located 1840' from the South line and 520' from the East line of Section 11 TWP 29 North Range 15 West and the Neilson #1 located 330' from the East line and 240' from the South line of Section 3 TWP 29 North Range 15 West, should not be plugged and abandoned in accordance with division approved plugging programs.

BEFORE EXAMINER

OIL CONSERVATION DIVISION

Yours_Truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

Enclosed

Mr. Troy Strickland, S&I Oil Co., #286 US Hwy 64, Farmington NM xc: E.V. Isabell, 2405 Santiago, Farmington NM Commercial Union Insurance, PO Box 937001, El Paso TX 79925

Well Files



ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

May 3, 1994

MR TROY STRICKLAND S&I OIL CO #286 US HWY 64 FARMINGTON NM 87401

RE:

BARBARA #1 P-12-29N-15W

DAVIE #1 M-02-29N-15W

MOORE #1 E-12-29N-15W

#1 H-11-29N-15W

BOB BLANCHE #1 L-12-29N-15W

DOROTHY

#1 I-11-29N-15W

NEILSON

#1 P-03-29N-15W

Dear Mr. Strickland

TRS-EVI

The last reported production for any of the referenced wells was for the month of July, 1991. Allowables were cancelled at a later date for failure to file production reports. A field inspection conducted on 5-2-94 revealed that the wells are in a state of extreme neglect with gas and water leaks on wellheads, fences down or in poor repair, stripped down or vandalized production equipment, oil stains from old stuffing box leaks, junk on locations and high dry weeds constituting fire hazards.

In order to comply with Rule 201, prevent waste, protect fresh water and protect the environment, you are hereby directed to submit a plan to bring the wells into compliance and return them to production, or initiate division approved P&A procedures prior to July 4, 1994. Failure to comply will result in a case being called for Troy Strickland and EV Isabell DBA S&I Oil Co., Commercial Union Insurance and all other interested parties to appear and show cause why the subject wells should not be plugged and abandoned in accordance with division approved plugging programs.

Yours Truly

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

xc:

Rand Carroll OCD Santa Fe

EV Isbell 2405 Santiago Farmington NM 87401

Commercial Union Insurance PO Box 937001 El Paso TX 79925

Well Files

UIL DPERATOR

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND :

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ERBRATION OFFICE					
S & I Oil Company					
Address		07404			
#286 U.S. Hwy 64 Reason(s) for filing (Check proper bo	Farmington, New Mexico	0ther (Pleas	e explain)		
New Well	Change in Transporter of:				
Recompletion	OII Dry	77			
Change in Ownership	Casinghead Gas [X] Cond	densate 📗		:	
•			,		
Lease Name	Well No. Pool Name, Including	Formation	Kind of Leas	0	Lease No.
Barbara Localles	#1 Cha Cha Gallu	up	State, Federa	l or Fee Fee	J
Unit Letter P : 76	50 Feet From The South L	ine and <u>810</u>	Feet From	The <u>Fast</u>	
Line of Section 12 To	wnship 29N Range	15W , NMPN	. San Jua	n	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address	to which appro	ved copy of this form is to	be sent)
Giant Refinery		1_	• • •		
Name of Authorized Transporter of Car	singhead Gas 📝 or Dry Gas 🗍	1		N.M. 87499 ved copy of this form is to	
Greenwood Holdings, I	nc. Unit Sec. Twp. Rge.	15600 S Quebec S		C Englewood Co)_80111
If well produces oil or liquids, give location of tanks.	P 12 29N 15W	yes	M	ay 23, 1982	·
I this production is commingled with COMPLETION DATA	th that from any other lease or pool,	, give commingling order	r number:		
Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
				7	
Elevations (D) 9, RT, GR, etc.;	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECOR	D	L	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEME	NT
				<u></u>	
				<u> </u>	
TEST DATA AND REQUEST FO		ofter recovery of total value		nd must be equal to or ex	ceed top allow-
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow		, etc.j	
-earth-of-Teel (1)	Tubing Pressure	Chaing Pressure : : e		Choke-bise	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	·	God-MGFV	
		<u> </u>			. , ,
AS WELL					e e
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
Feeling Method (pirot, back pr.)	Tubing Presewe (ghut-in)	Cosing Pressure (Shut-	in)	Choke Size	
ERTIFICATE OF COMPLIANC	Е	OIL CO	DEC 07	ON DIVISION	
hereby certify that the rules and re vision have been complied with		APPROVED	$\frac{u_{r,u} v_{r}}{\langle x, \rangle} = \frac{u_{r,u}}{e_{r}^{m}}$. 13	·
ove is true and complete to the					
1 01	11/10	TITLE SUPE			
Land Han	All I	51		ompliance with MULE to ble for a newly drilled	
(Signal	wo)	well, this form must	be accompan	led by a tabulation of t	he devietion
Managing Partner	. 1	All sections of	this form mus	ance with MULE 111, the filled out complete	ly for allow-
11-30-88		able on new and rec	ections 1, 11,	III, and VI for change	s of owner,
(Date	1)	[[well name or number,	ut transforte	n or other such change	ni couqiijou.

Separate Forms C-104 must be filed for each pool in multiply

(Date)

OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

	0.5,0,5,					
	TRANSPORTER UIL	REQUEST I	OR ALLOWABLE			
	OPPRATOR PROPATION OFFICE	AUTHORIZATION TO TRAI	AND USPORT OIL AND NAT	JRAL GAS		
	S & I Oil Company					
	Address	Formington No. 1	Mayica 87401			
	#286 U.S. Hwy 64 Reason(s) for filing (Check proper t		Other (Plea)	ie explain)		
	Recompletion	Change in Transporter of: OII Dry	Gas 🔲			
	Change in Ownership	Casinghead Gas X Cond	densale 📗			
	If change of ownership give name and address of previous owner					· · · · · · · · · · · · · · · · · · ·
t	I. DESCRIPTION OF WELL AN		Paradian	Kind of Leas		~
	Barbara	#1 Cha Cha Gall		State, Feder		Lease
	Location	·	~~			- J
	Unit Letter P ; 7	60 Feet From The South L	.ine and <u>810</u>	Feet From	The <u>East</u>	
	Line of Section 12 T	Ownship 29N Range	15W , NMPL	ı, Sa	n Juan	Cou
117		RTER OF OIL AND NATURAL G		to which appro	oved copy of this form is t	5 hs 10-11
	Name of Authorized Transporter of C	or Condensate				-
	Name of Authorized Transporter of C	asinghead Gas 📉 or Dry Gas 🗌	l		ton. New Mexico	
	Texline Gas Company	Unit Sec. Twp. Rge.	P.O. Box 1980	Corpus Wh	<u>Christi, Texas</u>	78403
	If well produces oil or liquids, give location of tanks.	P 12 29N; 15W	yes	<u> </u>	May 23, 1982	
IV	If this production is commingled w. COMPLETION DATA	with that from any other lease or pool	, give commingling order	number:		
•	Designate Type of Complet	ion - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Res	'v. Diff. Re
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (D) 3, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations		1		Depth Casing Shoe	
			D 654547446 D5680			
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECOR		SACKS CEM	ENT
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total valur		and must be equal to or ex	rcerd top &
	OIL WELL Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow		i, eic.)	
	Length of Teet	Tubing Pressure	Cosing Pressurer	>	Choke Size	
	Length of rest	I uning Pleasure	Couling Pressure	學為為	Chore Sire	
	Actual Prod. During Teat	Oil-Bbis.	Water-Bble.	M29198	Gas-MCF	
	C.A.C. 11.11.		THE C	OA	4	
	GAS WELL Actual Fred, Tool-MCF/D	Length of Test	Bbls. Condenset o/Midefi	7. 3 A	Cravity of Condensate	· · · · · · · · · · · · · · · · · · ·
	Testing Method (pilot, back pr.)	Tubing Pressure (Rhut-in)	Cosing Pressure (Ehuc-	in)	Choke Size	
<u>.</u>	CERTIFICATE OF COMPLIAN	C.F.	01, 05	NICEDIAT		
١١.	CERTIFICATE OF COMPLIAN	Cr.	UIL UL	NSERVATI	ION DIVISION JAN 26.19	דחו
	I hereby certify that the rules and a Division have been complied with	regulations of the Oil Conservation and that the information given	APPROVED	· ·	$T \cap T \cap S \cap T$	101
		best of my knowledge and belief.	BY	<u> </u>	Surrivisor District	<u></u>
	1 4	1211	TITLE			
_	Hard Stol	Man			ompliance with MULE	
- [-			II this is a reque	at for allows	le thus tabulation of	or simple

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each pool in mult completed wells.

Managing Partner

1-27-87

(Dare)

(Talle)

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:



APPLICATION OF S & I OIL COMPANY FOR COMPULSORY POOLING, SAN JUAN COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on September 15, 1982, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this $30 \pm h$ day of September, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, S & I Oil Company, seeks an order pooling all mineral interests in the Gallup formation underlying the E/2 SE/4 of Section 12, Township 29 North, Range 15 West, NMPM, San Juan County, New Mexico.
- (3) That the applicant has the right to drill and proposes to drill a well at a standard location thereon.
- (4) That there are interest owners in the proposed proration unit who have not agreed to pool their interests.
- (5) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the oil and gas in said pool, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

Order No. R-7091

- (6) That the applicant should be designated the operator of the subject well and unit.
- (7) That any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.
- (8) That any non-consenting working interest owner who does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the drilling of the well.
- (9) That any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that actual well costs should be adopted as the reasonable well costs in the absence of such objection.
- (10) That following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.
- (11) That \$2500.00 per month while drilling and \$300.00 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.
- (12) That all proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.
- (13) That upon the failure of the operator of said pooled unit to commence drilling of the well to which said unit is dedicated on or before January 1, 1983, the order pooling said unit should become null and void and of no effect whatsoever.

IT IS THEREFORE ORDERED:

(1) That all mineral interests, whatever they may be, in the Gallup formation underlying the E/2 SE/4 of Section 12, Township 29 North, Range 15 West, NMPM, Cha Cha-Gallup Oil Pool, San Juan County, New Mexico, are hereby pooled to form a standard 80-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon.

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of said well on or before the 1st day of January, 1983, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Gallup formation;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the 1st day of January, 1983, Order (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Order (1) of this order should not be rescinded.

- (2) That S & I Oil Company is hereby designated the operator of the subject well and unit.
- (3) That after the effective date of this order and within 90 days prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs.
- (4) That within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.
- (5) That the operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; that if no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall

be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.

- (6) That within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.
- (7) That the operator is hereby authorized to withhold the following costs and charges from production:
 - (A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.
 - (B) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.
- (8) That the operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.
- (9) That \$2500.00 per month while drilling and \$300.00 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.
- (10) That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a

one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

- (11) That any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of production, and no costs or charges shall be withheld from production attributable to royalty interests.
- (12) That all proceeds from production from the subject well which are not disbursed for any reason shall immediately be placed in escrow in San Juan County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.
- (13) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY

Director

SEAL

P. D BOX 2068 SANTA FE, NEW MEXICO 87501

UIL CONNERS IN

	TI.S.U.S. LAND OPPICE	Proutet r	OD ALLOWADIE		
	TRANSPORTER DAS		OR ALLOWABLE AND		
	PROBATION DEFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURA	. GAS	
	S & I Oil Com	pany			
	Rt. 3, Box 35	, Farmington, New Mexico	87401	A Company of the Comp	
	Reason(s) for filing (Check proper be	Change in Transporter of:	Other (Please ex	lain)	
	Recompletion	OII Dry (77		
	If change of ownership give name	Cosinghedo Gas (X) Cond	lensate []	· · · · · · · · · · · · · · · · · · ·	
	and address of previous owner				
1.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kir	d of Lease	. 6050
	Barbara	#1 Cha Cha Gallu	ID Sto	e, Federal or Fee Fee	
		60' Feet From The South L	ine and <u>1801 810</u> F	eet From The <u>East</u>	
	Line of Section 12 To	ownship 29N Range]	5W , NMPM,	San Juan	Cou
п.		TER OF OIL AND NATURAL G			
	Name of Authorized Transporter of Of	(1) or Condensate	Address (Give address to wh	ich approved copy of this form is to be s	seni)
	Hame of Authorized Transporter of Co	nering Corporation	l	ich approved copy of this form is to be s	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	ite 2430, Denver, Co. 802	202
	If this production is commingled wi	P 1 12 29N 15W	yes give commingling order num	May 23, 1982	
	COMPLETION DATA	Oll Well Gas Well		epen Plug Back Same Resty. D	nill. Fi
	Designate Type of Completi-	On - (X)	Total Depth	P.B.T.D.	
	Date Spudded	Date Compi. Ready to Pica.			
	Elevations (DF 3, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
ļ		 			
	TEST DATA AND REQUEST FOOLL WELL	OR ALLOWABLE. (Test must be a able for this di	epth or be for full 24 hours)	load oil and must be equal to or exceed	lop o
	Date First New Oil Run To Tanks	Date of lest	Producing Method (Flow, pum	p, gas size, etc./	
Ĭ	Length of Test	Tubing Pressure	Cosing Pressure	Chote Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Gos-MCF	
	GAS WELL		·		
ſ	Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Presews (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
_ ۱. ر	CERTIFICATE OF COMPLIANCE	I	DIL CQNS	I ERVATION DIVISION	
•	hereby certify that the rules and re	egulations of the Oil Comments	APPROVED.	ERVATION DIVISION 26 1982	
r	nereby certify that the rules and re- division have been complied with bove is true and complete to the	and that the information given	APPROVED Uriginal Signs	d by CHARLES GHOLSON	
	•		1	GAS INSPECTOR, DIST. #3	
	Solan W/	Habiana	This form is to be f	led in compliance with RULF 1104	
_	Surlara Signa	WESULSES.	well, this form must be a	or allowable for a newly drilled or a companied by a labulation of the companied by a labulation of the companies of the comp	dev dev
	Secretary	•	l leats taken on the welf I	n accordance with MULE 111.	

IV

Secretary

July 14, 1982

(Title)

(Date)

All sections of this form must be filled out completely for able on new and recompleted walls.

Fift out only Sections I, II, III, and VI for changes of a well name or number, or transporter, or other such change of and

Seperate Forms C-104 must be filed for each pool in me completed wells.

SAMIAFE FILE U.S.G.S.	. REQUES	CONSERVATION COMMISSION ST FOR ALLOWABLE AND RANSPORT OIL, AND NATURAL	Dom A104 Supersedes Old C-104 and C-1 Elfactive 1-1-65 GAS
TRA PORTER OIL GAS OPERATOR 1. PROBATION OFFICE Operator		·	Ø.1\·
S & I OIL COMPA		Nov. Movies 07401	
Reason(s) for filing (Check proper New Well Recompletion Change in Ownership	Change in Transporter of: OII Dry	Other (Flense explain) Gas Gandensate	
If change of ownership give name and address of previous owner	ne		
II. DESCRIPTION OF WELL AS			
Barbara	Well No. Pool Name, Including 1 Cha Cha Ga		FOO
Location Unit Letter P ;	760' Feet From The South	ine and 1801 Feet From	The East
Line of Section 12	Township 29N Range	15W , _{NМРМ} , Sai	n Juan County
Name of Authorized Transporter of Giant Refinery, Ir	nc.	P.O. Box 256. Farmi	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 12 29N 15W		Unknown
	with that from any other lease or poo	l, give commingling order number:	
Designate Type of Comple	etion - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded 11/4/80	Date Compl. Ready to Prod. 11/14/80	Total Depth 4700	P.B.T.D. 4663.'
Elevations (DF, RKB, RT, GR, etc. 5179 GL		Top Oil/Gas Pay 4585'	Tubing Depth 4440'
Perforations 4484'-4486'; 4515'-4518'; 4531'-45	4497'-4501'; 4506'-4508'; 33'; 4542'-4546'; 4555'-4	558': 4564'-4585'	Depth Casing Shoe 4440
UO 5 5125	TUBING, CASING, AT	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8"	297'	300 sacks
7-7/8"	4-1/2"	4694'	975 sacks
	2-3/8"	4440'	<u> </u>
'. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load oil depth or be for full 24 hours;	and must be equal to or exceed top allow
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
12/23/80	1/3/81 Tubing Pressure	Flowing Casing Pressure	Choke Size
24 hrs.	60	550	1/4 to 1/2".
Actual Prod. During Test	Oil-Bhia. 85	Water - Bbis. -()	Gas MCF 1101. 3
GAS WELL		_ :: -:· - :·	The same of the sa
Actual Pred. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION

above is true and complete to the best of my knowledge and belief.

(Pate)

FOR: S & I OIL COMPANY

(Signature) Troy R. Strickland Managing Partner

(Title)

1/15/81

This form is to be filed in compliance with RULE 1104. If this is a request for silowable for a newly utiliar or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

350 - 1 - 1 - 1 - 1 - 1 - 2 - 3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for such pool in multiply completed wells.



OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

August 4, 1981

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 8741 (505) 334-6178

Mr. Troy Strickland S and I Oil Company Rt. 3 Box 35 Farmington, New Mexico 87501

Re: Barbara #1 P-12-29N-15W Bob Blanche #1 1-12-29N-15W

Dear Troy:

The referenced wells are hereby directed shut-in immediately and the allowables are hereby cancelled for failure to comply with OCD rules and regulations and previous directions from this office.

Transporters are notified by a copy of this letter.

This office will not grant test allowables to wells on unconsolidated acreage.

Yours truly,

Frank T. Chavez

District Supervisor

XC: Santa Fe OCD

Reading File

Giant Refining Co.

al

EXHIBIT NO. 1
S & I OIL COMPANY
BARBARA NO. 1
760'FSL, 810'FEL, Sec. 12-T29N-R15W
Lease No. Fee

- A. Caribou Four Corners

 Portion of NE/4SE/4 and protion of SE/4SE/4 approximately 25.35 acres.
- B. S & I Oil Company Portion of NE/4SE/4 and portion of SE/4SE/4 approximately 54.65 acres.

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

February 2, 1981

Desert American Insurance 3535 East 30th Street Suite 102-A Farmington, New Mexico 87401

Burbara #1/

Re: \$5,000 One-Well Plugging Bond Troy Strickland & E. V. Isbell dba S & I Oil Company, Principal American Employers' Insurance

Company, Surety

810' FEL and 760' FSL of

 ρ_{-} Sec. 12, T-29-N, R-15-W

San Juan County, Depth: 5,000 ft.

Bond No. AE-71346-02

Gentlemen:

The Oil Conservation Division hereby approves release of the above-referenced plugging bond effective January 26, 1981.

Sincerely,

JOE D. RAMEY, Director

JDR/DR/jc

cc: Oil Conservation Division Aztec, New Mexico

S & I Oil Company 2205 Santiago Farmington, New Mexico 87401



KENAI DRILLING OF NEW MEXICO, INC.

P. O. BOX 2190

ORCUTT, CALIFORNIA 93454

(805) 928-1701

February 23, 1981

C. T. WHITNEY, JR.

State of New Mexico Energy and Minerals Department Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re: S & I Oil Co.

N-12-29N-15-W

Barbara #1

San Juan County, New Mexico

Gentlemen:

I, the undersigned, certify that I, acting in the capacity of Toolpusher for Rig #31 for Kenai Drilling of New Mexico, Inc., Drilling Contractor, on behalf of S & I Oil Co., Operator, am authorized by said company to make this report, and that this report was prepared by me or under my supervision and directions and that the facts stated herein are true to the best of my knowledge and belief.

Information recorded from surveys taken on the referenced well is as follows:

<u>Depth</u>	<u>Deviation</u>
3009' 3398' 4700'	1/2° 3/4° 1-1/4°

Submitted by,

Charles D. McClain

Toolpusher

Subscribed and sworn to before me this 23d day of February, 1981.

House Thomason
Notary Public

My commission expires February 11, 1984.

EARL ELLISON
P. O. BOX 639
LOVINGTON, N.M. 88260
(505) 396-4309

OPERATIONS MANAGERS

DOYLE CASTLE
P. O. BOX 1337
FARMINGTON, N.M. 87401
(505) 327-4349

operator S & I Oil Compan	ny		Leas	se and	Well_Ba	rbara	No.	1
Correlation Log	Туре	GR-CL		_ From_	2650		То	4663
Temporary Bridge Plug	Type 4484'-44	86'; 4497' 18'; 4531'	-4501 -4533	; 4506 ; 4542	-4508; -4546';	Set A 4510'- 4555'-	t 4512'; 4558'	
Perforations	4564'-45 2	66': 4583' Per foo			/2" Gla	ass St	rip J	et
Pad		per 1000 mite per	gall	lons.				
Water	69,9°	72 cand 15 lb	gallo s. A	ons. A	dditiv per 10	es <u>l %</u> 000 ga	Kcl. llons	2½ <u>1</u>
Sand	70,	000	lbs.	Size_	20/	/40		
Flush		906				es <u>l %</u>	Kcl.	2岁 1
Breakdown	150	0 psig						
Ave. Treating Pressure	160	0_psig						
Max. Treating Pressure	260	0 psig						
Ave. Injecton Rate	5	5 BPM						
Hydraulic Horsepower	215	7ннр						
Instantaneous SIP	45	0 psig						
6 Minute SIP	25	0 psig						
10 Minute SIP	-0	psig						
15 Minute SIP	-0	psig						
Ball Drops:	1	5 Balls	s at_	35,000	gal	.lons_	100	_psi
	1	5 Balls	s at_	55,000	gal	lons_	100	inc psi_
		Balls	s at_		gal	.lons_		inc psi_ inc
Remarks:				17/01=	<u></u>			
				vvaisi	h ENGINEI	ERING & P	RODUCT	ION CC
,								

DISTRIBUTION					C-102 and C-103
SANTA FE	NEW MEXI	ICO OIL CON	SERVATION CO	MMISSION	Effective 1-1-65
FILE					Contract Towns
U.S.G.S.					State Fee Fee State Fee State Fee State Fee State
LAND OFFICE					5. State Cil & Gas Lease No.
OPERATOR					5. State Cit & Gds Ledse No.
					mmmmm
(DO NOT USE THIS FORM USE "*/	SUNDRY NOTICES AND RAFFLICATION FOR PERMIT - " (FORM	EPORTS OF	N WELLS BACK TO A DIFFERE ICH PROPOSALS.)	NT RESERVOIR.	
OIL X GAS					7. Unit Agreement Name
2. Name of Operator	OTHER-				8. Farm or Lease Name
S & I OIL COM	MPANY				Barbara
3. Address of Operator					g. Well No.
413 W. Main S	Street Farmi	ington,	New Mexic	0 87401	1
4. Location of Well	760	South		180	10. Field and Pool, or Wildcat Cha Cha Gallup
UNIT LETTER	FEET FROM TH			_	minmummi [*]
East	E, SECTION TOW	29	N	15W	
	E, SECTION	NSHIP	HANGE	NMPN	
			r DF, RT, GR, etc	.)	12. County
VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	7//////////////////////////////////////	79'GL			San Juan
16. C	Check Appropriate Box T	o Indicate	Nature of Noti	ice, Report or O	ther Data
	OF INTENTION TO:		1	-	IT REPORT OF:
		_	,	-	
PERFORM REMEDIAL WORK	PLUG AN	ID ABANDON	REMEDIAL WORK	\equiv	ALTERING CASING
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE		CASING TEST AN		PLUG AND ABANDONMENT
PULL DR ALTER CASING	CHANGE		OTHER		Fracture Treatment
OTHER					
			1		
work) SEE RULE 1603.	pleted Operations (Clearly state of	all pertinent de	tails, and give per	tinent dates, includin	ig estimated date of starting any prop
	SEE ATTACHED F	OR FRAC	TURE TREA	тмелт	
					The state of the s
				1	
				\	1. COM. /
				in the second	7. 3 " /
				1	
				: '' '	Show Are
					- A A CONTRACTOR OF THE PARTY O
FOR: S & I OI	IL COMPANY				
18. I hereby certify that the inf	formation above is true and compl	lete to the best	of my knowledge	and belief.	
11	The Klanck				
SIGNED	chined and		Managing	Partner	12/10/80
C TLUY K. SI	**************************************				DEC 15 1980
Original Signed	by Frank T. Chavez	S	UPERVISOR DISTRIC	T 33 3	OF 19 120A
		T.T. C		4/1 -	DATE

CONDITIONS OF APPROVAL, IF ANY:

SANTA FE		NEW MEXI	CO OIL CONS	ERVATION COMMISSION		Effective 1-1-65				
FILE					<u>[5a</u>	. Indicate Typ	e of Legge			
U.S.G.S.					"	State	Fee v			
LAND OFFICE					-	State Oil & G				
OPERATOR					3.	State Off & G	da Ledse 146.			
	SUNDR	Y NOTICES AND RI	EPORTS ON	WELLS		7111111				
(DQ NOT USE TH	IS FORM FOR PRO	POSALS TO DRILL OR TO DE ION FOR PERMIT -" (FORM	EPEN OR PLUG 8	ACK YO A DIFFFRENT RESERVOIR.						
1. %i∟ ∡i	GAS WELL	OTHER•			7.	Unit Agreeme	nt Name			
2. Name of Operator S & I OIL	COMPANY				1	Form or Leas arbara	e Name			
3. Address of Operator					9.	Well No.				
413 W. Ma	in Street	Farmington,	New Mexic	0 87401						
4. Location of Well	P	760	South	LINE AND 810 F	la		allup Ext.			
UNIT LETTER		FEET FROM THE		LINE AND OLO F	EET FROM	mm	THITTINI THE			
THE East	LINE, SECTIO	12 TOWN	SHIP	N RANGE 15W	NMPM.					
		15. Elevation	(Show whether	DF, RT, GR, etc.)	12	. County	7////////			
		5179 'GI			Sa	an Juan				
16.	Check A	Appropriate Box To	Indicate N	ature of Notice, Repor	t or Other	Data				
N		TENTION TO:				EPORT OF	:			
PERFORM REMEDIAL WOR	к 🗍	PLUG AND	HODHABA	REMEDIAL WORK		ALTEI	RING CASING			
TEMPORARILY ABANDON	\sqcap			COMMENCE DRILLING OPNS.	Ħ		AND ABANDONMENT			
PULL OR ALTER CASING		CHANGE F	PLANS	CASING TEST AND CEMENT JOB	×		<u> </u>			
				OTHER						
OTHER						•				
17. Describe Proposed (erations (Clearly state a	ll pertinent deta	tils, and give pertinent dates,	including est	imated date of	starting any propose			
11/4/80 11/4/80	per sack	'. Ran 9 joint sacks Class "E	s 8-5/8", "cement lated app	24.0 lb., K-55 ca with 3% Calcium Ch proximately 2 barre	asing (28 aloride a els. Pre	sire te	at 2970 b. Flocele st with 201980			
11/12/80	T.D. 470 at 4693.	0'. Ran 116 jo 68' with:	oints 4-l/	2", 10.50 & 11.60	K-55 cas	1ng11/468	34) set 57			
	First St	-		Pozmix with 6-1/2 r sack. Calculate						
	Second St	Pozmix	(2% Gel)	Pozmix (12%Gel) f, 6-1/2 lbs. Gilso 67'. Calculated t	nite and	l 10% sal	t per sack.			
FOR: S&	I OIL COM	PANY								
18. I hereby certify that	the information	above is true and comple	te to the best o	of my knowledge and belief.						
	EWELL N.		_	- coracte, naron mi	gr. &					
SIGNED			P	roduction Corp.		DATE	11/18/80			
- Fwall N.	Walsh, P	E	B 272 BB				- 100			
APPROVED BY	yalış dadi	\$ 7 ×7 × 60 **	TITLE	CALL N. C.	; 	DATE	in 10 miles			

CONDITIONS OF APPROVAL, IF ANY:

also be rejected. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate exceptate land, where six copies are required. See Tule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

			South	eastern	i New Mexico				Northw	estem 2	New Mexico
T.	Anhy			τ.	Canyon	т	O10 /	Mamo		1	. Penn. "B"
r.											
B.											C. Penn. "C" C. Penn. "D"
Т.	Yates			т.	Miss	т.	Cliff	House _	<u>13</u>	<u>90'</u> т	. Leadville
T.	7 Riv	ers	· · · · · · · · · · · · · · · · · · ·	Т.	Devonian	T.	Mene	fee	20	<u> </u>	C. Madison
T.	Queer	ı		т.	Silurian	т.	Point	Lookout	29	<u>50'</u> т	. Elbert
T.											. McCracken
T.	San A	ndres _		т.	Simpson	τ.	Gallu	p	44	<u>40'</u> τ	. Ignacio Qtzte
т.											. Granite
T.					-1-						·
T.		•									·
T.											•
							_				`
											· ————————————————————————————————————
T.	Penn.			T.		T.	Perm	i an		Т	
					OIL OR	GAS S	ANDS	OR ZO	NES		`
No.	1, from	1	·····		_to	N	o. 4, fro	m		• • • • • • • • • • • • • • • • • • • •	to
No.	2, from	<u></u>	***************		to,	No	o. 5, fro	an.		••••••	to
No.	3, from	1			to	No	o. 6, fro	m			to
No. No. No.	1, from 2, from 3, from	l		•••••••••••			•••••••		feet)	
No.	4, from		***************************************		to			<u> </u>	fcet.		1
_				f	FORMATION RECORD (At	tach add	litional	sheets			
_	From	То	Thickness in Feet		Formation		From	То	Thickness in Feet	:	Formation

SANTA FE		+-1									Sa. Indica	te Type	of Lease
FILE		+					SERVATIO				State		Fee 🗓
U.S.G.S.		+	WELL	. COMPLE	HON O	K KECC	DMPLETIC	M K	EPORTA	AND LOG	5. State O	II & Go	is Leuse No.
LAND OFFICE													
		+-									TITT	TTT	TITITITI
OPERATOR		لـــــــــــــــــــــــــــــــــــــ										////	111111111.
Id. TYPE OF WELL											7. Unit Ac	reemen	d Lame
, in the or well		O IL		GAS I	\neg	_					,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
b. TYPE OF COMPLE	TION	WE	X	GAS WELL		DRY	OTHER				8. Farm o	r Lease	: Name
NEW TO WO	_			PLUG [FF. [
2. Name of Operator	<u> </u>	DEEP	<u> </u>	PLUG BACK	RE	SVR.	OTHER				Barba 9. Well No		
S & I OIL C	MPANY										7,	 1	
3. Address of Operator											10 Field	and Po	ol, or Wildcat
413 W. Main	Street	-	Fa	rmingtor	NM	974	n1						allup
4. Location of Well					1, 14.14	• 0/4	<u> </u>					7777	grinh
4. Bocation of well												/////	'IIIIII.
UNIT LETTER P		7	760'			South			810'			/////	
UNIT LETTER	LOCAT	ED		FEET FR	OM THE _	5000	LINE AND	$\overline{\pi}$	******	FEET FROM	12. County	7777	77777777
East	1	L2		29N	15	W	(IIII)	////			San Ju	-	
East LINE OF 15. Date Spudded	SEC.	1	TWP.	RGE		NMPM	<u> </u>	777	MIII				VIIIIII
11/4/80	11/1	12/80) 	17. Date	/14/8	eaay 10 1				K N B , K I , G	K. elc.) 19		Cashinghead
20. Total Depth		21. Plu							193'KB				9 'GL
4700'	1		63'			Many	e Compl., Ho	*	Drilled	ls "Rotar By	X	; 0	ible Tools
										-> :	<u> </u>	1	
24. Producing Interval(s					Name								rs Directional Surv ade
4484' - 4585	o' ch	ıa Ch	ıa Ga	llup								ŀ	NO
										_ 		<u> </u>	
26. Type Electric and C	ther Logs	Run									27.	Was We	ell Cored
IND, GR.			_										NO
28.				CASI	NG RECO	RD (Repo	ort all string:	s set i	in well)				
CASING SIZE	WEIGH	HT LB.	FT.	DEPTH	SET	HOL	E SIZE		CEMEN	TING REC	ORD		AMOUNT PULLES
8-5/8"	24.	0		297'		12-1/	4"	30	0_sacks	213.3			None
4-1/2"	10.50	&11.	50	46941		7-7/	8"	97	5 sa cks	41.11	M. A.		None
									138	47 163	المعا		
		•								- E E E E E	, \		
29.		L	INER	RECORD					30	1 17 17 17	UBING RE	CORD	
SIZE	TOP	,	В	мстто	SACKS C	EMENT	SCREEN		SIZE		PTH SET		PACKER SET
None									2-3/8"	1044	40' /		
			i							Diar	.280		
31. Perforation Record (Interval :	size ap	d, numb	er)			32.	ACID	, SHOT, P	RACTURE,	CEMENT S	QUEEZ	E, ETC.
							DEPTH	INTE		18.1 3 March 19.			ATERIAL USED
4497'-4501'	4555'-						4484'-4			69.97	2 gallo	ns w	ater
4506'-4508'	4564'-	4585	· •								0 lbs.		
4510'-4512'	2 s	hots	per	foot									
4515'-4518' 4531'-4533'			_										
33.						PRODU	JCTION						
Date First Production		Produ	ection h	tethod (Flow	ing, gas l	ift, pumpi	ng - Size an	d type	- բսաբ)		Well Stat	us (Pro	od. or Shut-in)
12/23/80		F	lowi	ng							Ì	Shut	In
Date of Test	Hours Te	<u> </u>		hoke Size	Prod'n.	For (Oil - Bbl.		Gas - MCF	Wate	r - Bbl.		-Oil Ratio
1/3/81	24	hrs.	١	to ½	Test Pe	riod		1					1671
Flow Tubing Fress.	Costing F		_+_	alculated 24-	Oil - B	ы.	Gas - N	ICF	Wa	ter – Bbl.	To	il Gravi	ty - API (Corr.)
60	550			our Rate	85		142		- 1	-0-			42.0
34. Disposition of Gas (el. veni	red, etc.)	1 33						Witnessed	Ву	
Vented	.,	, . , .		,								-	
35. List of Attachments										ﻠ			
	TT ~~*	יאנגרח											
FOR: S & I O				us have to		/	and amen't		that have a	my karrata 1	us and hali	e f	
July 1 hereby certify that	me inforn	iation 3	- Houng	m ooya kurs		em is true	e ana compte		he vest of	шу кинисец	се ини пен		
L	2	9	T.	Halas	£X		_						
SIGNED	$\rightarrow \downarrow$	$\stackrel{\checkmark}{\hookrightarrow}$				LE Ma	naging F	artı	ner		DATE	_1/1'	5/81
————— 170 У-R.	-Stri	ект а	ın a										

SANTAPE TO MENTAL O OIL	CONSERVATION COMMIT SIDE	Faller (throse 1-1-6)
FILE	+	en e
U.S.C.S.		
LAND OFFICE	•	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
OPERATOR	•	The file Sociation of the
SUNDRY NOTICES AND REPORT	TS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DIEPEN OF USE "APPLICATION FOR PERMIT -" (FORM C-101)	FOR SUCH FREEDOMADIFFERENT RESERVATES	
1.		7, Unit Agreement Name
OIL X GAS WELL OTHER.		
2. Name of Operator		1, norm or Lease Name
S & I Oil Company		Barbara
3. Address of Operator		e. Well No.
413 W. Main, Farmington, New Mexi	CO 87401	1 .
4. Location of Well	0,102	tiv, rieia and Peol, or Wildcat
UNIT LETTER P 760 FEET FROM THE SC	w+b 180'	Cha Cha Gallu
UNIT LETTER , /OU FEET FROM THE	LINE AND TOO PEEL FORM	THIN THE WAY
Post 10	2011	
THE East LINE, SECTION 12 TOWNSHIP	ZYN RANGE 15W NMPM.	
Thursday (Shaw)	whether DF, KT, GR, etc.)	
		12. County
5179'		San Juan
Check Appropriate Box To India	cate Nature of Notice, Report or Otl	ner Data
NOTICE OF INTENTION TO:	SUBSEQUENT	REPORT OF:
·		
PERFORM REMEDIAL WORK	ON REMEDIAL WORK	ALTERING CABING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUS AND ABANDONM
PULL OR ALTER CASING CHANGE PLANS	CASING TEST AND CEMENT JOB	÷
Extend Application for Permit	OTHER	
other to Drill, Deepen, or Plug Back		and the second s
17. Describe Proposed or Completed Operations (Clearly state all pertin	nent details, and give pertinent dates, including	estimated date of starting any p
17. Describe Proposed or Completed Operations (Clearly state all pertinuous) SEE RULE 1703.	nent details, and give pertinent dates, including	estimated date of starting any p
17. Describe Proposed or Completed Operations (Clearly state all pertinuous) SEE RULE 1 103.	sent details, and give pertinent dates, including	estimated date of starting any p
17. Describe Proposed or Completed Operations (Clearly state all pertinuous) SEE RULE 1703.	sent details, and give pertinent dates, including	estimated date of starting any p
work) SEE RULE 1 f03.		
Extend Application for Pe	ermit to Drill, Deepen,	
work) SEE RULE 1 f03.	ermit to Drill, Deepen,	
Extend Application for Pe	ermit to Drill, Deepen,	
Extend Application for Pe	ermit to Drill, Deepen,	
Extend Application for Pe	ermit to Drill, Deepen,	
Extend Application for Pe	ermit to Drill, Deepen,	
Extend Application for Pe	ermit to Drill, Deepen,	
Extend Application for Pe	ermit to Drill, Deepen,	
Extend Application for Pe	ermit to Drill, Deepen,	
Extend Application for Pe	ermit to Drill, Deepen,	
Extend Application for Pe Back on this well for ar	ermit to Drill, Deepen,	
Extend Application for Pe	ermit to Drill, Deepen,	
Extend Application for Pe Back on this well for an	ermit to Drill, Deepen, on additional 90 days.	
Extend Application for Pe Back on this well for an	ermit to Drill, Deepen,	
Extend Application for Pe Back on this well for an	ermit to Drill, Deepen, on additional 90 days.	
Extend Application for Pe Back on this well for an	ermit to Drill, Deepen, on additional 90 days.	
Extend Application for Per Back on this well for an example of the second secon	ermit to Drill, Deepen, additional 90 days.	
Extend Application for Pe Back on this well for an	ermit to Drill, Deepen, additional 90 days.	
Extend Application for Per Back on this well for an example of the second secon	ermit to Drill, Deepen, additional 90 days.	
Extend Application for Per Back on this well for an Experience of the Back of	ermit to Drill, Deepen, and additional 90 days. 22-80 he best of my knowledge and belief.	
Extend Application for Per Back on this well for an Expans	ermit to Drill, Deepen, additional 90 days. 22-80 he best of my knowledge and belief.	or Plug
Extend Application for Per Back on this well for an Experience of the Back of	ermit to Drill, Deepen, additional 90 days. 22-80 he best of my knowledge and belief. Managing Partner	or Plug
Extend Application for Per Back on this well for an Expans	ermit to Drill, Deepen, additional 90 days. 22-80 he best of my knowledge and beltef. Managing Partner SUPERVISOR DEFRICT TO 3	or Plug

CONDITIONS OF APPROVAL, IF ANYI

SANTA FE			NEWW	EXICO OIL CON	SERVATION COMMISSION	Effe	ective 1-1-65
FILE			1			Eq. Ind	Icate Type of Lease
LAND OFFICE						Star	
OPERATOR	-						Oll & Gas Lease No.
OF ERATOR							
(DO NOT	USE THIS FORM	SUNDR	Y NOTICES AND	REPORTS ON	WELLS BACK TO A DIFFERENT RESERVOIR EN PROPOSALS.)		
OIL X	GAS WELL		OTHER-				Agreement Name
2. Name of Opera						8. Form	or Lease Name
S & I	Oil Con	npany			· · · · · · · · · · · · · · · · · · ·		rbara
1 .		D			77407	9. Well	No.
413 W.	Main,	rarm.	ington, Ne	w Mexico 8	3/401	10. Fie	ld and Pool, or Wildcat
	p	7	60'	South	LINE AND 180 '	l ch	a Cha Gallup
UNIT LETTER			FEET FROM	4 THE	LINE AND	FEET FROM	
тнеЕ	astu	IE, SECT10	12	TOWNSHIP	RANGE 15W	нмрм.	
		IIIII	(DF, RT, GR, etc.)	12. Cou	unty (
			5.	179' GL	·	San	Juan ///////
16.	(Check A	Appropriate Box	To Indicate 1	Nature of Notice, Repo	rt or Other Dat	a
			ITENTION TO:		-	EQUENT REPO	
	<u></u>						_
PERFORM REMEDIA	_ ≓		PLU	AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABA	F==		5.44	IGE PLANS	COMMENCE DRILLING OPNS.	\vdash	PLUG AND ABANDONMENT
		licat	tion for Pe		CASING TEST AND CEMENT JOE OTHER	· 🗀	Г
			or Plug Ba				
					<u> </u>		
17. Describe Propuers) SEE R	posed or Com; ULE 1103.	pleted Op	erations (Clearly sta	te all pertinent det	ails, and give pertinent dates,	including estimate	d date of starting any propose
_							
					Drill, Deepen,	or Plug	Back
0:	n this	well	for an add	iltional 9	o days.		
						الهداخ وجوالين إ	17 = p =
							The state of the s
						G. J.	PA
			APPROVA	(E VACO			A
				VC		1 - Sr. "	
			DOMESTICAL C	C.All Agent Cereb		10/1 1/2	
			EXPIRES 12-	71-80 _	_	$C_{\mathcal{O}_{\mathcal{N}}}$	100
			EXPIRES	A. 1	1 •	1 00% 0	(a)
						1	19
			$\mathcal{B}^{(R)}$			*	- AND THE PROPERTY OF THE PARTY
FOR:	S & I O	IL CO	OMPANY				
is. I hereby certi ∩1	RIGINAL SI	GNED, B	apove is true and co	mplete to the best Dro	of my knowledge and belief. esident, Walsh E	Indineerin	ď
	EWELL N.	WALSH			roduction Corp.		9/16/80
SIGNED EWell	N. Wal	sh. i	> F	TITLE		DAT	E
0	riginal Signe	d by FRA	ANK T. CHAVEZ		SUPERVISOR DISTRICT 第 3		SEP 18 1980
APPROVED BY				TITLE			·

CONDITIONS OF APPROVAL, IF ANY:



OIL CONSERVATION DIVISION

26, 1980 March

BRUCE KING GOVERNUR SECRETARY

LARRY KEHOE

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

S & I Oil Company 2405 Santiago Farmington, New Mexico 87401

Re:

\$5,000 One-Well Plugging Bond Troy Strickland & E. V. Isbell dba S & I Oil Company, Principal American Employers' Insurance

Company, Surety

810' FEL and 760' FSL of Sec. 12, T-29-N, R-15-W

San Juan County, Depth: 5,000 ft.

Bond No. AE-71346-02

Gentlemen:

Barbara # 1

The Oil Conservation Division hereby approves the above-captioned one-well plugging bond effective this date.

Sincerely,

JOE D. RAMEY, Director

JDR/dr

Oil Conservation Division Aztec, New Mexico

> American Employers' Insurance 1 Beacon Street Boston, Mass.



- Surface Casing.
 See Application for Permit to Drill.
- 2. Spools and Flanges.
 - A. Surface Casing 8 ", Series600, 2000psi W.P.
 - B. Production, 8 ", Series 900, 3000 psi W.P.
 - C. Tubing Head Series 900, 3000 psi. W.P.
- 3. Intermediate Casing.
 None
- 4. Blowout Preventers production Hole - 10", 3000 psi. Fill, Kill and choke manifold -5000 psi. W.P.
- 5. Additional Equipment (If necessary)
 - A. Kelly Cock
- D. Pit Level Indicator

B. Bit Float

E. Sub with valve for

C. Degasser

- drill pipe.
- 6. Anticipated Bottom Hole Pressure. 2700 psi. Current mud program is for 9.2 lb./gal mud with hydrostatic head of 3032 psi at 6345 feet. Mud weight will be increased if necessary for higher pressures.
- 7. Drilling Fluid.

Gel-Water

EXHIBIT NO. 1
S & I OIL COMPANY
BARBARA NO. 1
760'FSL, 810'FEL, Sec. 12-T29N-R15W
Lease No. Fee

- A. Caribou Four Corners

 Portion of NE/4SE/4 and protion of SE/4SE/4 approximately 25.35 acres.
- B. S & I Oil Company Portion of NE/4SE/4 and portion of SE/4SE/4 approximately 54.65 acres.

DISTRIBUTION		NEW A	AEXICO (DIL CONS	ERVATION (COMMISSION	r	Նու. C-101		
SANTA FE /							1	erviced 1-1-	6\$ 	
FILE /								1	Type of Leas	
U.S.G.S.							L	STATE		ır X
LAND OFFICE .							1	5. State OII	& Gos Lease N	No.
OPERATOR 2	4						 	m	m	~~~
ADDI ICATIO	N EOD DE	DUIT TO I	2011 1 7	SCEPEN	OR BLUC	DACK				
APPLICATIO	N FUR PE	KMII IUL	JRILL, L	DEEPEN	, UR PLUG	BACK		7. Unit Agre	ement Name	77777
_		•					1			
b. Type of Well			DEEPEN			PLUG B	ACK	8. Form or L	ease Name	
WELL X WELL	OTH	ER			SINGLE	MUL1	IPLE	Barba	ra	
2. Name of Operator								9. Well No.		
S & I Oil C	ompany							1	· · ·	
3. Address of Operator					07403			10. Field or	d Pool, or Wild	icat
413 W. Main								Cha Ch	a Gallur	p E
4. Location of Well UNIT LETTE	nP	LOCA	TED	760'	FEET FROM TH	. South	LINE			
0101		L		12	201	1 151	., }		[[[89]]]	
AND 810' PEET FROM	THE Eas	LITTLINE	OF SEC.	m^{12}	700	V "6E. 151		12. County	<i>m###</i>	447
							<i>\\\\\</i>	San Ju	an /////	HH
	HHH	HHHH	444	+++++	44444	HHHH	HHHH		Hhrii	444
	///////									////
	HHH	HHHH	++++	HHH	19. Proposed	Depth 1	A. Formation	,,,,,,,	20. Rotary or	C.T.
					4700) '	Gallup		Rotary	
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind 6	Status Pl	ug. Bond	21B. Drilling				. Date Wark wi	U start
5179'GL		Indiv	idual	Well	To be	determ	ined	Apr	il 15, 1	1980
23.					ND CEMENT P	DOCDAN				
<u> </u>				CASING A	TO CEMENT F	RUGRAM	·			
SIZE OF HOLE				PER FOO			SACKS OF	CEMENT	EST.	
12-1/4"	8-5/8		24.0			350'	350		Surfac	<u>ce</u>
7-7/8"	4-1/2		10.5	0	4,	700'	300 &	550	1400'	
						•			j	
It is pr	oposed t	ò drill	this w	ell wi	th rotary	tools,	using wa	ter bas	e mud as	
circulation med										he
Gallup will be	complete	ed. Prod	luction	casin	g will be	cemente	d in suc	h a man	ner to	
protect the Gal	lup and	Mesa Ver	de for	mations	3.				•	
Estimate	d Format	ion Tops	<u>:</u>				•			
						_		83 E P 19 3	it's a	
Pictured			001		Point Lo	okout	2900	71 Fil	16.5	
Cliff Ho	use	135		-	Gallup		4100/	1 1 1 1	The same of	
Menefee		200	00.				13	,	1080	
mh_ 17/2	CE //. C	200 10 4	- 4-44	antad :	to this t	.011		MAR 19	1200	
					to this well is no		toda \	~~~	. •	
The natu	rar Ras	brogade	TIOM	CILTO W	,		در ۱۲۹۵ مال ستتمه / (MAR 1	T. 3	
					Okita)	O COMW	Yuzu. 🔪	V 5013		
						6-24	-8D			
IN ABOVE SPACE DESCRIBE PR	CPOSED PR	OGRAM: IF PI		TO DEEPEN	25. 6 . 3.5 7		PRESENT PROD	DUCTIVE ZONI	. AND PROPOSED	NEW PE
TIVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM,	IF ANY.								
I hereby certify that the information	m above is to	rue and compl	ete to the	best of my	knowledge an	d belief.				
FOR: S & I OIL ORIGINAL SIGNED	OMEANT	•	.	Presi	dent			Ma	rch 19, 1	980
THE PARTY OF THE P	710 1		Tüle					ate		
(This space for	State Use)	3								
7 1	7 KJ	<i>)</i>							3001	(SEC)
APPROVED BY	J. Wu	2	TITLE _	£1,000W	<u> </u>	† 1	P	ATE		
CONDITIONS OF APPROVAL, IF	ANY	Ü		•						_
, a	1 -		•							-
٠ / ما است	. ~									



ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY 1000 RIO BRAZOS ROAI AZTEC, NEW MEXICO 87410 (505) 334-6177

July 25, 1994

MR RAND CARROLL COUNSEL FOR NMOCD PO BOX 2088 SANTA FE NM 87504-2088

RE: FORCED PLUGGING OF SEVEN ABANDONED S&I OIL CO WELLS IN SAN JUAN COUNTY

Dear Rand:

Enclosed is a copy of a letter I wrote to Mr. Troy Stickland, managing partner for S&I Oil Co., directing him to submit plans to bring the below named wells into compliance prior to July 4, 1994. I have had no reply from Mr. Stickland.

A recent field inspection revealed that no effort has been made to remedy the surface infractions. Please docket a case calling for Troy Stickland and E.V. Isabell DBA S&I Oil Co., Commercial Union Insurance, and all other interested parties to appear and show cause why the Barbara #1 located 760' from the South line and 810' from the East line of Section 12 TWP 29 North Range 15 West, the Davie #1 located 330' from the South line and 870' from the West line of Section 2 TWP 29 North Range 15 West, the Moore #1 located 1980' from the North line and 660' from the West line of Section 12 TWP 29 North Range 15 West, the TRS-EV #1 located 2130' from the North line and 810' from the East line of Section 11 TWP 29 North Range 15 West, the Bob Blanche #1 located 1830' from the South line and 660' from the West line of Section 12 TWP 29 North Range 15 West, the Dorothy #1 located 1840' from the South line and 520' from the East line of Section 11 TWP 29 North Range 15 West and the Neilson #1 located 330' from the East line and 2240' from the South line of Section 3 TWP 29 North Range 15 West, should not be plugged and abandoned in accordance with division approved plugging programs

BEFORE EXAMINER

OIL CONSERVATION DIVISION

Yours Truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

Enclosed

xc: Mr. Troy Strickland, S&I Oil Co., #286 US Hwy 64, Farmington NM E.V. Isabell, 2405 Santiago, Farmington NM

Commercial Union Insurance, PO Box 937001, El Paso TX 79925

Well Files



ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

May 3, 1994

MR TROY STRICKLAND S&I OIL CO #286 US HWY 64 **FARMINGTON NM 87401**

RF:

BARBARA #1 P-12-29N-15W

BOB BLANCHE #1 L-12-29N-15W

DAVIE

#1 M-02-29N-15W

DOROTHY #1 I-11-29N-15W NEILSON

MOORE

#1 E-12-29N-15W

#1 P-03-29N-15W

TRS-EVI #1 H-11-29N-15W

Dear Mr. Strickland

The last reported production for any of the referenced wells was for the month of July, 1991. Allowables were cancelled at a later date for failure to file production reports. A field inspection conducted on 5-2-94 revealed that the wells are in a state of extreme neglect with gas and water leaks on wellheads, fences down or in poor repair, stripped down or vandalized production equipment, oil stains from old stuffing box leaks, junk on locations and high dry weeds constituting fire hazards.

In order to comply with Rule 201, prevent waste, protect fresh water and protect the environment, you are hereby directed to submit a plan to bring the wells into compliance and return them to production, or initiate division approved P&A procedures prior to July 4, 1994. Failure to comply will result in a case being called for Troy Strickland and EV Isabell DBA S&I Oil Co., Commercial Union Insurance and all other interested parties to appear and show cause why the subject wells should not be plugged and abandoned in accordance with division approved plugging programs.

Yours Truly

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

xc:

Rand Carroll OCD Santa Fe

EV Isbell 2405 Santiago Farmington NM 87401

Commercial Union Insurance PO Box 937001 El Paso TX 79925

Well Files

free to make the state of AMD UPFILE PERATOR ... MORATION OFFICE

(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND I

AUTHORIZATION TO TRANSPORTIOIL (AND NATURAL) GAS 1/1/2

S & I Oil Company					
#286 U.S. Hwy 64 F	armington, N.M. 87401				
eason(s) for filing (Chick proper bo	x)	Other (Pleas	e explain)		
ecompletion	Change in Transporter of: Oil Dry G	ios 🗍			
hange in Ownership	Casinghead Gas X Conde	ensale 📗			
change of ownership give name d address of previous owner.	·			·.	
ESCRIPTION OF WELL AND			•		
Pavie	#1 Meadows Gallu		Kind of Leas State, Federa	d as Sas	Lease No.
ocation		' 	I	Fee]
Unit Letter M : 330	Feet From The South Lis	ne and <u>870</u>	Feet From	The West	
Line of Section 2 To	wnship 29N Range 1	5W , NMPM	. San Ju	ıan	County
	TER OF OIL AND NATURAL GA	AS			
Ciant Definers	or Condensate			ved copy of this form is to	•
Giant Refinery one of Authorized Transporter of Cor	Binghead Gas 📉 or Dry Gas 🗌	Address (Give address)	barmingto o which approv	on N.M. 87499 ved copy of this form is to	be sens)
Greenwood Holdings	Unit Sec. Twp. Rge.	5600 S Quebec S	uite 150-	C Englewood, CO	80111
well produces oil or liquids, ve location of tanks.	M 2 29N 15W		- :	iay 23, 1982	
	th that from any other lease or pool,	give commingling order			
OMPLETION DATA Designate Type of Completion	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res's	. Diff. Res'v.
ile Spudded	Date Compi. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	<u>.</u>
P. O.T. CD	Name of Bradesia - Francis	To- Oil (Coo Do)		Tubica Danib	
•vations (DF , RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
riorations .				Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECOR	D		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	Т	SACKS CEME	NT
	<u> </u>		·		
ST DATA AND REQUEST FO		ter recovery of total volum	•	and must be equal to or ex	ceed top allow-
L WELL 16 First New Oil Run To Tanks	able for this dep	pth or be for full 24 hours; Producing Method (Flow,		1, etc.) // // //	 }
		Cusing Ptessure	er series	Choke Size ite	
ingth of:\$eet: /hijitifififififififififififififififififif	Tubing Pressure	EGBING PROBLEM		Chore disease	444.14 42 - 1-2-
iua) Prod. During Test	Oil-Bble.	Water - Bbls.		Gas-MCF	., a /
	<u> </u>	<u> </u>		<u> </u>	
S WELL Ival Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
oling hielhod (pilol, back pr.)	Tubing Pressue (Shut-in)	Cosing Pressure (Sbut-	in)	Choke Size	
RTIFICATE OF COMPLIANC	E	OIL CO	NSERVATI	I ION DIVISION	
		APPROVED	DEC 02 1	1988	9
sice have been complied with	guiations of the Oil Conservation and that the information given best of my knowledge and belief.	BY Bi	o d	a	
			VISION DI	STRICT # 3	
M.	V/ 1/1/1	- · · · · · · · · · · · · · · · · · · ·	o filed in co	ompliance with RULE	1104.
(Signal	tieth	If this is a reque	at for allows	ible for a newly drilled led by a tabulation of t	benequeb to
Managing Partner		tests taken on the w	ell in accord his form mus	ence with MULK 111. I he filled out complete	
(Title	,,	able on new and reco	empleted well	le. III, and VI for change	
11-30-88	,,	well name or number,	or transhorrs	not other such thange	of condition.

Separate Forms C-104 must be filed for each pool in multiply

DISTRIBUTERS SAUTAFE

OIL CONPERMATION DIVISION P. O. HOX 2088 SANTA FE, NEW MEXICO 87501

U.S. U.S. LAND UFFICE TRANSPORTER OIL. OAS OFFRATOR 1. PROPATION OFFICE	1	FOR ALLOWABLE AND INSPORT OIL AND NATURAL GAS	
S & I Oil Company	,		
Address #206 H C Huy 6/	Country No. 1	07404	
Reason(s) for filing (Check p	Farmington, New Mexico	Other (Please explain)	
New Well Recompletion	Change in Transporter al:	Gas T	
Change In Ownership		ndenaate	
If change of ownership give and address of previous ow			
I. DESCRIPTION OF WELI	AND LEASE		
Lease Name	Well No. Pool Name, Including		20000 1101
Davie Location	#1 Meadows Gal	Jup State, Feat	eral or Fee Fee
Unit Letter M :	330 Feet From The South	ine and <u>870</u> Feet Fro	m The West
Line of Section 8	Township 29N Range	15W , NMPM. San Ju	Jan County
	SPORTER OF OIL AND NATURAL O		
Name of Authorized Transport	or Condensate		proved copy of this form is to be sent)
Giant Refinery Hame of Authorized Transporte	r of Castnghead Gas () or Dry Gas (P.O. Box 256 Farmi Address (Give address to which app	ngton, New Mexico 87401 roved copy of this form is to be sent)
Texline Gas Compa		P.O. Box 1980 Corpus	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		When 22 1002
If this production is comming COMPLETION DATA	led with that from any other lease or pool	-	May 23, 1982
Designate Type of Con	opletion - (X)	New Well Workover Deepen	Flug Back Same Restv. Diff, Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (D) 3, RT, GR.	etc.; Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Periordions			Depth Custing Snow
		ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUE		after recovery of tot:l volume of load of epth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oil Run To Tan		Producing Nathod (Flow, pump, gas i	ift, etc.)
Langth of Test	Tubing Pressure	Casing Political,	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble. JAN2	694-MCF
		1 COA 1987	
GAS WELL Actual Prod. Tost-MCF/D		In Division	Gravity of Condensate
Actual Prod. 1001-MC7/D	Length of Test	Bble. Condensaria MMCS	Gravity of Condensate
Teating Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Presewe (Shut-in)	Choke Size
CERTIFICATE OF COMPL	IANCE	OIL CONSERVA	TION DIVISION
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED	
	with and that the information given o the best of my knowledge and belief.	BY	mp. Javy
	10/10	TITLE	SUPERVISOR (DISTRICT 福 3
1	HATT R	 	compliance with RULE 1104.
- 1 1.00	~ 11 1/2 V	1 I	

<u>Managing Partner</u>

(Title) 1-27-87

(linte)

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

CONTRACTOR OF THE CONTRACTOR O	OIL CONSER!	VATION DIVISION	
LAND OFFICE TRANSPORTER OIL OAS OPERATOR PROBATION OFFICE		FOR ALLOWABLE AND NSPORT OIL AND NATURAL GAS	
S & I OIL COMPA	ANY		A distribution of the last
Rt. 3, Box 35,	Farmington, New Mexico 8740)]	p:37. 3
Region(s) for filing (Check property) New Well Recompletion Change in Ownership	Change in Transporter of: OII Dry Casinghead Gas Con	Gas Other (Please explain) densate	
I. DESCRIPTION OF WELL			
Lease Name Davie Location	#1 Cha Cha Gal	•	deral or Fee Fee
Unit Letter M ;	330 Feet From The South	Line and 870 Feet Fa	rom The West
Line of Section 2	Township 29N Range	15W , NMPM, San	Juan Cou
None of Authorised Transporter	CPORTER OF OIL AND NATURAL (pproved copy of this form is to be sent)
Name of Authorized Transporter	- N = -		oproved copy of this form is to be sent)
Intrastate Gath	ering Corporation Unit Sec. Twp. Rge.		2430, Denver, Co. 80202
give location of tarks,	<u>' M </u>		May 23, 1982
· COMPLETION DATA	ed with that from any other lease or poo	New Well Workover Deepen	Plug back Same Res'v. Dill. He
Designate Type of Comp			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.7.D.
Lievations (D) 3, RT, CR, e	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Providental spine			Copen Conne Shoo
		P CEMENTING RECORP	
-01 (1416	Company of the control of the contro		
TEST DATA AND REQUES	T FOR ALLOWABLE Of the man be	the termen of smal valenc of land o	at our must be open to a creed on a
OIL WELL. Date I pay how Oil from To Tone		legal or he for full 24 hours; Producing section (7 ton, purp. gos	Age. one at
Length of Test	Tubing Pressure	Cooling Processes	Choto Site
Actual Prod. During Test	Oll-Bbls.	Water-Bble.	God - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/AMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Presews (Shut-in)	Casing Preseure (Shat-1m)	Choke Sise
CERTIFICATE OF COMPL	IANCE		ATION DIVISION
Division have been complied	and regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	APPROVED JUL 2 (CHARLES GHOLSON
2		TITLE DEPUTY OIL & GAS I	NSPECTOR, DIST #3
Barbara	Lutchison	This form is to be filed in	n compliance with MULE 1104, lowable for a newly drilled or deepe
	Signature)	well, this form must be accom tests taken on the well in acc	panied by a tabulation of the devia cordance with NULE 111.
	(Title)	able on new and recompleted	
July 14, 1982	(Pate)	well name or number, or transp	11, 111, and VI for changes of owners or other such change of condituet be filled for each pool in mult

able on new and recompleted wells.

9-28-81

(Date)

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of condi-

beparate Forms C-104 must be filed for each pool in mul

M Actual Factoge Location 330 Ground Level Elev. 5159 1. Outline the search and interest and in	Froducing Form Gallup acreage dedicat one lease is royalty). one lease of dimunitization, ur No If and 'no,' list the one cessary.) will be assigned	ed to the subject dedicated to the value of	well by well, outl is dedicated onling, etc. e of consessiption N/A all interes	colored pencil dine each and idented to the well, c? solidationN,	et from the up or hachure man entify the own have the inte	rks on the pla ership thereo	f (both as to worki: owners been conso
M Actual Factoge Location 330 Ground Level Elev. 5159 1. Outline the se 2. If more than interest and se 3. If more than dated by comm Yes If answer is this form if ne	eet from the SO Froducing Form Gallup acreage dedicate one lease is royalty). One lease of dimunitization, ur No If and the constant of the	29N uth line of the subject dedicated to the vell until ded to the well until	well by well, outl is dedicated onling, etc. e of consessiption N/A all interes	15W 20 20 20 20 20 20 20 20 20 20 20 20 20	San S et from the up or hachure man entify the own have the inte	rks on the pla ership thereo	f (both as to worki:
330 Ground Level Elev. 5159 1. Outline the services and	on of well: seet from the So Froducing Form Gallup acreage dedicat one lease is royalty). one lease of differentiation, ur No If and 'no,' list the offices are seed on the content of the content	ed to the subject dedicated to the validation, force-possible swer is "yes," typowners and tract ded to the well until	well by well, outling.cto	eadows Gall colored pencil line each and ide nted to the well, c? solidationN,	et from the up or hachure man entify the own have the inte	rks on the pla ership thereo	f (both as to worki:
330 Ground Level Elev. 5159 1. Outline the second interest and second dated by community and second this form if necessarian and second secon	Froducing Form Gallup acreage dedicat one lease is royalty). one lease of dimunitization, ur No If and 'no,' list the one cessary.) will be assigned	ed to the subject dedicated to the value of the subject of the value o	well by well, outling.cto	colored pencil dine each and idented to the well, c? solidationN,	et from the up or hachure man entify the own have the inte	rks on the pla ership thereo rests of all c	f (both as to worki:
1. Outline the second Level Elev. 5159 1. Outline the second interest and second inte	Froducing Form Gallup acreage dedicate one lease is royalty). one lease of dimunitization, urally in order of the constant of	ed to the subject dedicated to the value of the subject of the value of the value of the value of the value of the well until to the well until	well by well, outling. etc. e of consessiption N/A all interes	colored pencil dine each and idented to the well, c? solidationN,	or hachure man entify the own have the inte	rks on the pla ership thereo rests of all c	f (both as to worki:
2. If more than interest and is 3. If more than educed by common Yes If answer is this form if no	one lease is coyalty). one lease of dimunitization, under the constant of the	ed to the subject dedicated to the value of	is dedicated in the second in	line each and idented to the well, c? solidationN,	entify the own have the into	ership thereo	of (both as to work): owners been consol
2. If more than interest and is 3. If more than of dated by common Yes If answer is this form if no	one lease is covalty). one lease of dimunitization, untilization of the constant of the const	dedicated to the value of the v	is dedicated in the second in	line each and idented to the well, c? solidationN,	entify the own have the into	ership thereo	f (both as to worki: owners been conso
3. If more than of dated by community Yes If answer is this form if no	one lease of dimunitization, un No If and 'no,' list the officessary.)	Iferent ownership nitization, force-poswer is "yes," typ wners and tract de	is dedicated in the color of the constant of the constant of the color	nted to the well, c? solidationN,	have the into	rests of all c	owners been conso!
dated by community Yes If answer is 'this form if no	No If and the occessary.)	nitization, force-po swer is "yes," typ wners and tract de d to the well until	e of consession of the consess	c? solidationN, ns which have a	/A ctually been c		
If answer is this form if ne	"no," list the o	wners and tract de	escription N/A all interd	ns which have a	ctually been c	onsolidated.	
this form if ne	ccessary.)will be assigned	d to the well until	N/A all interd		···	onsolidated.	
this form if ne	ccessary.)will be assigned	d to the well until	N/A all interd		···		(Use reverse side
				sete have been			The foreign state
	;, or otherwise) c	or until a non-stand					ization, unitizatio.
forced-pooling			Jard unit,	, eliminating suc	h interests, h	as been appro	oved by the Divisio
							
	!			1		CER	TIFICATION
	l I			i			
	i			ı	6 1		that the information co:
	i			1	1 i		true and complete to its ledge and belief.
	1			: }	1 1		I OIL COMPAI
	i			i			
	+	+	'	-i	!	Damon L.	Weems
	1			1) 	sition	
	1			1.		Attorney	
	Sec.			1		ompony	
	l sec.		•	i	1 }		irdsall & Ass
	i			i -	Do	2/1/82	
r	•			1		2/ 1/ 01	
	1						
	1			i		I hereby certify	that the well location
	ļ	2)	1.	1 1	•	at was plotted from fiel
			,	1	, i		surveys made by me o
	i			1	11	• •	ision, and that the sem rect to the best of m
	i			ļ.	1 1	knowledge and be	
	· 		. _			-	
	i			i			
S &]	1	6660		1	Da	ite Surveyed	
	ORDER .R-	8000		1		1-1	TAND
870'	1			I I	an:	gistered Professor d/or Landesus ex	PE STATES
	i			ł		# 32 6 K	
330'	j			 		2/2/2	ter sh.
1000 Table 1000	_ participate		The same of the same of	PR SCHOOL S	inna Cu	rificale Nd.	
330 660 90	1370 1650 1980	2910 2640 20	000 150	00 1000 5	00 0	3950	

aims be reported for mality is completions, from the through at haif be reported for each white form is to the filed in quintuplicate except on state land, where the required one required the filed in quintuplicate except on

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

							× .	
		т.	Canyon	_ T. Ojo	Alamo		·	T. Penn. "B"
Salt			Strawn					
Salt		т.	Atoka	T. Ficts	ared Cliff	s <u> </u>		T. Penn. "D"
Yates		Т.	Miss	_ T. Cliff	House _	1350		Γ. Leadville
7 Rivers		T.	Devonian	T. Mene	fee	2000	<u> </u>	Γ. Madison
Queen		т.	Silurian	T. Poin	t Lookout	2900		r. Elbert
			Montoya					Γ. McCracken
			Simpson			4100		r. Ignacio Qtzte
			McKee					C. Granite
Paddock		т.	Ellenburger	T. Dako	ta			r
Blinebry	<u> </u>	т.	Gr. Wash	T. Morr	son			r. <u></u>
			Granite					
Drinkard		Т.	Delaware Sand	T. Entra	ada			r
Abo		т.	Bone Springs	T. Wing	ate			г
				_				
Penn		T.		T. Perm	i an		7	r
Cisco (Bough	h C)	т.		T. Penn	. "A"			r
•			OIL OR GAS	SANDS	OR 70	NES		
1. from			.to					to
•				-				
2, from	·····		to	No. 3, fr	om			to
			IMPORTAN	T WATER	SANDS	5		
lude data on r.	ate of water in	flow an	d elevation to which water rose	in hole.				
			d elevation to which water rose				*******	
1, from			to	****************		feet.		
1, from				****************		feet.		
1, from		*********	to	*************		feet.		······································
1, from		********	to	*************		fcct. fcct.	**********	
1, from			to	***************************************		feet. feet. feet.		
1, from			to	***************************************		feet. feet. feet.		
1, from			to	***************************************		feet. feet. feet.		
1, from	Thickness		to	ad di tion a	sheets i	feetfeetfeet. f necessar		
1, from	Thickness		to	ad di tion a	sheets i	feetfeetfeet. f necessar		
1, from	Thickness		to	ad di tion a	sheets i	feetfeetfeet. f necessar		
1, from	Thickness		to	ad di tion a	sheets i	feetfeetfeet. f necessar		
1, from	Thickness		to	ad di tion a	sheets i	feetfeetfeet. f necessar		
1, from	Thickness		to	ad di tion a	sheets i	feetfeetfeet. f necessar		
1, from	Thickness		to	ad di tion a	sheets i	feetfeetfeet. f necessar		
1, from	Thickness		to	ad di tion a	sheets i	feetfeetfeet. f necessar		

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	DN .		WELL		NTA FI	E. NEV	X 2088 V MEXICO			D LOG	5, 21a	210	Fee { City Leave tin.
19.	TYPE OF WELL				 -									ment Dame
	TYPE OF COMPL	0**			GAS WELL Pluc Back		644	OTHER_	1	ALL!		6. Far	m or Le	ease Name
2. N	ame of Checator	ven 🛄	000	YEN []	BACK	<u></u>	<u> </u>	OTHER	1 :	EP18	1001	9. %e!	ivie	
	& I Oil C					<u></u>			Ton	- <u>CON.</u> (1301	1	-	Prol, or Wildcat
	Rt. 3, Box		rmi na	ton.	NM 8740)1				DIST.	3 /			Gallup
	ocation of Well	, , , , , , , , , , , , , , , , , , , 	<u></u>		, 07 10	<u> </u>								
UMIT	LETTER M	LOCA	ATED	330'	FEET F	#OM THE _	Sout	h LINE AND	870	~~~~~	ET FROM	12. Co		
	Most		2		ON .	16							-	
	West Line of	16. Da	te T.D.	Reache	d 17. Date	£. 15 Compl. (R	eady to !	Prod.) 18.	Elevation	ons (DF. RA	(B. RT. G	San C	Juan J 19. E	Clev. Cashinghead
	6-27-81		7-3-8	1		9-165-	91	1		5172KB			5	159GL
	Total Depth 1635		21. Pl		1.54	22.	If Multipl Many	le Compl., Ho	w 2	3. Intervals Drilled B	, Rotary	y Tools X		Cable Tools
24. F	Producing Interval	(s), of this	s comple	tion —	Top, Botton	n, Name				_			25	. Was Directional Sur
	4257-4	456												Made YES
1	Type Electric and IND, GR	Other Log	s Run											s Well Cored
28.					CAS	ING RECO	RD (Rep	ort all strings	set in	well)				
	CASING SIZE	WEIG	SHT LB	./FT.	DEPT	SET	ног	E SIZE		CEMENT	ING RECO	DRO		AMOUNT PULLE
	3 5/8		23.0			234	1:	2 1/4		300 Sa	cks			None
	1/2		10.5	0	4	591		7_7/8		800 Sa	cks			None
29.				INER	RECORD			 	31			UBING	RECO	RD
	SIZE	TO	P	В	OTTOM	SACKS C	EMENT	SCREEN		SIZE	DE	TH SE	T	PACKER SET
	lone									2 3/8	4	317		
				<u> </u>				· · · · · · · · · · · · · · · · · · ·	1					
	Perforation Record						_	32.						EEZE, ETC.
	1257 4287		303	433				DEPTH		VO[]				MATERIAL USED
	1258 428! 1265 428!		315 321	4339 4349				4257 to						n water
	1274 430		322	435				 	13			000 #	2 3	anu
П	1271 4301		326	4355					S	EP 3 🕩	1991 -			
13,	1 shot pe		+		4434		PPOD	UCTION .		2001 (OM.			
Jate	First Production 8-6-81		Produ	action h	Hethod (Flow	ng gas l	ift, pump	ing - Size an	No 1	"BIST.	3	Well :	Status	(Prod. or Shut-in)
)ate	of Test	Hours 7	_	Cı	noke Size	Prod'n. Test Pe		Oil - Bbi.	G	of uce	Water	r - Bbl.		Gas - Oil Ratio
77000	8-27-81 Tubing Press.		hrs Pressur	- -	22/64	- Oil - B	<u> </u>	Gas - N	<u></u>	Water	- Вы.		100 6	ravity - API (Corr.)
	160#			He	our Rate	423		424			5 gals			42
	Vented		ed for fu	el, veni	ed, etc.)						Test	C.R.	wed By . Wag	
5. L	For S & I (mpanv											
5. 1	hereby certify tha		<u></u>		on both side	s of this fo	om is tru	e and complet	e to the	best of my	knowledg	e and b	elief	
eı	IGNED	مريد د		1	A Visas	, 	1	Managing	Part	ner		DATE	9	7-15-81
				-		z								

Operator S & I Oil Compan	Lease and Well DAVIE No. 1
Correlation Log	Type GR & CCL From 4552' To 4000'
Temporary Bridge Plug Perforations	Type Set At 4257,58,65,74,82,85,4288; 4302,03,15,21,22,26,31,39,45,55,57,60,62,70,4374; 4434-35,36,37,55,4456'
Pad	1 Per foot type Select Fire 8,200 gallons. Additives 1 % Kcl. 2 1 FR-20 per 1000 gallons.
Water	64,702 gallons. Additives 1 % Kcl. 2 ₁ FR-20 per 1000 gallons.
Sand	70,000 lbs. Size 20/40
Flush	3,250 gallons. Additives % Kcl. 2 1
Breakdown	1900 psig
Ave. Treating Pressure	psig
Max. Treating Pressure	2900 psig
Ave. Injecton Rate	46 BPM
Hydraulic Horsepower	2426 HHP
Instantaneous SIP	JUL 24 1001
5 Minute SIP	300 OIL CON. COM. DIST. 3
10 Minute SIP	psig
15 Minute SIP	psig
Ball Drops:	10 Balls at 39,400 gallons 500 psic
	Balls at 57,400 gallons 300 psic
	Balls at gallons psic
Remarks:	
	Walsh engineering a production cor

CASING TEST AND CEMENT JOS FRACTURE TREATMENT. CASING TEST AND CEMENT JOS FRACTURE TREATMENT TO THE FRACTURE TREATMENT. CASING TEST AND CEMENT JOS FRACTURE TREATMENT TREATMENT TREATMENT. CASING TEST AND CEMENT JOS FRACTURE TREATMENT TREATMENT TREATMENT. CASING TEST AND CEMENT JOS FRACTURE TREATMENT TREATMENT TREATMENT TREATMENT. SEE ATTACHED FOR FRACTURE TREATMENT. JUL 24 1981 OIL CON. COM. DIST. 3 FOR: S & I OIL COMPANY	18. I hereby certify that the information above is true and complete ORIGINAL SIGNED BY EWELL N. WALSH EWELL N. WALSH	President, Walsh Engr Production Corporation SUPERVISOR DISTRICT 3	on 7/22/81
SUNDRY NOTICES AND REPORTS ON WELLS Sundry Notices S	18. I hereby certify that the information above is true and complete ORIGINAL SIGNED BY EWELL N. WALSH	President, Walsh Engr Production Corporation	on 7/22/81
SUNDRY NOTICES AND REPORTS ON WELLS TO SUND A STATE OF THE CONTROL OF THE SUND OF THE SUN	18. I hereby certify that the information above is true and complete ORIGINAL SIGNED BY	President, Walsh Engr	
SUNDRY NOTICES AND REPORTS ON WELLS South Substitute Support Suppor			
S. SINCE ON SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT VALE 1915 FORWARD FOR PROPOSALS TO DOTAL BY TO DELETE ON THE SEASON. 1. ONLY WELL SEASON OF THE TOTAL PROPOSALS TO DOTAL BY TO DELETE ON THE SEASON. 2. Norman of Operation S. & I OIL COMPANY 3. Address of Operation S. & I OIL COMPANY 3. Address of Operation S. & I OIL COMPANY 3. Address of Operation M. 330 FER. 3 - Box 35, 8270 Bloomfield Highway, Farmington, N.M. 87401 4. Location of Well UNIT LETTER M. 330 FER TO THE SOUTH THE SO			
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS 100 Not Vat 1111 Feath For Proposed of Completed Operations 100 Not Vat 1111 Feath For Proposed of Completed Operations 100 Not Vat 1111 Feath For Vat 11111 Feath For Vat 11111 Feath For Vat 11111 Feath For Vat 11111 Feath For Va			
S. SINCE ON SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT VALE 1915 FORWARD FOR PROPOSALS TO DOTAL BY TO DELETE ON THE SEASON. 1. ONLY WELL SEASON OF THE TOTAL PROPOSALS TO DOTAL BY TO DELETE ON THE SEASON. 2. Norman of Operation S. & I OIL COMPANY 3. Address of Operation S. & I OIL COMPANY 3. Address of Operation S. & I OIL COMPANY 3. Address of Operation M. 330 FER. 3 - Box 35, 8270 Bloomfield Highway, Farmington, N.M. 87401 4. Location of Well UNIT LETTER M. 330 FER TO THE SOUTH THE SO			
S. SING ON GEALTH SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT VIET THIS FORWARD FOR MERCHALL STORMLE			
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT VEL THIS POSSESS TO DOLLOW TO THE TOTAL TO MAKE TO THE TOTAL TO MAKE TO THE TOTAL TO THE TOTAL TO MAKE TO THE TOTAL TO THE TOTAL TO MAKE TO THE TOTAL THE TOTAL TO MAKE TO THE TOTAL THE TOTAL THE TOTAL THE TOTAL THE TOTAL TO MAKE TO THE TOTAL THE TOT			DIST. 3
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORWARD TO SERVICE AND REPORTS ON WELLS 1.			JUL 24 1981
SUNDRY NOTICES AND REPORTS ON WELLS 100 NOT USE THIS FORWARD TO SERVICE AND REPORTS ON WELLS 1.			
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS	DDD TITLICADD TOX TIMOTORD IT	MATTERIAL .	
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS	SEE ATTACHED FOR FRACTURE TO	REATMENT	
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS		•	
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUBSEQUENT RESERVOIR.			, and the second and the second
S. Sinie Oil & Gos Lease No. SUNDRY NOTICES AND REPORTS ON WELLS SOURCE THIS FORM FOR PROPOSALS TO OPILL DA TO SEEPEN OF PLUE SACET TO A DIFFERENT RESERVOIR. 1. OIL WELL WEST "APPLICATION FOR PERMIT -" ITORM C-1011 FOR SUCH PROPOSALS.) 7. Unit Agreement Name 7. Unit Agreement Name 8. Farm of Lease Itame DAVIE 9. Well No. Rt. 3 - Box 35, 8270 Bloomfield Highway, Farmington, N.M. 87401 1. Field and Pool, or Wildow 1. LOCATION OF WELL WEST LINE, SECTION 2 TOWNSHIP 29N ANGE 15W HMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5193 'G. L. 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUE AND ABANDON RECOMMENCE DRILLING OPNS. CHANGE PLANS CHANGE TEST AND CEMENT JOB FRACTURE Treatment		pertinent details, and give pertinent dates, inclu	ding estimated date of starting any pro-
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUBJECT OF PLUE AND ABANDON SUBSEQUENT REPORT OF WELL SUBSEQUENT REPORT OF WELL SUBSEQUENT REPORT OF WELL SUBSEQUENT REPORT OF: SUNDRY NOTICES AND REPORTS ON WELLS SUBSEQUENT RESERVOIR. 1.	_	Fra	cture Treatment
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES SUNDRY NOTICES SUNDRY NOTICES SUNDRY NOTICES SUNDRY NOTICE S	<u> </u>		PLUG AND ABANDONMENT
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NESSENVOIR. SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NESSENVOIR. SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS	PERFORM REMEDIAL WORK	ABANDON REMEDIAL WORK	ALTERING CASING
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS 100 MOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEFPEN ON PLUE BACK TO A DIFFERENT RESERVOIR. 1. 7. Unit Agreement Name 1. 7. Un		•	
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN ON PLUG BACK TO A DIFFERENT RESERVOIR. 1.	<u> </u>		San Juan
SUNDRY NOTICES AND REPORTS ON WELLS TO HIS TORM FOR PROPOSALS TO DRILL OR TO DEFEND OF PLUE SACK TO A DIFFERENT RESERVOIR. OIL SO SALE SAS WELL OTHER. 7. Unit Agreement Name 8. Farm or Lease Name DAVIE 3. Address of Operator Rt. 3 - Box 35, 8270 Bloomfield Highway, Farmington, N.M. 87401 1. Chaction of Well UNIT LETTER M 330 PEET FROM THE SOUTH LINE AND 870 FEET FROM Cha Cha Gallup			
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE SACE TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 1. OIL	THE West LINE, SECTION 2 TOWNS	.29N RANGE 15W	
SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS OF HOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SACE TO A DIFFERENT RESERVOIR. 1. OIL WELL WELL OTHER. 2. Name of Operator S & I OIL COMPANY 3. Address of Operator Rt. 3 - Box 35, 8270 Bloomfield Highway, Farmington, N.M. 87401 1. 1. DAVIE 9. Well No. 1.		South LINE AND 870 FEET	
SUNDRY NOTICES AND REPORTS ON WELLS IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1. OIL X GAS WELL OTHER- 2. Name of Operator S & I OIL COMPANY 3. Address of Operator 9. Well No.		way, Farmington, N.M. 87401	1 10. Field and Pool, or Wildcat
SUNDRY NOTICES AND REPORTS ON WELLS [DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1. OIL	3. Address of Operator	· · · · · · · · · · · · · · · · · · ·	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1. OIL OIL GAS 7. Unit Agreement Name	2. Name of Operator		8. Farm or Lease Name
OPERATOR 5. State Ott & Gas Lease No.	OIL THE CAS		7. Unit Agreement Name
OPERATOR 5. State Ott & Gas Lease No.	SUNDRY NOTICES AND RET (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE USE "APPLICATION FOR PERMIT -" (FORM C	PORTS ON WELLS PEN OR PLUG BACK TO A DIFFERENT RESERVOIR. =1011 FOR SUCH PROPOSALS.]	
	たいしつひ いうさいぐにん しゅうりょ	41,	- kiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii
	SUNDRY NOTICES AND DES	, , , , , , , , , , , , , , , , , , ,	
U.S.G.S.	OPERATOR	/	_

4 W Drilling Co

FARMINGTON, NEW MEXICO 87401 (505) 327-5218

M-2-29N-15W

TO: S & I OIL COMPANY

c/o SSS Warehousing

1200 Hines Road

Farmington, New Mexico 87401

FROM: Y W DRILLING COMPANY

E: Davie #1

SLOPE TEST

321' 3/4°

1925' 2°

2975' 1 3/4°

3550' 1 1/4°

3955' 1 1/4°

4600' 1°

M. Herman Walters, Executive Vice President

Subscribed and sworn before me this 31st day of August, 1981 by

M. Herman Walters.

Notary Public

My Commission Expires:

June 3, 1983

AUG 3 1 1981 OIL CON. COM. DIST. 3

, erator	180			Well No.				
S&IOII	COMPANY			Davi	.e		·	1 1
Unit Letter	Section	Township		Range	Count	ly .		
M	2	29N		15W	Sa	an Juan		
Actual Footage L	ocation of Well;			0=0				
330 Ground Level Ele	feet from the	South		870	feet from t	he We		line
5159	=	allup	Poo	-	Cha Gal	lup	Dean	caled Acreage: 80 Acre
	the acreage dedi	<u>_</u>				-		
2. If more interest	than one lease and royalty).	is dedicated	to the well, o	utline each a	nd identify	the owne	rship there	of (both as to worki
dated by Yes If answe this form No allow forced-po	No If r is "no," list the if necessary.)	answer is "y e owners and gned to the we	force-pooling. res,' type of contract descript ell until all int	etc? onsolidation ions which h erests have	R-66 ave actuall	y been co	onsolidated by commun	. (Use reverse side itization, unitization roved by the Commi
sion.						 ,		<u> </u>
				i		7	CE	RTIFICATION
				 		FOR No.	est of my kno : S & I O pury me wayne Bla sition oduction	
	.! S	ec.		 		Dat	6/22	/81
·	! 		. 2	i i i i			have on this otes of octua	fy that the well locati plat was plotted from fic il surveys made by me rvision, and that the so- orrect to the best of i belief.
870'	 S & I ORDER R-66	58	· ·			Reg	2	estional Engineer
	Sca	ale: l"=10	001	. :		Cer	red of No. 41	RR. IS.
						<u></u>		FORM 24

SANTA I'C	1	1 1							
FILE		1 1					f	5A. hellent	" Type of Leaner
···							-	STATE	[X]
U.S.G.S.	- -						1		
LAND OFFICE							1	5. Lian On	& Gan Legne Day
OPERATOR	1	[]							
		_ 					,		
٨٥	DI ICATIO	N FOR RI	EDUIT TO	DRILL, DEEPEN	OP PLUC B	ACK			
4. Type of Work	FLICATIO	N TOK FI	ERMIT 10	DRICE, DEET EN	I, OK I LOG D	NCK		3 Out Am	enment Firme
Type of work							ĺ	7. (7	
	DRILL K]		DEEPEN 🗌		PLUG BAC	:к 🗀 📗		
b. Type of Well		-						8. Furm or L	_ease Name
WELL X	EAS WELL] ₆₇ ,	HER		SINGLE	MULTIPE 2 01	:	Davi	ie
. Name of Operator	1			***************************************		 		9. Well No.	
S & I	OIL CO	MPANY						1	
. Address of Opera				·				10 Field or	nd Pool, or Wildcat
-	Box 35	· F	armingt	on, New Mex	ico 8740	1			Cha Gallup
								*****	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~
Location of Well	UNIT LETT		LOC	ATED330	FEET FROM THE _	South	LINE {		4XXXIIIII.
								10XXX	XXXXXXIIIII/
_{*o} 870	FEET FROM	THE We	st "	e or sec. 2	7WP. 29N	Rec. 15	WNMPM	HXXX/	XXX///////////////////////////////////
mmm	777777	777777	777777			777777	11114	12. County	
///////////////////////////////////////	///////	///////	///////			///////	11111	San 3	Juan ((((((()))))
+++++++	44444	<i>HHH</i>	44444	<i>HHHHH</i>	////////	++++++	<i>\\\</i>	mm	HHHH
	///////		///////			////////		///////	
MMIIII	7777777	7777777				1111111	<i>آ11111</i>	7777777	MININIII,
					19. Proposed De	1	Formation		20. Hotory or C.T.
			///////		4700'	1	Gallu	9	Rotary
1. Elevations (Show		, KT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Co	ntractor		22. Approx	. Date Work will start
5193'6	GL .	•	Indiv	ridual Well	To be	determi	ned	Jul	ly 1, 1981
3.		 			L			L	
•			Р	ROPOSED CASING A	ND CEMENT PRO	GRAM			
									T
SIZE OF H			CASING	WEIGHT PER FOO	T SETTING	DEPTH SA	ACKS OF	CEMENT	EST. TOP
12-1/4	4 ''	8-5,	/8"	24.0	35	0'	350		Surface
7-7/8	8"	4-1	/2"	10.50	470	0	300	§ 350	1400
		t							
]	_		_]	,	_	_	<u>.</u>
	It is p	ropose	d to dr	ill this we	ll with r	otary t	ools,	using	water base
mud as	s circu	lation	medium	ı through th	e Gallup	formati	on.	Possib.	le productiv∈
· inter	vals ir	the G	allup w	ill be comp	leted. P	roducti	on cas	sing wi	ill be cement
in suc	ch a ma	nner to	o prote	ct the Gall	up and Me	sa Verd	e For		ANDROVAL VALID
								***	TO DESCRIPTION OF THE PERSON O
РСТТМ	איייבים דינ	ים דיים לאומי	M TODE.					العرقة	LING COMMENCED,
TOTILIA	א עמיני	TATAL	N TOPS:	<u>.</u>		•		A.E. THE	MD17 1 1
D			~ -		5		, .		900-12-22-
	red Cli	iis.		00'		Lookou	it ,	TIMES	111111111111111111111111111111111111111
Cliff	House		135	50 '	Gallu	p	• • • •	1	100
Menefe	e e		200) 0 '	•				72 N
								1 4	
This 9	5/2. SW	1/4. Se	c 2 is	dedicated	to this w	ell		JI. 4	() (A)
	J, Z, J.	,, ,, ,,	O,	deafoacoa	00 01120 11	011,	19,	W S	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Orthonous and	-4		_ a a	dedicated from this w	-11		` ملتند	CON	. 0
The na	aturai	gas pr	oaucea	from this w	err is no	C COUNT	ctem.	0.00	700
							\	Co	967 1
				,			\	" 3 W	Gr. F.
ABOVE SPACE DE	ESCRIBE PR	OPOSED PR	OGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUS BACK, 619	VE DATA ON PR	CSENT PROP	NCTIVE ZONE	AND MOPOSED NEW PRO
- TO-F. PIAE BLOW		PHOERAM,	37 AMT.	· ···········	 	<u> </u>			
FOR: S	the information	COMPA	nue and comp	lete to the best of my	knowledge and be	illef.			
- 77° 3 °			L	Walsh E	ngr. & Pr	od. Cor	p.	•	6/22/81
and Light	<u> </u>	greet	· NEWEN	Tule			D	ate	
/TL	is space for	State U1	للهستجيي				= 		
(11	~ - pare jur								
· ,	8.11	(1/		MIDEDVIC	OR DISTRICT # 3	٠	•	21	1al 22 1997
PROVED BY	J~~~ /		<u>/</u>	TITLE			P	ATE UL	JN 221981
NOITIONS OF AP	PROVAL, IF	ANYI							
	•	*		_					·
				•					

S.G.S. AND OFFICE		BEFORE EXA	N DIVISION		57AT1 [Fit XX
1001161710		EXHIBIT N				
Type of Work	N FOR PERM T TO CAS	E NO			7. Unit Agre	content Name
DRILL X		DEEPEN	The second secon	BACK		
Type of Well OIL X GAS WELL WELL	OTHER	VEET EN		TIPLE	8. Form or L Moore	ease Name
S & I OIL COMPAN	Ž				9. Well No.	
Address of Operator 413 W. Main Stree	et Farmingto	on, New Mexico	87401			d Pool, or Wildcat
ocation of Well						na Gallup
660	West	1980 12		OW NMPM		
					12. County San Juar	
			9. Proposed Depth 1	9A. Formation Gallup		20. Rotary or C.T. Rotary
Elevations (Show whether DF. 5193 GL		& Status Plug. Bond 2 lual Well	To be determine	æd		Date Work will start ber 28, 1980
	. P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SACKS OF	CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0	350' 4700'	350 300 & 35	50	Surface 1400'
5-5/8"	4-1/2"	10.50	4700	300 & 3.	30	1400
circulation med	dium through the	e Gallup formation	rotary tools, usion. Possible processing will be ons.	roductive	e interv	als
ESTIMATED	FORMATION TOPS				•	
Pictured (Cliff Hou Menefee	se 13	300' 350' 000'	Point Lookou Gallup	t ·		00' 00'
This $s/2$, $NW/4$, Sec. 12 is dec	dicated to this	well.		24 000	The state of the s
-	oposed program: if		ot committed.	PRESENT PRO	OS SO	AND PROPOSED NEW PRODUC
FORGINAE SIGNED BY	m above is true and comp		, Walsh Engr. &		Date 12-1	23-80
(This space for S	Jac Vary	SUPER!	VISOR DISTRICT 雅 3	6	0F	33 330
Stold C-104	for comme	nityata	•			

			1				
S& I OIL COM	PANY		Моо	re			T
	ction	Township	Range	Count	y		
E	12	29N	15W		San Juan		<u> </u>
Actual Footage Location	n of Wellt						
1980 1	et from the NOX	th line and	660	feet from ti	h. West	line	
Ground Level Elev:	Producing Fore		Pool			Dedicated Acreas	•:
5193	Gallu	P	Cha Cha	Gallup		80	Acres
1. Outline the a	_	ted to the subject w	•	•		•	to working
interest and r	oyalty). one lease of di	ifferent ownership is	dedicated to				·
Yes X	No If an	swer is "yes," type o	f consolidation	on <u>Future</u>	Communitiza	ation	·
this form if ne No allowable t	cessary.) will be assigne	See Attached E d to the well until al or until a non-standar	xhibit "A" Linterests ha	ve been conso	lidated (by co	mmunitization,	unitization.
					7 1	CERTIFICATION	
S. 0. 1980!	Sec Sec				Nome I Position Walsh I	y certify that the in herein is true and comy knowledge and it GNAL SIGNED BY NELL N. WALSH Ewell N. Walspresident Engineering at 23, 1980	formation con- omplete to the belief. P. Sh, P.E.
		12	 	94 94 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	shown of notes of under miles true knowless Date Surv Sept Registere	ember	tted from fiel nade by me on that the same best of m
	Scal	e: 1"=1000'			3950	1 / 100 110	14.
		- -				THEO B. K.	ORM 24-

EXHIBIT "A"

S & I OIL COMPANY

MOORE NO. 1

1980'FNL, 660'FWL, SEC. 12-T29N-R15W

San Juan County, New Mexico

ACREAGE DESCRIPTION

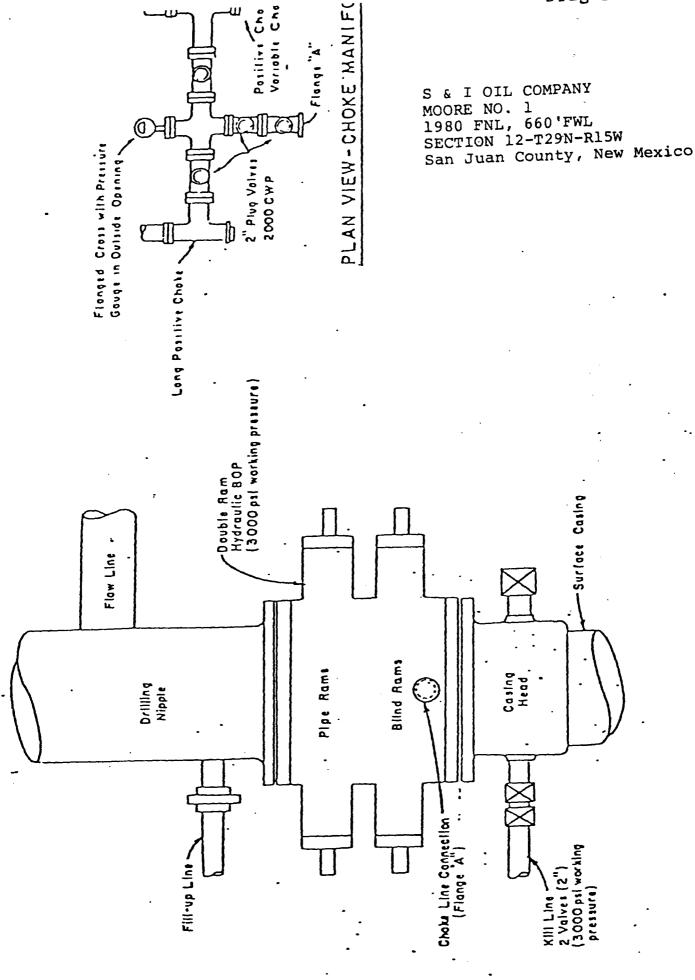
- 1. Nine acres, Walter L. Kennedy, Jr.
- 2. S & I Oil Company
- 3. Caribou Four Corners, Inc.

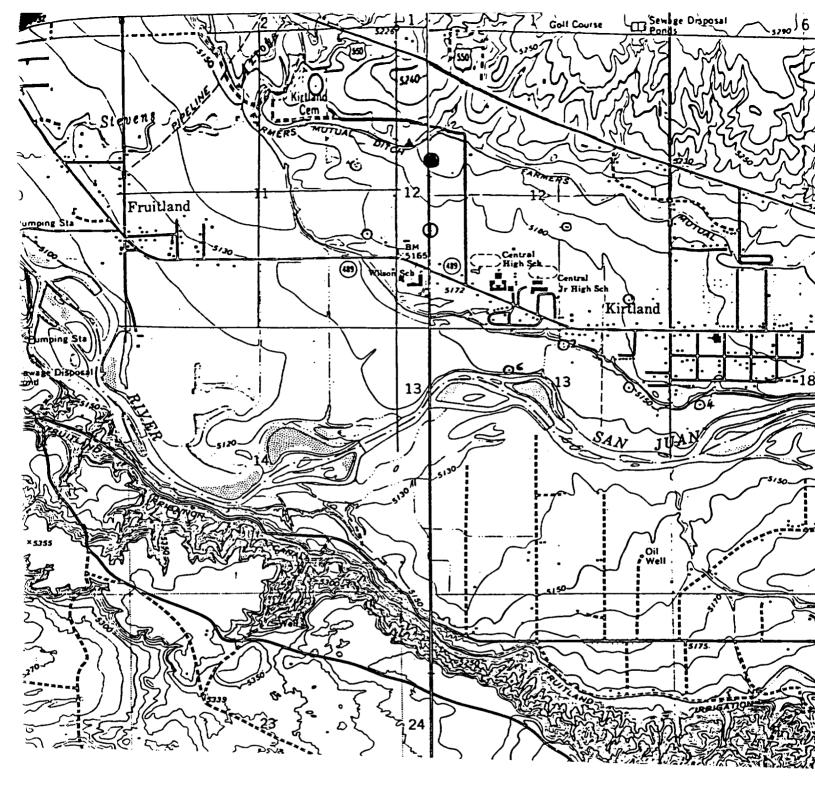
S & I OIL COMPANY MOORE NO. 1 1980'FNL, 660'FWL, SEC. 12-T29N-R15W San Juan County, New Mexico

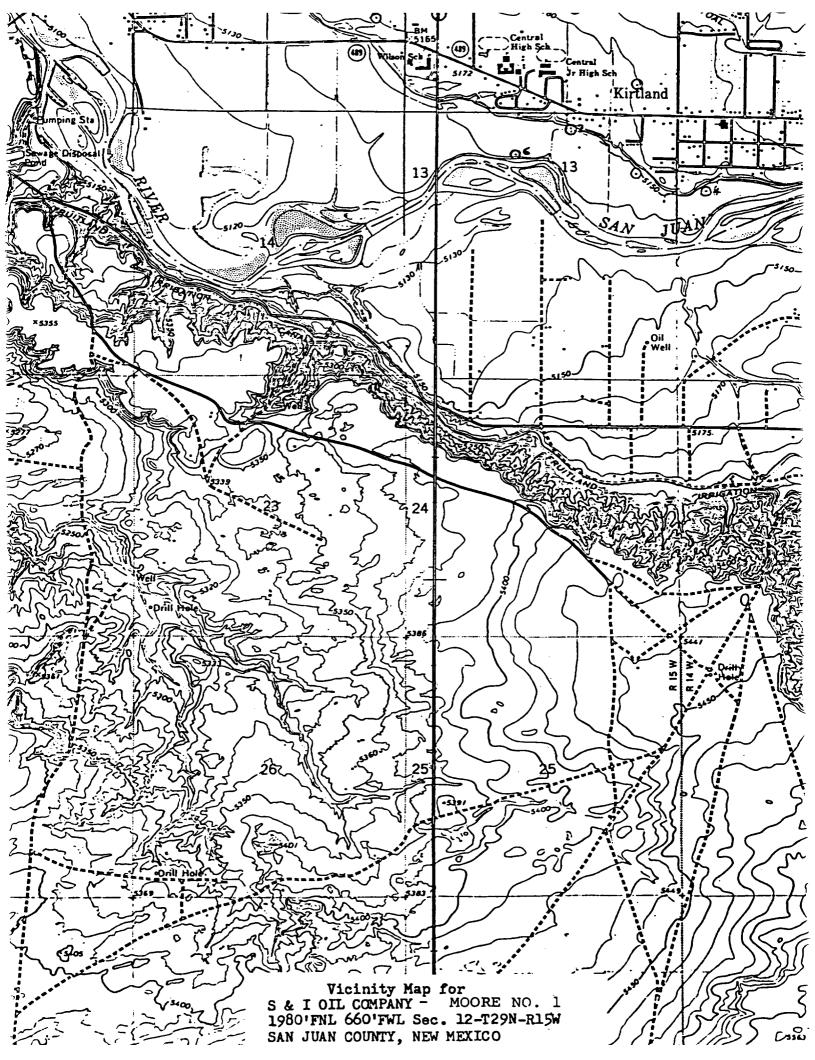
- Surface Casing. See Application for Permit to Drill.
- 2. Spools and Flanges
 - A. Surface Casing 8", Series 600, 2000 psig. W.P. B. Production 8", Series 900, 3000 psi W.P.

 - Tubing Head Series 900, 300 psi W.P.
- 3. Intermediate Casing None
- Blowout Preventers Production Hole - 10", 3000 psi Fill, Kill and choke manifold - 5000 psi. W.P.
- Additional Equipment (if necessary)

 - A. Kelly Cock D. Pit Level Indicator
 - B. Bit Float
- E. Sub with valve for drill pipe
- C. Degasser
- Anticipated Bottom Hole Pressure 2700 psig. Current mud program is for 9.2 lb./ gal. mud with hydrostatic head of 3032 psig at 6345'. Mud weight will be increased if necessary for higher pressures.
- 7. Drilling Fluid Gel-Water







4 W Drilling Co.

P.O. BOX 717

FARMINGTON, NEW MEXICO 87401

(505) 327-5218

E-12-29N-15W

TO: S & I OIL COMPANY

c/o SSS Warehousing

1200 Hines Road

Farmington, New Mexico 87401

FROM: Y W DRILLING COMPANY

RE: Moore #1

SLOPE TEST

304'	1/4°
1670'	1/4°
2885'	1 1/4°
3771'	1 1/2°
4442'	1 1/4°
4700'	3/4°

M. Herman Walters, Executive Vice President

Subscribed and sworn before me this 31st day of August, 1981 by

M. Herman Walters.

Notary Fublic

My Commission Expires:

June 3, 1983

AUG3 1 1981 OIL CON. COM. DIST. 3

FILE		
U.S.G.S.		ta. Indicate Type of Leave
LAND OFFICE		State Tree X
OPERATOR		5. Etate Oil & Gas Leane No.
SUNDRY NOTICES AND	D DEDODTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR	D REPORTS ON WELLS TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. FORM C-101) FOR SUCH PROPOSALS.	
1.	FORM C-101) FOR SUCH PROPUSALS.)	7. Unit Agreement Name
OIL AS OTHER.		
2. Name of Operator		8. Farm or Lease Name
C c T Oil Communi		Moore
S & I Oil Company 3. Address of Operator		9. Well No.
•		1
413 W. Main Street, Farmingto	on, New Mexico 87401	10, Field and Pool, or Wildcat
		j ·
UNIT LETTER <u>E</u> <u>1980 PEET PRO</u>	IM THE NORTH LINE AND 660 FEET F	Cha Cha Gallup
		- ((((((((((((((((((((((((((((((((((((
THE West LINE, SECTION 12	TOWNSHIP 29N RANGE 15W NA	. _{РМ.} {
.	ation (Show whether DF, RT, GR, etc.)	12. County
	193'GL	San Juan
Check Appropriate Box	K To Indicate Nature of Notice, Report or	
NOTICE OF INTENTION TO:		ENT REPORT OF:
1101102 01 11112111011 10.	30832001	ENT REPORT OF.
PERFORM REMEDIAL WORK		A
H	IG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDOHMENT
PULL OR ALTER CASING CHA	NGE PLANS CASING TEST AND CEMENT JOB	
See below	X OTHER	
OTHER BEE DETOW	A	
Original Application for Perm	uit to Drill Approved 12-23-80	
oraginal approachon for icin	ire to billi Apploved 12-23-80	<i>,</i>
Request extension of approved	Application for Permit to Dr	
the factor of the control of the control	A Application for relate to Di	. + + + +
		- F323
	4-07:07 kg (74);9	
	FOR COLLECTION TO THE STATE	/anawibx
	270 Jan Carlengo	A Buchilani & Jackin &
		100 10 '99'
	5000 12-13-81	JUM 12 1981
		OIL CON. COM- /
		DIST. 3
		The state of the s
		The state of the s
18. I hereby certify that the information above is true and c	omplete to the best of my knowledge and belief.	
FOR: SE I OIL COMPANY ORIGINAL SIGNED BY	President, Walsh Engir	neering
		neering
FOR: S & I OIL COMPANY ORIGINAL SIGNED BY EWELL N. WALSH EWE FUEL WALSH	President, Walsh Engir	neering
FOR: S & I OIL COMPANY ORIGINAL SIGNED BY EWELL N. WALSH EWE FUEL WALSH	President, Walsh Engir	neering DATE June 11, 19
FOR: SE I OIL COMPANY ORIGINAL SIGNED BY	President, Walsh Engir	
FOR: S & I OIL COMPANY ORIGINAL SIGNED BY EWELL N. WALSH EWE FUEL WALSH	President, Walsh Engir	neering DATE June 11, 19
ORIGINAL SIGNED BY ORIGINAL SIGNED BY EWELL N. WALSH WALSH Original Signed by FRANK T. CHAVEZ	President, Walsh Engir	neering DATE June 11, 19

DISTRIBUTIO	M	<u> </u>		P	•. О. ВО	X 2088				State	
SANTA FE			SA	NTA F	E, NEW	MEXIC	0 8	7501		5. Sinte C	il 6 Gas Leane No.
FILE											
U.S.G.S.		WE	LL COMPLE	TION O	R RECO	OMPLETIC	ON R	EPORT A	AND LOG	Lux	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
LAND OFFICE											
OPERATOR										(/////	
IG. TYPE OF WELL					-					7. Unit Ac	reement Name
		01L WELL	GAS WELL					20 73 73 73 TO	The same of the sa	i	
b. TYPE OF COMPLE	FTION	well	WELL		D# ¥	OT HE #		1		8 Farm of	Lease Name
		ſ		•			14			Moo	
		DEEPEN	PLUG	<u> </u>	ESVA.	OTHER	/ 3	أسا	المناها		
2. Name of Operator						- 1	_		4004	9. Well No) .
S & I Oil Co						1	S	SEP18	1581	#1	
3. Address of Operator						1	\ OII	CON. (COM.	10, Field	and Pool, or Wildcat
Rt. 3, Box 3	5. Farm	ningto	n. New Me	xico	87401		10			Cha	Cha Gallup
4. Location of Well						·	$-\!$	DIST	-	m	minim
							_				
		100	^		Max	ı+h	-	:0			
UNIT LETTERE	LOCATI	:• <u>178</u> 1	FEET F	ROM THE _	1101	LINE AN	<u> </u>	00	FEET FROM		7777777777777
<u>t</u>							////	///////		12. County	
THE West LINE OF	sec. 12	TWP	. 29N ne	e. 15W	-		////	((X()))			
15. Date Spudded	16. Date	T.D. Rea	ched 17. Date	Compl. (R	eady to F	Prod.) 18.	Elev	ations (DF ,	RKB, RT, C	R, etc./ 19	. Elev. Cashinghead
6-19-81	6-27	'- 81)-25-6	81	İ	520	06 KB		1	5193 GL
20. Total Depth	1		Back T.D.		1	e Compl., H			als , Rotar	v Tools	. Cable Tools
4700'	1	468			Many			Drille	By	,	1 025.0 1 00.2
	7 -4 19 4					·			<u>→ ;</u>		
24. Producing Interval	s), of this c	ompletion	n — Top, Botton	n, Name						ļ	25. Was Directional St Made
1										J	,,,,=55
4424-4	602									ļ	Yes
26. Type Electric and (ther Logs	Run								27.	Was Well Cored
Ind., GR	•									1	No
28.	<u>_</u>		- CAS	INC RECO	200 /B	ort all string					
							35 Set				
CASING SIZE		T LB./F			 	E SIZE	<u> </u>	CEME	NTING REC	<u> DRD</u>	AMOUNT PULL
8 5/8	_	3#		<u>.50'</u>	12	1/4		250	sacks		
4 1/2	11	0.50#	4682	.04	7	7/8			sacks		
		-									
29.		LIN	ER RECORD	•	<u>. </u>		'	30.	7	UBING REC	CORD
	TOP		BOTTOM	SACKS C	EMENT	56055		-			
SIZE	105		BOTTOM	SACKS C	EMENI	SCREEN	<u> </u>	SIZE		PTH SET	PACKER SET
								2 3/8	3 44	52	
						- ,		<u> </u>			
31. Perforation Record			-			32.	ACI	D, SHOT, F	RACTURE,	CEMENT SO	DUEEZE, ETC.
4424 4441	4483	4533	_			DEPT	HINT	ERVAL	AMOL	INT AND K	IND MATERIAL USED
4425 4449	4491	4536	5			4424-	4602)	64,800		
4427 4451	4502	4539	9 1 sho	t per	foot				70,000		
4431 4453	4504	4598	3	•					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
4439 4465	4509	4600)								
4469	4517	4602				1			L		
33.	-,4317					UCTION					
Date First Production			on Method (Flo			ing — Size a	nd ty	pe pump)			us (Prod. or Shut-in)
7-25-81		2Mg	abbing and	_ T I OW1 I	ng					si	hut in
Date of Test	Hours Te	sted	Choke Size	Prod'n.		Oil - Bbl.		Gas - MC	Wate	r – Bbl.	Gas - Oil Ratio
7-30-81	8		1/4 to 1	/Past Pe	eriod	40		ł			1250
Flow Tubing Press.	Casing P	ressure	Calculated 24		Ibl.	Gas -	MCE	L	ter – Bbl.	To:	I Gravity - API (Corr.)
120#	400		Hour Flate	120		1		1			
	1		wasted at a	1 120		1 1:	<u>50</u> ε	st.	17	<u></u>	42.0
34. Disposition of Gas	13014, HICE	jor juet,	venica, eic.j						Test	Witnessed	Dy
Vented											· · · · · · · · · · · · · · · · · · ·
35. List of Attachments		. —				<u> </u>				·	
For: S & I (Oil Com	pany									
36. I hereby certify that	the inform	ation sho	un on both side	s of this fe	orm is tru	e and compl	ele 10	the best of	my knowled	ge and belie	: /.
			1	_ ~ ?		•		_			
		1	1 1/1/	\mathscr{U}		Managing	n Da	ntnon			0 15 01
SIGNED	W.	XX	M (May)	TIT L	TLE	manay m	y ra	i tiler		DATE	9-15-81
· <u>·</u>			 -			·					

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Northwestern New Mexico Southeastern New Mexico T. Canyon _____ T Ojo Alamo ___ __ T. Penn. "B"_ ____ T. Penn. "C" ____ T. Strawn _____ T. Kirtland-Fruitland ___ T. Salt ___ ______ T. Atoka ______ T. Pictured Cliffs 350 ____ T. Penn. "D" ______ Yates T. Miss T. Cliff House 1400 T. Leadville ____ T. Madison _____ 2100 7 Rivers _____ T. Devonian ____ T. Menefee ____ Queen ______ T. Silurian _____ T. Point Lookout 3000 T. Elbert __ Grayburg T. Montoya T. Mancos T. McCracken San Andres T. Simpson T. Gallup 4250 T. Ignacio Qtzte T. McKee _____ Base Greenhorn _____ T. Granite _____ _____ T. Ellenburger _____ T. Dakota _____ T. ___ T. Paddock ___ Blinebry _____ T. Gr. Wash _____ T. Morrison _____ T. ___ T. T. _____ T. Granite _____ T. Todilto _____ T. __ T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. ____ T. ____ T. Bone Springs _____ T. Wingate ____ T. T. Chinle _____ T. ____ T. T. Wolfcamp ___ ______ T. Permian ______ T. _ _____ T. _ T. Penn. -T. Penn. "A" _____ T. ____ T Cisco (Bough C) _____ T. ____ OIL OR GAS SANDS OR ZONES IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. OIL CON. COM. DIST 3

FORMATION RECORD (Attach additional sheets if necessary)

om	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
- 1							
- 1		-					
ŀ				-			
		•					
İ							
- 1		1 .				1	

		OIL CONSERV	ATION GIVISION		
	THE PRINTING		10 X 2088	(1	
	F 11 F	SANIA PL, NE	EW MEXICO 87501	(,00 ,000	e^{i} , e^{i}
	LAHI OFFICE	REDUEST E	OR ALLOWABLE	Maria Patrick 1982	11.
	TRANSPORTER DIL		AND	The January 16. 3	n ³ ^o fr
	PROPATION OFFICE	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GAS		
	S & I Oil Comp	oanv			
	Address		07401	Cro, Col	
	Reason(s) for filing (Check proper be	Farmington, New Mexico	Other (Please explain)	100	
		Change in Transporter of: Oil Dry (Gas 🗖	Mary Jan.	
	Change in Ownership		densale	- Comment of the Comm	
	If change of ownership give name and address of previous owner				
ľ	. DESCRIPTION OF WELL AND	LEASE			
	Lease Name Moore	Well No. Pool Name, Including 1 Cha Cha Gal		eral or Fee Fee	Lease No.
	Location	1 1 Ond Ond dar	·	7.66	.1
	Unit Letter E : 19	180 Feet From The North L	ine and 660 Feet Fro	m The West	
	Line of Section 12 To	ownship 29N Range	15W , NMPM, San	Juan	County
I.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which app	round come of this form in to	. A
	Giant Refining		P.O. Box 256, Farmi		•
	Name of Authorized Transporter of Ca	isinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to	be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	give location of tanks.	<u>E 12 29N 15</u>	w no !	never	
٧.	If this production is commingled win COMPLETION DATA	ith that from any other lease or pool,	, give commingling order number:		
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res	v. Diff. Restv
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	_i
	6-19-81 Elevations (D) 7, RT, GR, etc.;	7-35-81 Name of Producing Formation	4700 Top Oll/Gas Pay	4682 Tubing Depth//	
	5193	Cha Cha Gallup	4424	4582	
	Perforations 4424,25,27,31, 36,39,98,4600;	39,41,49,51,53,65,69,83,	4491; 4502,04,09,17,33,	Depth Casing Shoe 4682	
	30,33,30,4000,		D CEMENTING RECORD	7002	
!	12 1/4	CASING & TUBING SIZE	281.5	SACKS CEME 250 Sack	
	7 7/8	4 1/2	4682	800 sack	
		2 3/8	- 458 2 4482-		
. ∤ ¥.	TEST DATA AND REQUEST FO		fter recovery of total volume of load of	Il and must be equal to or ex	ceed top allow
;	OIL WELL Date First New Cil Run To Tanks		ppth or be for full 24 hours) Producing Method (Flow, pump, gas		·
	7-25-81	7-30-81	Flowing		
	Length of Teet 24 hrs.	Tubing Pressure	Cosing Pressure 400#	1/4 to 1/2	
ł	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-MCF	
Į		120	<u> </u>	150 Est.	
_	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-im)	Choke Size	
l. (CERTIFICATE OF COMPLIANC	E	OIL CONSERVA OCT 2	TION DIVISION	
•	hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED UUI Z	1 1982	9
ľ	Division have been compiled with	and that the information given	BY Original Suggest to the little		
Ī			13	DR DECEMBER 7	
	1 01	Stall 2	This form is to be filed in	compliance with RULF	1104.
/	Non Sh	Mand	If this is a request for allo-	wable for a newly drilled	or deepener
((Managing Partne	ſ	well, this form must be accompa	rdance with MULE 111.	
-	(Titl	- · - · - · · · · · · · · · · · · · · ·	All sections of this form me able on new and recompleted w		ly for allow
-	10-19-82 (Date	<u> </u>	Fill out only Sections 1, 1 well name or number, or transpor	I. III, and VI for change ter, or other such change	e of owner of condition
	(1741)	.,	Separate Forms C-104 mus completed wells.		
		Į i	· combleten weiter		

DISTRIBUTION SANTA FE	-	NEW	MEXICO OIL CONS	ERVATION CO	MOISSIMME		tore (1-4 d) Revision 4-4-	.60
FILE					•			e Type of Leene
U.S.G.S.							31414	
LAND OFFICE							5. Clore Off	L& Gau Leane Ivo.
OPERATOR								~~~~~~
APPLICATIO	N FOR P	ERMIT TO	DRILL, DEEPEN,	OR PLUG E	BACK		2 Hout Aug	eoment Numer
							,, (mit /tip	Connectic Iscome:
b. Type of Well DRILL XX	(DEEPEN		PLUG B	ACK [_]	8. Furm or I	Leane Name
OIL GAS WELL WELL	01	HER		SINGLE	MULT	IPLE	TRS-	EVI
2. Name of Operator							9. Well No.	
S & I Oil Company							1	nd Pool, or Wildreit
413 W. Main Stree	et, Farm	ington,	N.M. 87401					Cha Gallup Ex
4. Location of Well UNIT LETTE	. Н	LOC	ATED 2130	FEET FROM THE	North	LINE	THIT	i i i i i i i i i i i i i i i i i i i
								MANIST
AND 810 FEET FROM	THE Eas	t	IF OF SEC. 11	7WP. 29N	150	Nupu	12. County	XIIIIII
							San Ju	(((((((
/////////////////////////////////////	HHH	<i>HHHH</i>	HHHHH	++++++	+++++	HHH	111111	thhhmi
	11111	111111		19. Proposed D	epth 19	A. Formation	1	20. Rotury or C.T.
				4700'		Gallup		Rotary
21. Elevations (Show whether DF)	N1, etc.)	1	& Status Plug. Bond dual Well	To be de	_	1	ł	x. Date Work will star ber 15, 1980
23.						<u>-</u>	1 0000	Del 13, 1700
			ROPOSED CASING AN	ID CEMENT PR	OGRAM			
SIZE OF HOLE		CASING	WEIGHT PER FOO		DEPTH	SACKS OF	CEMENT	EST. TOP
12-1/4"	8-5/		24.0	350'		350	250	Surface
7-7/8"	4-1/	2	10.50	4700'		300 &	350	alone
			l					CELL Non
circulation medium Gallup will be com the Gallup and Mes	through through the through th	h the Ga Produc formati	ction casing wi cons. APPROV FOR 90 D	n. Possíb ill be cem ALVAUD AYS UNLESS	le produ	ictive i	nterval	s in the
ESTIMATED FOR	MATION	1075	DRILLING C	COMMENCED,	-	•		
Pictured Clif	fs		=300 is /2-	24-80 P	oint Lo	okout		2900'
Cliff House			1350		allup			100'
Menefee			2000'				175	MED 1
This S/2, NE/4, Se	ec 11 i	e dedica	ited to this we	-11			/SLP	74 3 mm
	11 1	J dedice	ted to the we			٠.		95198U
The natural gas pr	coduced	from thi	s well is not	committed	•		1 SER	25 1980 CON. COM. DIST. 3
,				-			JOIL 9	CON. 3
- ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT	OPOSED PI	TOGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, 6	IVE DATA DM	PRESENT PRO	DUCLINE SON	E WILL PROPOSED WEW P
hereby certify that the informatic	MPANY is	rue and comp	plete to the best of my	knowledge and b	elief.			
ORIGINAL SIGNED BY	AH AMI		President Tule & Product	t, Walsh E	ngineer		Date 9/2	3/80
Extra Extra Walsh	P. E.		Ture a Troduct	Ton corp.				
(This space for .	State Uses			_			OC	T 1 6 1980
Benouse an South		ر ر	SUPERVIS	SOR DISTRICT 第	3 ·			-
ONDITIONS OF APPROVAL, IF	ANYI	8	BEFORE EX	AMINER		`	/a.i.k	
•			OIL CONSERVAT	•	nN.			
			OIL CONSERVAT	אנוייוט אוטן	<u>'</u>			
			EXHIBIT	r NO				
		1	1 1 1 1	111	-			
		CAS	SE NO	1-1				

			i					1 -	
S&IOII C				TRS-EVI				11	
nit Letter	Section	Township		Range		County	T		
H ctual Footage Loc	gtion of Well:	29N		15W		San	Juan		
2130		North		810			East	11	
round Level Elev.	feet from the		line and	Pool	leet	from the	Dase	line Dedicated Acres	
5174	Gallup				a Gallup	Fvt		80	Acr
			 				marks on		
1. Outline th	e acreage dedic	area to me	subject we	ii by colorei	1 pencii oi	Hachbie	marks on	the plat below.	
interest ar	an one lease is					·			
	one lease of ommunitization,		-		the well, f	nave the	interests (of all owners be	ten consoi
П Үев	☐ No If a	answer is "y	es," type of	consolidati	on				
this form if	is "no," list the	<u> </u>		<u> </u>			 		
	le will be assigning, or otherwise						-		
	1			1				CERTIFICATIO	ИС
	i	:		Į				and the second	
	i I			ı			1	certify that the in	
	. ¦	1		1			1	erein is true and c	
•	i			ļ	+		1 500	my knowledge and b	
				ł	ĺ		UKIGII	NAL SIGNED BY	
	1	1		1	ō		Name Ewe	HINWAWATSh,	, P.E.
·	+	- — -					· Pre	esident	
				1	7	Į	Position		
	ſ			I			Walsh I	Engineering 8	& Prod.
	ļ.			j			Company	02 1000	
	i I				. ∳ <u>8</u> 1	.0'	Septemb	per 23, 1980	
	1			i	_	2	Date		,
	1 2	Sec.		Ī		3			
	<u></u>	<u>P</u>			ار کمبر کائل کور				
	i I		11	1					II I
	1			1		-	i	y certify that the	• : •
	i		•	1		ŀ		f actual surveys m	
	İ	1		I		į	1	y supervision; and	. 4.0
	i .			1			1	and correct to th	_
	İ	1		l i					ره ' در۔
			_:					- \ na .00	N. 0014
	,			. 1				ان کا	SI 3
	1	i			•	1	Date Surv		
	i			i I		l	May 6		
	i			 		1	Registere	d Protestional Eno	
	i	1		;		1	and/or La	n Surveyor	13/6
•	i	1		i t			1 Dec	A Rolling	N/XX
	J			[Fred	B. Kerr Jr	. [
					7		Certificat	W C	
330 000	90 1320 1680 19	80 2310 2640	2000	1500	1000 80	0 0	3950	Cad.	<u>\</u>
						: -			

. .

S & I OIL COMPANY TRS-EVI 2130'FNL, 810'FEL, SEC. 11-T29N-R15W San Juan County, New Mexico

- 1. Surface Casing. See Application for Permit to Drill.
- 2. Spools and Flanges
 - A. Surface Casing 8", Series 600, 2000 psig W.P.B. Production 8", Series 900, 3000 psig W.P.

 - C. Tubing Head Series 900, 3000 psig W.P.
- 3. Intermediate Casing None
- 4. Blowout Preventers Production Hole - 10", 3000 psig Fill, Kill and choke manifold - 5000 psig W.P.
- 5. Additional Equipment (If necessary)
 - A. Kelly Cock

D. Pit Level Indicator

B. Bit Float

Sub with valve for drill pipe

- C. Degasser
- 6. Anticipated Bottom Hole Pressure 1200 psig. Current mud program is for 9.2 lb./ gal. mud with hydrostatic head of 2230 psig at 4700'. Mud weight

will be increased if necessary for higher pressures.

7. Drilling Fluid Gel-Water

SANTA FE	NEW MEXICO OIL CONSERVATION	ON COMMISSION	Effective 1-1-65
FILE			
U.S.G.S.			Sa. Indicate Type of Lease
LAND OFFICE	`		State Fee
OPERATOR	J		5. State Oil & Gas Lease No.
SLINDE	RY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PRI USE "APPLICAT	POSALS TO DRILL OR TO DEEPEN OF PLUG BACK TO A POSALS TO PROPOSA)IFFERENT RESERVOIR.	
I. OIL SAS WELL SAS	OTHER-	- -	7. Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name TRS-EVI
S & I Oil Company			<u> </u>
3. Address of Operator			9. Well No.
413 W. Main Street	Farmington, New Mexi	<u>co 87401</u>	10. Field and Pool, or Wildcat
4. Location of Well	1120	01.0	1
UNIT LETTER H 2	130 FEET FROM THE North LINE A	ND 810 FEET FROM	Cha Cha Gallup E
East	11 20N	1 SW	
THE LINE, SECTS	ON 11 TOWNSHIP 29N AA	HGE TOW NMPM	
	15. Elevation (Show whether DF, RT, o	GR. etc.)	12. County
	5170'	, ,	San Juan
16. Check	Appropriate Box To Indicate Nature o	f Notice Report of Ot	her Data
	NTENTION TO:		T REPORT OF:
NOTICE OF I	TENTION TO.	30B3EQ0EN	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA	AL WORK	ALTERING CASING
TEMPORARILY ABANDON		CE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		TEST AND CEMENT JOB	
_	OTHE	*	Fracture Treatmen
OTHER			
17 Departs Departed of Completed O	perations (Clearly state all pertinent details, and g	ina partinant datas, includias	activated data of stanting any pro-
work) SEE RULE 1 (03.	sergiions (Clearly state att peritment detaits, and g	the pertinent dates, including	; estimated date of starting day prof
	•		
SEE A	TTACHED FRACTURE TREATMENT	r _	
		• •	
	· /	OFFINE	
	I	D.	
	1_3	450 - 3	
	$\int O \mathcal{U}$		
	\		
		· · · · · · · · · · · · · · · · · · ·	
FOR: S & I OIL CO	MD 7 NV		
FOR: S & I OIL CO		wledge and belief.	
1 =	2111111	-	
June 1	hallen Title Managir	ng Partner	DATE 12/10/80
Troy R Strice	cland		_ BATE
A let . I ! max	SUPERV	USOR DISTRICT 需 3	
Original Signed by FRAM	TITLE		_ • • DEC 15 198
ALCONATO BA			- DEO 10 10 1

CONDITIONS OF APPROVAL, IF ANY:

	Lease and well
Correlation Log	Type GR-CL From 2650' To 465
Temporary Bridge Plug	Type Set At 4385'-4388'-4399'-4402'; 4405'-4407'; 4418'-4424' 4437'-4439'; 4454'-4458' 4471'-4477'
Perforations	4471'-4477' 2 Per foot type 3-1/8" Glass Strip Jet
Pad	4,998 gallons. Additives 1% Kcl. 24 FR-2 per 1000 gallons. 1 gallon Frac Flo 15 lbs. Adomite per 1000 gallons.
Water	74,970 gallons. Additives \(\frac{1}{6} \) Kcl. \(\frac{2}{5} \) FR-2 and 15lbs. Adomite per 1000 gallons.
Sand	70,000 lbs. Size 20/40
Flush	3,822 gallons. Additives 1 % Kcl. 25 FR-2 per 1000 gallons.
Breakdown	2150 psig
Ave. Treating Pressure	
Max. Treating Pressure	1550 _psig
Ave. Injecton Rate	BPM
Hydraulic Horsepower	ННР
Instantaneous SIP	psig
7 Minute SIP	300 psig
10 Minute SIP	psig
15 Minute SIP	psig
Ball Drops:	15 Balls at 30,000 gallons 100 p
	15 Balls at 50,000 gallons 150 p
	Balls at gallons p
Remarks:	

- Walsh ENGINEERING & PRODUCTION

KENAI DRILLING OF NEW MEXICO, INC.

P. O. BOX 2190

ORCUTT, CALIFORNIA 93454

C. T. WHITNEY, JR. PRESIDENT

(805) 928-1701

November 4, 1980

'State of New Mexico Energy and Minerals Department Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re: S & I Oil Co.

TRS-EVI +1 H-11-29N-15-W
San Juan County, New Mexico

Gentlemen:

I, the undersigned, certify that I, acting in the capacity of Operations Manager for Kenai Drilling of New Mexico, Inc., Drilling Contractor, on behalf of S & I Oil Co., Operator, am authorized by said company to make this report, and that this report was prepared by me or under my supervision and directions and that the facts stated herein are true to the best of my knowledge and belief.

Information recorded from surveys taken on the referenced well is as follows:

Depth	Deviation
1767'	3/4°
2505	1 °
4703	l °

Submitted by,

Operations Manager

Subscribed and sworn to before me this 4th day of November, 1980.

Notary Public

My commission expires February 11, 1984.

EARL ELLISON P. O. BOX 639 LOVINGTON N.M. 88260 15051 396-4309

OPERATIONS MANAGERS

DOYLE CASTLE P. O. BCX 1337 FARMINGTON N.M. 87401 5051 327-4349

January 30, 1981

Desert American Insurance 3535 E. 30th Street Suite 102-A Farmington, New Mexico 87401

Irs-Evit 1

Re: \$5,000 One-Well Plugging Bond Troy Strickland and E. V. Isbell dba S & I Oil Company, Principal American Employers' Insurance Company Surety, 2130' FNL and 810' FEL of H- Sec. 11, T-29-N, R-15-W, San Juan County, Depth: 4,700 ft.

Bond No. AE-71351-72

Gentlemen:

The Oil Conservation Division hereby approves release of the above-referenced plugging bond effective January 26, 1981.

Sincerely,

JOE D. RAMEY, Director

JDR/DR/jc

cc: Oil Conservation Division Aztec, New Mexico

> S & I Oil Company 2205 Santiago Farmington, New Mexico 87401



1.	INSTRIBUTION SENTAFF FILE U.S.G.S. LAND OFFICE OPERATOR OFFICE	REQUEST	CONSCRVATION COMMISSION FFOR ALLOWABLE ALLO RANSPORT OIL AND NATURAL .	Dum C-104 Supersedes Old C-104 and C-1 Liloctive 1-1-65 GAS B. K.			
	S & I OIL COMPAN	Y					
	413 W. Main Stree	et Farmington, Ne	ew Mexico 87401				
	Reason(s) for Tiling (Check proper bo)		Other (l'lease explain)				
	New Well X	Change In Transporter of: OII Dry G	ias [
	Change in Ownership	Castnishead Gas Conde	risale 🗍				
	If change of ownership give name and address of previous owner						
íI.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name TRS-EVI	Well No. Pool Name, Including F					
	Location		trup ext.	Fee Fee			
	Unit Letter H : 213	Feet From The North Li	ne and 810 Feet From	The East			
	Line of Section 11 To	wnship 29N Range	15W , NMPM, Sã	an Juan County			
iI.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Off Merit Oil Company Name of Authorized Transporter of Ca	,	Address (Give address to which appro Suite 300	Parmington, N.M. 8740			
		Unit Sec. Twp. Rgs.	Is gas actually connected? Who	en			
	If well produces oil or liquids, give location of tanks.	H 11 29N 15W	No	Unknown			
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Restv. Dill. Restv.			
	Date Spudded 10/23/80	Date Compl. Ready to Prod. 11/25/80	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	4700 Top O!I/Gas Pay	4658 Tubing Depth			
	5170 Perforations	Cha Cha Gallup	4477' 54'-4458': 4471'-4477'	4548 Depth Casing Shoe			
		02'; 4405'-4407'; 4418'-		4548			
			DEPTH SET	SACKS CEMENT			
	12-1/4"	8-5/8"	2981	300 sacks			
	7-7/8"	4-1/2"	4690'	975 sacks			
		2-3/8"	4548	CATTE .			
<i>i</i> .	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	feer recovery of socal volume of load oil opth or be for full 24 hours)	and must be equal to ar exceed top allow-			
i	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	1. elc.)			
	12/1/80	1/1/81	Flowing	100 100 100 1 Choke Size 100 100 100 100 100 100 100 100 100 10			
l	Length of Test 24 hrs.	Tubing Pressure 45 psig	Casing Pressure 550	1/4 to 1/2"/			
Ī	Actual Prod. During Test	OII-966.	Water - Bbls.	Ghe-MCF			
		112	_0_	165			
	GAS WELL						
	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
ļ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
1.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION			
- (I hereby certify that the rules and a Commission have been complied w above is true and complets to the	ith and that the information given	APPROVED	, 19			
shove is true and complete to the best of my knowledge and belief. FOR: S & I OIL COMPANY.			TITLE SUPERIUSOR DISTRICT # 3				

Troy R. Strickland Managing Partner

- /- - /01

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells. man a salu fi atasa 1 11 111

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despendiwell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SANTA FE			NEWA	AEXICO	OIL CO	NSERVA	ATION C	COMMISSION	I	1 .		
FILE		WEL	L COMPLE							State	<u> </u>	Fee
U.S.G.S.										S. State C	M 6 C	as Lease No.
LAND OFFICE										time	· · · ·	,,,,,,,,,,
OPERATOR											////	
IG. TYPE OF WELL										7. Unit A	7777	
in the or well				_	_					/. O X	ji ce.ne.	iitume
I b. TYPE OF COMPLE	TION	WELL X	GAS WELL		08 Y L_	01	HER			8, farm o	. l ace	• tiame
HEW WO	4 K []		PLUG		1FF. 🦳					1	-EV	• •
2. Name of Operator	ER [DEEPEN	PLUG BACX		ESVR.	01	HER			9. Well 10		
S & I OII	COMD	እ እተ <i>ጓታ</i>								1		
3. Address of Operator	COMP	HIV I								L	_	ool, or Wildcat
413 W. Ma	ain Sti	reet	Farmi	nator	n M	M :	87401			1		Gallup E
4. Location of Well			- I diliii	119 001	1, 14.		0 / 4 0 1	-		11111	7777	
											////	
UNIT LETTER H		2130			Nort	h		810	FEET FROM		////	
UNIT LETTER	LOCATE	ь				77	77777	inin	TTTTT	12. Count	` 7777.	44444
THE East Line of	11	TWP.	29N	15	5W NMPN					San J		
		T.D. Reach	ed 17. Date	Compl. (H			18. Elev	vations (DF.	RKB, RT.	GR. etc.) 1	. Elev	. Cashinghead
10/23/80							517		, ,			74'GL
20. Total Depth] 2	1. Piug Bas	k T.D.	22.	If Multip.	le Compl		23. Intervo	ls , Rota	ry Tools		able Tools
4700'		465	8 '		Many			Drilled	By ,	Х		
24. Producing Intervai(s	s), of this co	ompletion -	Top, Bottom	, Name								as Directional S
4385'-447	'7 ' (Cha Ch	a Gallu	p					•		M	NO NO
i İ											}	
26. Type Electric and C	ther Logs F	วินก								27.	Was W	ell Ccred
IND, GR												No
28.			CASI	NG REC	ORD (Rep	ort all s	trings se	t in well)				
CASING SIZE	WEIGH"	TLB./FT.	DEPTH	SET	ј ног	LE SIZE		CEME	TING REC	ORD (77 12	AMQUNT PULL
8-5/8"	24.	. 0	298	1	12	-1/4'	1	300 s		1/11/1		None
4-1/2"	10.508		4690		+	-7/8'		975 s		7		None
									1			
									1	, v	1, 1,	30: 1
29.		LINER	RECORD					30.	į	TUBING RE	CORD	
SIZE	TOP		зоттом	SACKS	EMENT	SCR	EEN	SIZE	DI	PTH SET		PACKER SE
None								2-3/8	" 45	481		Je i
										and the same		<i>3</i> °
31. Perioration Record			•			32.	AC	ID, SHOT, F	RACTURE,	CEMENT S	QUEE	ZE, ETC.
4385'-4388'		1'-445	•			DE	PTH IN	TERVAL	АМО	UNT AND K	IND M	ATERIAL USED
4399'-4402'		'-447	7'			4385	5'-44	58'	74,97	0 gall	ons	water
4405'-4407'									70,00	0 lbs.	_sar	nd
4418'-4424' 4437'-4439'		inots]	per foo	t	•					·		
4437 -4439						<u></u>						
33.	r					UCTION				1		
. Date First Production			Method (Flow	ing, gas	lift, pump	ung – Si	ze and ty	(pe pump)		Į.	_ `	od. or Shut-in)
12/1/80	, <u> </u>		owing	15. 1								t In
rate of Test	Hows Tes		Choke Size	Prod'n. Test P		Oil — Bi	Dí.	Gas - MCI	""	er — Bbl.	- 1	s - Cil Ratio
low Tubing Press.	 		to 3	Oil - E			- 1135		ter – Bbl.			1473
45 psig	Casing Pr		lour Rate	11		ا	s – MCP 165	1,,,	-0-			-
		for family and	ted etc !	1 +1			<u> </u>			t Witnessed	44 Bv	<u> </u>
Vented	qata	in luce i.e.	,,						''		٠,	
. List of Attachments	st A:									·		
. J. L.J. J. Allacimicing												
.6. I hereby certify that	the informe	tion shows	on both sid.	of this f	om is tre	e and co	molere	the best of	my knowles	lee and heli		
	•			~	1/4			otal oj		n, and nell	. ,-	
FOR: S & T	۱۹۷۵:۸۱:۱۲ مهستد دوس	PHYL	III.		1	Manar	rina	Partne:	-		1/1/	5/81
SIGNED Troy	R CI	rick	and	TIT	TLE	a	<u>,</u>	- 41 0116.	<u> </u>	DATE	<u>+/ +</u>	
1		,, _ ,										

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	South	neastern New Mexico	Northwester	n New Mexico
Τ.	Anhy	T. Canyon	T Ojo Alano	T. Penn. "B"
Т.	Salt	T Strawn	T Kirtland-Fruitland	
R	Sate	T Atoka _	. 3201	
Т.	Yates	T. Miss	T. Cliff House 1300 !	T. Leadville T. Madison
r.	7 Rivers	T. Devonian	T. Menefee 1870	T. Madison
Τ.	Queen	T: Devonian	T. Point Lookout 2850	T. Elbert
T.	Grayburg	T. Montoya	T. Mancos	T. McCracken
T.	San Andres	T. Simpson	T. Gallup 4340'	T. Ignacio Qtzte
Т.	Glorieta	Т. МсКее	Base Greenhorn	_ T. Granite
		T. Ellenburger		
Т.	Blinebry	T. Gr. Wash	T. Morrison	т
Τ.	Tubb	T. Granite	T. Todilto	_ т
		T. Delaware Sand		
		T. Bone Springs		
		τ		
T.	Penn	T	T. Permian	т
T	Cisco (Bough C)	т	T. Penn. "A"	т
	<u>-</u>		SANDS OR ZONES	
No.	1, from	toto		to
		to		
		to		
	-,			
		IMPORTANT	T WATER SANDS	
Inch	ude data on rate of water is	nflow and elevation to which water rose	in hole.	
No.	1, from	to		
No.	2, from	toto	feet	********************************
No.	3, from	to		
		to		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
					ļ		

JONIAFE		HER MEXICO OIL COL	13EK TA HUM CUMMI	331UR	PHOSTING 4-1-C2
FILE					
U.S.G.S.					5a, Insicate Type of Leane
LAND OFFICE					State Fee
OPERATOR				•	5. State Oil & Gas Leane No.
(DO NOT USE THIS	SUNDRY NOTI	CES AND REPORTS O	N WELLS : BACK TO A DIFFERENT R	CSERVOIR.	
	AS OTHER	ı-			7. Unit Agreement Name
2. Name of Operator S & I OIL	COMPANY				8. Farm or Lease Hame TRS-EVI
3. Address of Operator					9. Well No.
413 W. Mai	in Street	Farmington, N.M.	87401		1
4. Location of Well		<u> </u>			10. Field and Pool, or Wildcat
UNIT LETTERH	2130	PEET FROM THE North	LINE AND 810	FEET FROM	Cha Cha Gallup Ext
East	LINE, SECTION	TOWNSHIP2	9N RANGE	15W NMPM.	
		15. Elevation (Show wheth 5170'	er DF, RT, GR, etc.)		12. County San Juan
16.	Charle Assess	i D T- I-li	Name of Nation	D 0-1	P
NO		iate Box To Indicate	Nature of Notice,	•	
NO	TICE OF INTENTION	JN 10:		SUBSEQUENT	REPORT OF:
			٦		***
PERFORM REMEDIAL WORK	H	PLUG AND ABANDON	- 1		ALTERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING	>==	PLUG AND ABANDOHME
PULL OR ALTER CASING		CHANGE PLANS	_		
OTHER		Γ	OTHER		nai \
			<u> </u>		
17. Describe Proposed or work) SEE RULE 110	Completed Operations (Clearly state all pertinent d	etails, and give pertiner	nt dates, including	estimated date of starting any pr
10/23/80	Spud Well				,
10/23/80	T.D. 298'. R with 300 sack	ment circulated a	t with 3% Calc	ium Chloride	288') set at 298' e and 1/4 lbs. Floce Pressure test with
11/3/80	T.D. 4700'. set at 4690'	Ran 114 joints 4- with"	1/2", 10.50 & 3	11.60 K-55 c	casing (4714.63')
	First Stage:	300 sacks 50-50 and 10% salt per			sonite & 1/4 lb. Gel cement 3800'.
	Second Stage:	Pozmix (2% Gel)	with 6-1/2 lbs.	. Gilsonite	by 100 sacks 50/50 and 10% salt per saccement - surface.
	I OIL COMPANY				
SIGNED	EWELL N. WA		resident, Walsh Prod. Corp.	n Engr.	11/19/80
FARELL N. W	•				,
Griginal 2	igner by theretae and	julion j	EST OK a Sector	e de la companya della companya della companya de la companya dell	NOV 1 9 19

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

October 16, 1980

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDI SANTA FE, NEW MEXICO 875 (505) 827-2434



Desert American Petroleum Plaza Building Suite 102-A 3535 East 30th Street Farmington, New Mexico 87401

Re: \$5,000 One-Well Plugging Bond
Troy Strickland and E. V.
Isbell dba S & I Oil Company,
Principal, American Employers'
Insurance Company, Surety
2130' FNL and 810' FEL of
Sec. 11, T-29-N, R-15-W,
San Juan County, Depth: 4,700 ft.
Bond No. AE-71351-72

Gentlemen:

The Oil Conservation Division hereby approves the above-captioned one-well plugging bond effective this date.

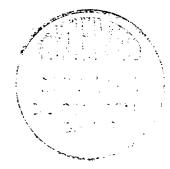
Sincerely,

JOE D. RAMEY, Director

dr/

cc: Oil Conservation Division Aztec, New Mexico

S & I Oil Company 2405 Santiago Farmington, New Mexico 87401



	por a contraction of the contraction	OIL CONSERV	AT/ON DIVISION	Pertsid In-1-70				
	1013 m m 113 m m m m		IOX JOHN LW MEXICO 87501					
	4.0,0,0,0	SARTA / 2, 1),*						
	LAND UPFILE	REQUEST F	OR ALLOWABLE					
	TRANSPORTER DAS		AND ISPORT OIL AND NATURAL GAS	A Allen				
1	PROBATION OFFICE							
	S & I Oil Company			A Carrier Land				
	Rt. 3. Box 35. Farm	nington, New Mexico 87401						
	Reason(s) for filing (Check proper bo	*/ .	Other (Please explain)					
	New Well Recompletion	Change in Transporter of: Oil Dry C	Cos					
	Change In Owsership	Casinghead Gas 🔀 Cond	ensate.	<u> </u>				
	If change of ownership give name and address of previous owner.	•						
IJ	. DESCRIPTION OF WELL AND							
	Lease Name	Well No. Pool Name, including	State Fort					
	TRS-EVI Location		up ext.	Fee				
	Unit Letter H : 2130	Feet From The North Li	ine and 810 Feet From	m The East				
	Line of Section] To	wnship 29N Range	15W , NMPM, San	Juan c				
ın.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS					
	Nome of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent				
	Hane of Authorized Transporter of Car	singhead Gas (X) or Dry Gas (Address (Give address to which app	roved copy of this form is to be sent				
	Intrastate Gatherin		1675 Broadway, Suite 2	430, Denver, Co. 80202				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	yes	May 23, 1982				
IV.		If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
	Designate Type of Completic	on - (X) Gas Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF 3, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	, , , , , , , etc.,	Addition of Producting Confident	700 01.7013 7 07					
	Periorations			Depth Casing Shoe				
		TUBING, CASING, AN	D CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V.	TEST DATA AND REQUEST FO		feer recovery of total volume of load of	l and must be equal to or exceed to;				
i	OIL WELL Date First New Oil Run To Tanks	able for this de	Producing Method (Flow, pump, gas	lift, etc.)				
				· ·				
- 1	Length of Teel	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF				
Į		<u> </u>	1	<u> </u>				
Г	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Grevity of Condensate				
	•		BOJO: GBIBUNGO, MMG,					
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-12)	Cosing Pressure (Shut-12)	Chote Size				
۱٦. (CERTIFICATE OF COMPLIANC	E .	OIL CONSERVA	TION DIVISION				
1	hereby certify that the rules and re	egulations of the Oil Conservation	JUL 2	1982				
1	Division have been compiled with	and that the information given	APPROVED Original Signed by CH					
			DEPUTY OIL & GAS INSI	PECTOR, DIST. #3				
	21 11	· 		compliance with RULE 1104.				
_	Carliara, Nul	chison	If this is a request for allowall, this form must be accomp	wable for a newly drilled or denied by a tabulation of the d				
	Secretary	/	tests taken on the well in acco	ordence with MULE 111. ust he filled out completely for				
-	(Tid	•)	able on new and second-leteq a	valle.				

OIL CONSERVATION DIVISION P. O. HOX 2088

	ene !	SANTA I L, IN	LW MEXICO 87501							
	LAND OFFICE	brougg	COD ALLOWED E							
	TRANSPORTER DIL	KEUULSI F	FOR ALLOWABLE AND	,						
1	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
	S & I Oil Company									
	Rt. 3. Box 35. Farm	ington, New Mexico 87401								
	Reason(s) for filing (Check proper be		Other (Please explain)						
	New Well	Change in Transporter of:								
	Recompletion Change in Ownership	OII X Dry Casinghead Gas Conc	densale.	·						
	If change of ownership give name and address of previous owner									
11	. DESCRIPTION OF WELL AND	LEASE.								
	TRS-EVI	#1 Cha Cha Gall	j	Lease Lease						
	Location									
	Unit Letter H :	2130 Feet From The North L	ine and 810 Feet	From The East						
	Line of Section]] To	ownship 29N Range	15W , NMPM, Sa	n Juan co						
ın		RTER OF OIL AND NATURAL G	AS							
	Nome of Authorized Transporter of Or Giant Refinery	or Condensate		approved copy of this form is to be sent)						
	Hane of Authorized Transporter of Co	asinghead Gas 🛴 or Dry Gas 🗀	Address (Give address to which	ington. New Mexico 87401 approved copy of this form is to be sent)						
	Intrastate Gatherin	<u> </u>	1675 Broadway, Suite	e 2430, Denver, Co. 80202						
	If well produces oil or liquids, give location of tarks.	Unit Sec. Twp. Rige. H 11 29N 15W	Ae day actually connected.	May 23, 1982						
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA									
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. H						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
	Elevations (DF 3, RT, GR, etc.,)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
	Perforations	<u></u>	<u> </u>	Depth Casing Shoe						
		TURING CASING AN	D CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
١.	TEST DATA AND REQUEST FO	OR ATLOWARIE (Test must be a		i oil and must be equal to or exceed top o						
•	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours)							
	Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump. g.	ss tiji, etc.j						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size						
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gee-MCF						
Į			<u> </u>							
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate						
}	Teeting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size						
\7. (CERTIFICATE OF COMPLIANC	E	050 9	ATION DIVISION 0.1092						
	hereby certify that the rules and ruleis on the hereby certify that the rules and rule been compiled with		APPROVED SEP 3 Original Signed by CHARLE	S GHOLSON . 19						
	phove is time and complete to the	best of my knowledge and belief.	BY	PECTOR DIST. #3						
	. /	•	TITLE DEPUTY OIL & GAS INS							
			This form is to be filed	in compliance with RULE 1104.						

Barliara Sutchison Secretary

If this is a request for allowable for a newly drilled or deer well, this form must be accompanied by a tabulation of the devitesta taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for a able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of a well name or number, or transporter, or other such change of cond

September 21, 1982 (Dose)

TONEY ANAYA

COVERNOR

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 1505) 334-8178

September 7, 1984

Giant Refinery, Inc. P.O. Box 256 87499 Farmington, NM

S&I Oil Company Gallup Lease TRS-EVI #1, H-11-29N-15W~ Dorothy #1, I-11-29N-15W

Gentlemen:

The above referenced wells have been shut in by our office, due to noncompliance of our rules and regulations. Cease purchasing of products at once and do so until you are advised otherwise.

If you have any questions, please contact this office.

Yours truly,

Ernie Busch

Deputy Field Inspector

EB/dj

Dick Stamets

Charles Roybal S&I Oil Co.

Operator File Well File /



GOVERNOR

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

October 1, 1984

Libra Energy Inc. P.O. Box 1448 Fruitland, NM 87416

Re: S & I Oil Company Lease TRS-EVI #1, H-11-29N-15W Dorothy #1, I-11-29N-15W

Gentlemen:

You are hereby authorized to commence purchasing products immediately from the above referenced operator and listed wells.

If you have any questions, please contact this office.

Yours truly,

Ernie Busch

Deputy Oil & Gas Inspector

EB/dj

xc: E. Busch

Dick Stamets
Jeff Taylor
S&I Oil Co.
Operator File
Well File

.... Corms C-104 must be filed for each nool in multip

(Date)

tos en unua ton FARTA FP
FILE
U.S.U.S.
LAND OFFILE
TRANSPORTER
DIL

(Dute)

11-30-88

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE ...

OPENATON	AUTHORIZATION TO TRAF	AND ISPORT OIL AND NATUR	AL-GASTA	15				
Operation OFFICE								
S & I Oil Company								
#286 U.S. Hwy 64 Resson(s) for filing (Check proper	Farmington, New Mexico							
New Well	Change in Transporter of:	Other (Please	Exploin					
Recompletion Change in Ownership	Oil Dry (Gas						
		X		·				
if thange of ownership give name and address of previous owner				·				
DESCRIPTION OF WELL AN		,						
TRS-EVI	Well No. Pool Name, Including #1 Cha Cha Gallin	۱.	(Ind of Leas State, Federa		Lease No.			
Location								
Unii Letier H : 2	130 Feet From The North L	Ine and <u>810</u>	, Feet From '	The <u>East</u>				
Line of Section 11	Fownship 29N Range	15W . NMPM,	San Ju	uan	County			
	RTER OF OIL AND NATURAL G			·····				
Name of Authorized Transporter of C	Oli 🐧 or Condensate 🗌	P O Roy 256 Fai			•			
Name of Authorized Transporter of C	asinghead Gas 📝 or Dry Gas 🗌	P.O. Box 256 Fa	which approv	ved copy of this form is	to be sent)			
Greenwood Holdings	Unit Sec. Twp. Rge.	5600 S Quebec Si	uite 150	-C Englewood,	CO80111_			
If well produces oil or liquids, give location of tanks.	H 11 29N 15W	yes	i	May 23, 1982				
If this production is commingled v	with that from any other lease or pool,	, give commingling order n	umber:					
Designate Type of Complet	ion — (X)	New Well Workover	Deepen	Plug Back Same Res	s'v. Diff. Res'v.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
Elevations (D) 3, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth				
Perforations		<u> </u>		Depth Casing Shoe				
	· · · · · · · · · · · · · · · · · · ·			<u></u>				
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD		SACKS CEN	AENT			
		 		ļ				
		<u> </u>		·				
FEST DATA AND REQUEST I		fter recovery of total volume rpth or be for full 24 hours)	of load oil a	and must be equal to or i	rzceed top allow			
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gos lift	i, eic.)				
Leading Testine	Tubling Pressure	CastigaPtessure		Chatelassey				
Actual Prod. During Test	Oil-Bble.	Water-Bble.		Gas-MCF	· • • · · · · · · · · · · · · · · · · ·			
	GII V BUIL.				· .			
SAS WELL	•			1	Aug 12			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate				
setting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size				
ERTIFICATE OF COMPLIAN	CE	OIL CON	SERVATI	ION DIVISION				
		DEC 02 1988						
ivision have been compiled with		APPROVED	<i>ب</i> ر کر (کر	Draw!	()			
ove is true and complete to the	best of my knowledge and belief.	SUPERVISION DISTRICT # 3						
1	111100	TITLE						
Mary St	Illas	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation						
Managing Pantnon	niure	lests taken on the well in accordance with RULE 111,						
Managing Partner (Ti	ile)	All sections of this form must be filled out completely for allowable on new and recompleted wells.						

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

May 3, 1994

MR TROY STRICKLAND S&I OIL CO #286 US HWY 64 **FARMINGTON NM 87401**

RE:

BARBARA #1 P-12-29N-15W

BOB BLANCHE #1 L-12-29N-15W

DAVIE

#1 M-02-29N-15W

DOROTHY

#1 I-11-29N-15W

MOORE TRS-EVI #1 E-12-29N-15W #1 H-11-29N-15W **NEILSON**

#1 P-03-29N-15W

Dear Mr. Strickland

The last reported production for any of the referenced wells was for the month of July, 1991. Allowables were cancelled at a later date for failure to file production reports. A field inspection conducted on 5-2-94 revealed that the wells are in a state of extreme neglect with gas and water leaks on wellheads, fences down or in poor repair, stripped down or vandalized production equipment, oil stains from old stuffing box leaks, junk on locations and high dry weeds constituting fire hazards.

In order to comply with Rule 201, prevent waste, protect fresh water and protect the environment, you are hereby directed to submit a plan to bring the wells into compliance and return them to production, or initiate division approved P&A procedures prior to July 4, 1994. Failure to comply will result in a case being called for Troy Strickland and EV Isabell DBA S&I Oil Co., Commercial Union Insurance and all other interested parties to appear and show cause why the subject wells should not be plugged and abandoned in accordance with division approved plugging programs.

Yours Truly

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

xc:

Rand Carroll OCD Santa Fe

EV Isbell 2405 Santiago Farmington NM 87401

Commercial Union Insurance PO Box 937001 El Paso TX 79925

Well Files



ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY 1000 RIO BRAZOS RO AZTEC, NEW MEXICO 87 (505) 334-4

July 25, 1994

MR RAND CARROLL COUNSEL FOR NMOCD PO BOX 2088 SANTA FE NM 87504-2088

RE: FORCED PLUGGING OF SEVEN ABANDONED S&I OIL CO WELLS IN SAN JUAN COUNTY

Dear Rand:

Enclosed is a copy of a letter I wrote to Mr. Troy Stickland, managing partner for S&I Oil Co., directing him to submit plans to bring the below named wells into compliance prior to July 4, 1994. I have had no reply from Mr. Stickland.

A recent field inspection revealed that no effort has been made to remedy the surface infractions. Please docket a case calling for Troy Stickland and E.V. Isabell DBA S&I Oil Co., Commercial Union Insurance, and all other interested parties to appear and show cause why the Barbara #1 located 760' from the South line and 810' from the East line of Section 12 TWP 29 North Range 15 West, the Davie #1 located 330' from the South line and 870' from the West line of Section 2 TWP 29 North Range 15 West, the Moore #1 located 1980' from the North line and 660' from the West line of Section 12 TWP 29 North Range 15 West, the TRS-EV #1 located 2130' from the North line and 810' from the East line of Section 11 TWP 29 North Range 15 West, the Bob Blanche #1 located 1830' from the South line and 660' from the West line of Section 12 TWP 29 North Range 15 West, the Dorothy #1 located 1840' from the South line and 520' from the East line of Section 11 TWP 29 North Range 15 West and the Neilson #1 located 330' from the East line and 240' from the South line of Section 3 TWP 29 North Range 15 West, should not be plugged and abandoned in accordance with division approved plugging programs.

Yours_Truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

Enclosed

xc: Mr. Troy Strickland, S&I Oil Co., #286 US Hwy 64, Farmington NM

E.V. Isabell, 2405 Santiago, Farmington NM

Commercial Union Insurance, PO Box 937001, El Paso TX 79925

Well Files



OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

August 4, 1981

1000 RIO BRAZOS RO AZTEC, NEW MEXICO 8 (505) 334-6178

Mr. Troy Strickland S and I Oil Company Rt. 3 Box 35 Farmington, New Mexico 87501

Re: Barbara #1 P-12-29N-15W Bob Blanche #1 1-12-29N-15W

Dear Troy:

The referenced wells are hereby directed shut-in immediately and the allowables are hereby cancelled for failure to comply with OCD rules and regulations and previous directions from this office.

Transporters are notified by a copy of this letter.

This office will not grant test allowables to wells on unconsolidated acreage.

Yours truly,

Frank T. Chavez
District Supervisor

XC: Santa Fe OCD Reading File Giant Refining Co.

al

BEFORE EXAMINER

OIL CONSERVATION DIVISION

EXHIBIT NO.

CASE NO.

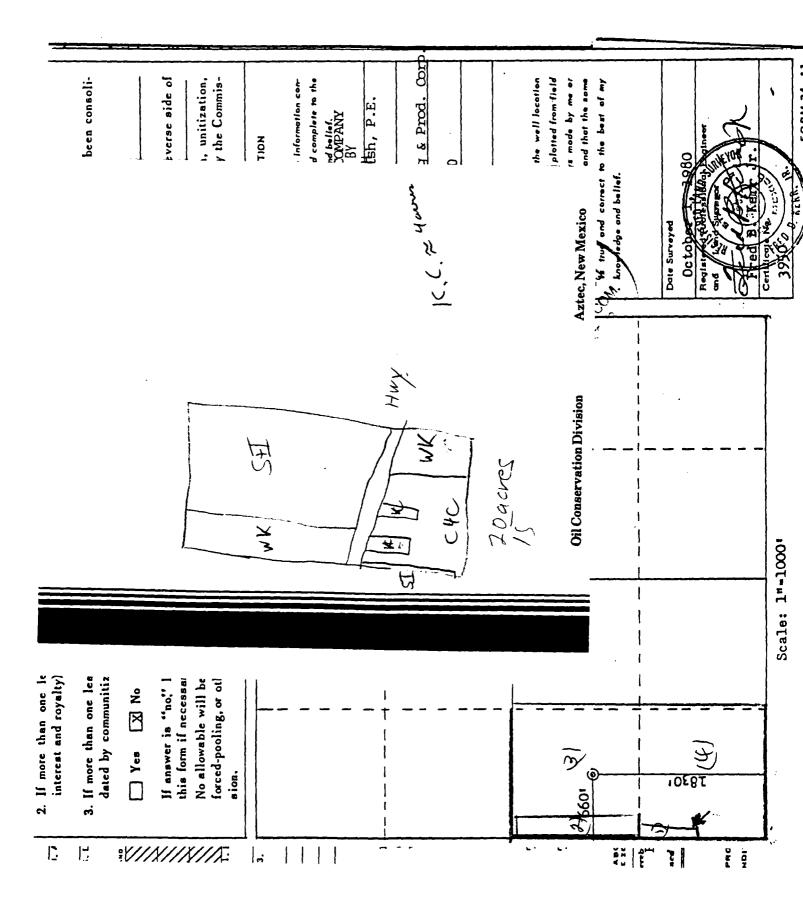
Operator C. S. J. O.T.I.	COMPANY		Leose Bob-	Blanche		<u> </u>	well Ho.
S & I OIL	COMPANY Section	Township	Ron		County		
L	12	29N	15	W		Juan	
Actual Footage Loc	ation of Well:						
1830	feet from the	South line	ond 6	60	et from the	West	line
Ground Level Elev.	Producing Fo		Pool	a Cha Gal	lun		Dedicated Acreage:
5176	Gallu						<u> </u>
1. Outline th	e acreage dedic	ated to the subjec	t well by co	plored pencil o	or hachure	marks on t	the plat below.
	nan one lease is nd royalty).	s dedicated to the	well, outlin	e each and ide	entify the o	ownership (thereof (both as to wo
3. If more tha	an one lease of	different ownership	is dedicate	d to the well,	have the i	nterests o	f all owners been con
dated by c	ommunitization,	unitization, force-po	ooling.etc?	_		.	
∑ Yes	□ No II s	nswer is "ves!" tvr	ne of consol				ent, Exhibit " <i>F</i> ceement Exhibit
If answer	is "no;" list the	owners and tract d	escriptions Thibit	Which have a	smally bec	en consolid	lated. (Use reverse sid
							amunitization, unitiza
Torcea-pool	ing, or otherwise	for until a non-stan	dara unit, e	liminating suc	th interests	s, has beer	approved by the Divi
			·				
	1			1			CERTIFICATION
	1			i			
	1			i	1		certify that the information
	1			1		1	erein is true and complete t
			. S	1			y knowledge and belief. S & I OIL COMP.
	i		•	·1		72	
	<u>i</u>			·	🎮	EN COL	THE
-	ľ			1		Damon	L. Weems
	i		•	1		Position	077
	, _		·	1		Attorn Company	<u>ey</u>
	Sec	•					Birdsall & As
	1			!		Date	· · · · · · · · · · · · · · · · · · ·
						2/1/82	
				· 			
	1			1			
	1			1		•	certify that the well loca
660'	r 1	1	2	1.			this plat was plotted from octual surveys made by m
	į			1			supervision, and that the s
	i ·			!	[]		ind correct to the best of
	Ì			ł i	11		e and belief.
<u> </u>	-+	+		;			
	1			İ	1 1	10 -	1-80
-	!			ŧ	11	Date Survey	12V '8
830				l		_/#	ALL SON
18	1			1 		and/fr Long	perference 2
	Processor -		No.		(4	Certificate N	No.
330 660 9	0 1370 1650 198	n 2910 2640 20	1500	1000 50	000	395	0.1

	•			
	The second of			1
	Santi		. COPHITYATION COMMEMON — A FOR ALLUWABLE	Nam C+104 Supervedes Ald C+104 and C
	U.S.G.5.	A1171100174700170 10	11 89	1 11n 11vn 1-1-1-1-
	LAND OF FILE	_ AUTHORIZATION TO TI	RANSPORT OIL AND INCIDICAL	
	IRA PORTER GAS			0,11
	OPTRATOR	· }	•	
I.	PHONATION OF FICE			
	S & I OIL COMPA	NY		
	413 W. Main Str	eet Farmington, Ne	ew Mexico 87401	
	Reason(s) for liling (theck proper be		Other (l'leuse explain)	
	Hecompletion	Change in Transporter of: Oil Dry (Gus	
	Change In Ownershif		lensute 📗	<u> </u>
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name Bob Blanche	Well No. Pool Name, Including 1 Cha Cha Ga	,	166
	Location		Side, rede	14. 01 7 66
	Unit Letter L ; 18	30 Feet From The South	ine and 660 Feet From	The West
	Line of Section 12 To	waship 29N Range	15W , NMPM, S	San Juan County
ш.	Name of Authorized Transporter of Of	TER OF OIL AND NATURAL G	Andress (Give address to which appr	
	Giant Refining Com	• •	P.O. Box 256 Farm	nington, N.M. 87401
	El Paso Natural Gas	S Company Unit Sec. Twp. Pge.	P.O. Box 990 Farm	ington, N.M. 87401
	If well produces oil or liquids, give location of tanks.	L 12 29N 15W		иса
		th that from any other lease or pool,	, give commingling order number:	
, v.	COMPLETION DATA	Otl Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Designate Type of Completic	on - (X) X Date Compl., Ready to Prod.	Total Depth	P.B.T.D.
	12/31/80	2/5/81	4670'	4612'
	Elevations (DF, RKB, RT, GR, etc.) 5176 GL	Gallup	Top O!1/Gas Pay 4556'	Tubing Depth 4466
ĺ	Perforations 4423'-4427'; 44489'-4494': 4505'-450	430'-4432'; 4437'-4442'; 7': 4513'-4516': 4518'-4	4449'-4453'; 4466'-4475 519'; 4521'-4524'; 4551-	Depth Casing Shoe
į			D CEMENTING RECORD 4556	7103
į	HOLE SIZE 12-1/4"	CASING & TUBING SIZE	289 '	SACKS CEMENT
Į	7-7/8"	4-1/2"	4645'	275 sacks 925 sacks
-		2-3/8"	4465'	<u> </u>
V. *	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	after recovery of total volume of load oil	and must be equal to or exceed top allow
	OII. WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas li	ifi, etc.)
	2/10/81	3/26/81	Flowing	Choke Size
	Length of Teet 24 hrs.	Tubing Pressure 50 psig	Casing Pressure 475 psig	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	3/4" Gae-MCF
i_		52	1 2	203
_	GAS WELL	Length of Test API	Bble. Condensate/MMCF	Gravity of Condensate
	Actual Frod. Teet - NCF/D	Length of Test APR	1001	Crayity of Condensate
	Testing histhod (pitot, back pr.)	Tubing Pressure / Shut-in A	Tooling Resours (Shut-18)	Choke Size
V1. C	CERTIFICATE OF COMPLIANCE	*		TION COMMISSION 1004
		_	APPROVED	AUG 25 1981
C	Commission have been compiled w	egulations of the Oil Conservation ith and that the information given	Original Signed by FRANK	T. CHAVEZ
•	FOR: S & I OIL COMP	beat of my knowledge and belief.	BY	SUPERVISOR DISTRICT # 3
	ORIGII	NAL SIGNED BY	TITLE	compliance with RULE 1104.
	EWE	LL N. WALSH	ii if this is a request for silov	rable for a newly drilled or despense
	vell N. Walsh, PE (Signa Ilsh Engineering & P		tests taken on the well in accor	
.,_	(Till		All sections of this form mu able on new and recompleted we	et be filled out completely for allowable.

4/24/81

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

SANTALE		1 1	i	-			· · - · · -			provisiont	1-1-64		
FILE												of Learn	 .a.
U.S.G.S.										t	• 📋	<u> X</u>	X
LAND OFFICE		├ ─ ├								5	OH & Cal	Leurar I.o.	
OPERATOR		ــــــــــــــــــــــــــــــــــــــ								dilli	m	1111111	1
A	PPLICA	TION F	OR PERM	ALT TO	DRILL, DEEPE	N OR	PLUG	BACK					11
4. Type of Work					J	,				7. Unit	Adramment	Nome	. `
	DRILL	(X			DEEPEN 🗌			PLUG	BACK 🗌		 		
h. Type of Well	GAS					318	مدد [1	or Lease I		
Name of Operate	WELL	<u> </u>	OTHER				ONE		2 OHE	9. Well !	-Blan	cne	
S & I		ompai	ny							1			
. Address of Oper	rator			•								l, or Wildcat	
		Str			gton, N.M.					Cha	Cha	Gallup	٠.
. Location of Wel	UNIT L		3 L	00	1830'		FROM THE	South	LINE	(IIII)			"
660'		10M THE	West	<u> </u>	12 or sec. 12	T =	29N	,,, 1	5W NMPM				//
umini.	TITT	TITI	THIT	<i>''''</i>	mmilli	7777	77777	TÜÜT	TITITI	12. Cour		4444	1)
										San	Juan		7)
]]
HHHH	HH	444	HHH	<i>HH</i>		V 19. 1	Proposed L	Depth	19A. Formatio		20. H	lotary or C.T.	7
						\	4700'		Gall			Rotary	
1. Elevations (She	ow whether	DF, KT,	eic.) 2	A. Kind	& Status Plug. Bond			Contractor				Work will sta	
5176 '		•		Indi	vidual Wel	<u> 1 T</u>	o be	determ	ined	De	cembe	<u>r 28, 1</u>	98
3.				Р	ROPOSED CASING	AND CE	EMENT PR	ROGRAM					
SIZE OF		-	ZE OF C	ASING	WEIGHT PER FO	OOT 9		DEPTH		CEMEN		EST. TOP	
12-1/4"			8-5/8" 4 1/2"		24.0		35		350	350		rface	
7-7/8"		- -	4-1/2"		10.50	-	470	0 ·	300 €	350	14	00'	
medium the complete verde for EST. Pictor Climate Menoration W/2	nrough I Pro IMATED tured C ff Housefee , SW/4,	the Guctiss. FORMA Liffs e Sec.	Eallup for casi	ormating will PS dedication this	300' 1350' 2000' ated to this is well is no	le prode in Oli Oli Oli Oli Oli Oli Oli Oli Oli Oli	ALL ON STORY	ve inter	rvals in	the Ga ect th	llup w	ill be	
FOR: S	the inform	COME	ANY	and comp	Preside			inginee	ring &	·			
UKI	GINAL SI	GNED E	3Y		Tule_Product	ion (orp.		·	Date	ecembe	r 23, 19	<u>ਤ0</u>
(T Origina	Nis space	or State	Use) LES GHOLS		BENERY OF	0.045	(),5:				DEC	2 4 1980)
PROYED BY		7 54:01	ביז מחטנאל	N	DEPUTY OIL	د هن ه. 	mareci.	.'n, ⊍i\$1. 	{ }}	DATE			
	HU (-	CO	3-12-8	3 (•					



1. Dutline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline cach and identify the ownership thereof (both as to wor interest and royally). 3. If more than one lease of different ownership in dedicated to the well, have the interests of all owners been conducted by communitization, unitization, force-pooling, etc? Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse sithis form if necessary.) See attached Exhibit No. "A" No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Comsion. CERTIFICATION I harsby certify that the information trained have accounted by a complete the consolidated (by communitization, unitization,						-				
Section Township 15W San Juan	TOTA	COMPANY		L		nahe				1
The property Location of Well 1830 Issat from the South Inse and 660 Issat from the West Inse and Legal Elev. Producting Formation Cha Cha Gallup Bod A 1.0 Dedicted Acceptate A			Township		~~~~~				Í NO.	<u> </u>
Scale: 1"=1000" Test part to the south too seed 660 test from the WeSt time 100	L	}	1		1	1 -				
Desite Productor Forestein Scallup Cha Cha Gallup Bollup B	•	ation of Well;								
Sec. Cha Cha Callup Cha Cha Cha Cha Cha Cha Cha Cha Cha Cha						feet from th	. Wes			
1. Outline the screage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wor interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been condated by communitization, unitization, force-pooling, etc? 3. No If answer is "yes," type of consolidation Future Communitization 4. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse sit this form if necessary.) 5. See attached Exhibit No. "A" No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, unitization, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Company Ontolina Signed on the late. 5. Sec. 5. Sec. 5. Sec. 6. Or The Surveyed Company December 23, 1980 Dote 1. Dote Surveyed Octuber 1980 Pectatory conditional decision of the late. 6. Sec. 7. Sec. 8. Sec. 6. Sec. 6. Sec. 6. Sec. 6. Sec. 6. Sec. 6. Sec. 6. Sec. 6. Sec. 7. Sec. 8. Sec. 6. Sec. 6. Sec. 6. Sec. 6. Sec. 6. Sec. 6. Sec. 7. Sec. 7. Sec. 8. Sec	-	1		P						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to wo interest and royalty). 1. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been condated by communitization, untilization, cree-pooling, etc? 1. Yes No If answer is "yes," type of consolidation Fiture Communitization 1. If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse six his form if necessary.) 2. See attached Exhibit No. "h" No allowable will be assigned to the well until all interests have been consolidated (by communitization, untilization, untilization). 1. I hereby certify that the information related to the property of the complete there of any home-degree and tellar. 2. CERTIFICATION 1. I hereby certify that the information related to the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the property of the latest of the property of the p										Астов
Yes No If answer is "yes," type of consolidation Future Communitization	2. If more th	an one lease is			-			-	•	to workin
Sec. CERTIFICATION I hereby certify that the information tained harein is true and complete the set of my however and balled. Postition Walsh Engineering & Prod. Company December 23, 1980 Date Date 12 Sec. 12 Sec. Sec. Sec. Sec. Sec. Certify that the well lace produced and balled from the postition walship this plat was plotted from the post of the	Yes If answer is this form if No allowab	ommunitization, No If a significant in the second in the	unitization, for answer is "yes owners and tr See attache ned to the well	type of o set descriped Exhib	etc? consolidation ctions which h it No. "A" nterests have	Future (Communit	ization	. (Use rever	se side o
Sec. Sec.		ling, or otherwise	or until a non	-standard t	init, eliminati	ng such inter	ests, has			····
President Position Walsh Engineering & Prod Company December 23, 1980 Date 12 President		, 1 1					FOR:	of my kno I ORIGINAL	of the end come of the come of	plete to th lef. ANY
Date Surveyed October 1880 Register Athlight Register and Land Supposer and Land S			ec.		DEC 24 198		Posit Wals Comp Dece	President h Engin	ent eering &	
Date Surveyed October 1980 Regist Child Man Surveyer and Living Surveyer Fred B "Kent Jr. Certification No. 3990 2000	501 (3)			12	The red ressurement	ON OF	h 1/2	of other octual or my super true and co	plat was plotte I surveys mad vision, and th orrect to the	d from:fiel e by me o at the som
Scale: 1"=1000'	1830'				 		Date 00	tober	1980	
Market Market Market Market Market Market Market Market Market Market Market Market Market Market Market Market		Sca	le: 1"-1000)1	1		· · \	cold Ne	hn. R.	ORM 24-

NEW Y

EXHIBIT "A"

S & I OIL COMPANY BOB-BLANCHE NO. 1 1830'FSL, 660'FWL, Section 12-T29N-R15W San Juan County, New Mexico

- 1. 1.02 acres, S & I Oil Company
- 2. 9 acres, Walter L. Kennedy, Jr.
- 3. 37 acres, S & I Oil Company
- 4. 32.98 acres, Caribou Four Corners, Inc.

S & I OIL COMPANY BOB-BLANCHE NO. 1

1830'FSL, 660'FWL, SECTION 12-T29N-R15W San Juan County, New Mexico

- Surface Casing.
 See Application for Permit to Drill.
- 2. Spools and Flanges
 - A. Surface Casing 8", Series 600, 2000 psig. W.P.
 - B. Production 8", Series 900, 3000 psig W.P.
 - C. Tubing Head Series 900, 3000 psig W.P.
- 3. Intermediate Casing None
- Blowout Preventers
 Production Hole 10", 3000 psig.
 Fill, Kill and choke manifold 5000 psig. W.P.
- 5. Additional Equipment (If necessary)
 - A. Kelly Cock
- D. Pit Level Indicator
- B. Bit Float
- E. Sub with valve for drill pipe
- C. Degasser
- 6. Anticipated Bottom Hole Pressure 2700 psig. Current mud program is for 9.2 lb./gal. mud with hydrostatic head of 3032 psig. at 6345'. Mud weight will be increased if necessary for higher pressures.
- 7. Drilling Fluid Gel-Water

54 17 A FE .		NEW MEXICO OIL COL	SERVATION C	OMMISSION		Edentic Comme	
FILE							
U.S.G.S.					[] = .	ingress Tyre	it Leave
LAND OFFICE						Etale [Σee
OPERATOR					٤.	Diate Cal & Go	Leane '.c.
		S AND REPORTS O	N WELLS				ninn
1.	115 FORM FOR PROPOSALS TO DR USE "APPLICATION FOR PERM	IT - " (FORM C-101) FOR S	MACK TO A DIFFE UCH PROPOSALS.)	PENT RESERVOIR.	7.	Unit Agreement	liame
L. tome of Chermon	WELL OTHER-					Farm or Lease	
S & I OIL	COMPANY					ob-Blanc	
1. Accress of Operator	n Ctroot Far	mington No-		7401	5.	Well No.	
413 W. Mal	in Street, Fari	nington, New	Mexico 8	37401	10	Field and Poo	ol. or Vulgeat
_	1830'	South	LINE AND	660	1.	na Cha G	•
West	12		29N	15W			
mmmm	innimini.	. Elevation (Show whether	DE RT CP	10.1		County	
		5176'		····	t	San Juan	
, 16.		e Box To Indicate	Nature of No	ctice, Repor	t or Other	Data	
N	OTICE OF INTENTION	TO:		SUBSE	EQUENT RE	PORT OF:	
PERFORM REMEDIAL WOR	· 🗌	PLUG AND ABANDON	REMEDIAL WOL	P K		ALTERI	NC CASING
TEMPCHARILY ABANDON			COMMENCE DR	ILLING OPNS.		₽ LUG A1	H 3 M M G C M A B A D M
PULL OR ALTER CASING		CHANGE PLANS	- [BDL THEMES ON	X		_
DTHER)	,		1911	100
	or Completed Operations (Cle	arly state all pertinent de	etails, and give p	ertinent dates,	including esti	nated date of s	coming and pro
work) SEE RULE 1	103.					5.5004	22-
12/31/80	Spud Well				\ \		1981
1/15/81	T.D. 298'. Ra	an 7 ioints 9	_5/0" 2/	1 0 1h	V-55 03	Scina ca	∪ 1 ∀]. + ⊃
1/15/01	289' with 275						
	and 1/4 lb. Fl						
	10 barrels. P						acciy
1/26/81	T.D. 4670'. R set at 4645' w		s 4-1/2",	10.50 &	11.60,	K-55 c	asing
	First Stage:	300 sacks 50 and 6 lbs. 3800'.			•		
	Second Stage:	575 sacks 6. Gilsonite po Neat Cement of cement -	er sack, . Stage	followed Collar a	by 50	sacks C	lass "B'
	the information above is true OLL COMPANY	and complete to the best	Presiden	t, Walsh		, , , , , , , , , , , , , , , , , , , 	_ , _ ,
100	Mulling	TIFLE	& Produc	tion Cor	p.	DATE	2/6/81 ———
	N. Walsh, P.E.		 				 =
Original Si	gned by FRANK T. CHAVEZ		SHPER HODE OF	emplet # 2		<i>.</i>	5.5.1

SURER MOOR DISTRICT 2 3

SHOITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDI SANTA FE, NEW MEXICO 875 (505) 827-2434

January 30, 1981

Desert American Insurance 3535 E. 30th Street Suite 102-A Farmington, New Mexico 87401

Bob-Blanche #1

Re: \$5,000 One-Well Plugging Bond Troy Strickland and E. V. Isbell dba S & I Oil Company, Principal, American Employers'

Insurance Company, Surety
1830' FSL and 660' FWL of Sec. 12,

T-29-N, R-15-W, San Juan County

Depth: 4,900 feet Bond No. AE-71351-76

Gentlemen:

The Oil Conservation Divison hereby approves release of the above-referenced plugging bond effective January 26, 1981.

Sincerely,

JOE D. RAMEY, Director

JDR/DR/jc

cc: Oil Conservation Divison Aztec, New Mexico

> S & I Oil Company 2205 Santiago Farmington, New Mexico 87401



STATE UP INEW MEXICU



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE November 12, 1980

POST OFFICE BOX 2088 STATE LAND OFFICE BUILD SANTA FE, NEW MEXICO 87: (505) 827-2434

Desert American Suite 102A Petroleum Plaza Bldg. 3535 E. 30th Street Farmington, New Mexico 87401

> Re: \$5,000 One-Well Plugging Bond Troy Strickland and E. V. Isbell dba S & I Oil Company, Principal, American Employer's Insurance Company, Surety 1830' FSL and 660' FWL of Sec. 12, T-29-N, R-15-W,

San Juan County, Depth: 4,900 ft.

Bond No. AE-71351-76

Gentlemen:

The Oil Conservation Division hereby approves the above-referenced plugging bond effective November 7, 1980.

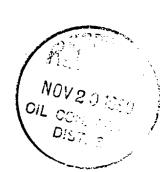
Sincerely,

JOE D. RAMEY, Director

JDR/dr

cc: Oil Conservation Division Aztec, New Mexico

> S & I Oil Company 2405 Santiago Farmington, New Mexico 87401



SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-1-65
FILE		•	
U.S.G.S.			ta. Indicate Type of Leave
LAND OFFICE		•	State Fee 4
OPERATOR			5, State Oil & Gas Lease No.
	Y NOTICES AND REPORTS ON	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
I. OIL X GAS WELL X	OTHER-		7. Unit Agreement Name
2. Name of Operator S & I OIL COMPANY			8. Form or Lease Name Bob-Blanche
3. Address of Operator			9. Well No.
413 W. Main Street	t Farmington, N.M.	87401	10, Field and Pool, or Wildcat
	1830 FEET FROM THE Sout	th LINE AND 660 FEET FROM	Cha Cha Gallun
THE West LINE, SECTION		29N RANGE 15W NMPM	
	15. Elevation (Show whether 5176'	DF, RT, GR, etc.)	12. County San Juan
16. Check A	Appropriate Box To Indicate 1	Nature of Notice, Report or Ot	her Data
NOTICE OF IN	• •	-	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	Eracturo mroat
		OTHER	Fracture Treat.
OTHER			
17. Describe Proposed or Completed Operators) SEE RULE 1703. See A	Attached Fracture Tr		estimated date of starting any propo
18. I hereby certify that the information	above is true and complete to the best		
		esident, Walsh Engr. Production Corp.	2/13/81

SUPERVISOR DISTRICT # 3

FEB 17198

CONDITIONS OF APPROVAL, IF ANY:

Original Signed by FRANK T. CHAVEZ

Operator S & I Oil Company	Υ		Leas	e and	Well_Bob	-Blan	che	No.
Correlation Log	Type GI	R-CCL	<u></u>	From	4212'	т	'o4	4612
Temporary Bridge Plug Perforations	4423-4427 4489'94';	4505'-0	7'; 45	13-16';	'-4442'; 4	4521	4453'	;446; ;452;
Pad	4998 FR-20 pe 1000 gal	r 1000	gall		Additive: l gallor			
Water	72,954 FR-20 pe		_		Additives	s ^{7½} %	Kcl.	2½
Sand	70,000	·	lbs.	Size		20/40		
Flush	2,100 FR-20 &		_		Additives			
Breakdown	1400	_psig						
Ave. Treating Pressure	1500	psig						
Max. Treating Pressure	2400	psig						
Ave. Injecton Rate	52	ВРМ						
Hydraulic Horsepower	1911	ННР						
Instantaneous SIP	300	_psig						
5 Minute SIP	250	_psig						
10 Minute SIP	200	_psig						
15 Minute SIP	200	_psig						
Ball Drops:	20	Ball	s at_2	24,990	gallo	ns	200	_psi
	20	_Ball	s at_4	14,982	gallo	ns	200	ind psi_ ind
	20	_Ball	s at_ <u>5</u>	59,640	gallo	ns	300	_psi
Remarks:	· · · · · · · · · · · · · · · · · · ·		Υ	X/0101	<u></u>			
			v	vaisi	h engineerin	NG & PR	орист	ION CO

SANTA FE		1 1	<u> </u>	NFW	MEXICO	מוו כמו	NSFRVA	דוטא כ	OMMISSION	1	5a. Inc	iicaie T	Type of Lease
FILE	-		WELL						REPORT		Sto	11e	Fee
U.S.G.S.							· · · · · · · · · · · · · · · · · · ·		(2) ()()	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5. Stot	e OII 6	Gas Lease No.
LAND OFFICE			1							,	1		
OPERATOR										/	1777	TTT	TIIIIIII
L		- 	I							/		/////	
IG. TYPE OF WELL										-/ -	7. Uni	L varee	ment Come
		01	ר או	GAS		_	1			/		•	
b. TYPE OF COMPL		wi		WEL		DRY	ОТН	C#			9 17.00		rase Name
B. TYPE OF COMPL	.E.TII		_	9 1 114		IFF	İ				1	_	
WELL	VER	- 000	· E N	PLU(BAC)		CSVA.	074	ER					anche
2. Name of Operator S &	IC	OIL COM	PANY								9. Well	1 1:0.	
3. Address of Operato	r										10. Fi	eld and	Pool, or Wildcat
413 1	W.	Main S	tree	t Fa	arming	ton,	New M	Mexic	o 8740	1	Cha	Cha	a Gallup
4. Location of Well											1777	m	minm
						_	_					/////	
L			1830	•		Sou	ıth		660			/////	
UNIT LETTER		LOCATED		FEET	FROM THE _		LINE	AND	TTTTV	FEET FROM	12. 20	7777	71111111
Wort		1.2		2 Q M	1 5tat						V	Jua	
THE West LINE .	FSEC	. 12	TWP.	2 J IV R	SE. 1344	NMPM		7777	77/1/7	77777	V		///////
15. Date Spudded 12/31/80	'	1/26/	meache O 1	d 17. Date	2/5/	cady to !	Prod.) 1	8. Eleve 5176	stions (DF , A	RKB, RT,	GR, etc.)	19. El	lev. Cashinghead
									. GT			<u> </u>	
20. Total Depth		21. Pl				If Multipl Many	le Compl.,	How	23. Interva Drilled			1	Cable Tools
4670'		i	46	12'	-				211116	→ ;	Х	į	•
24. Producing Interval	(s),	of this compl	etion —	Top, Botto	m, Name							25.	Was Directional Sur
4423-4551	1	Gal	qul						~			1	Nade NO
1123 1332													
26. Type Electric and	Othe	r Logs Run										27. Was	Well Cored
IES, CNL-													NO
100													
28.					SING RECO	JRD (Rep	ort all str	ings set	in well)				
CASING SIZE		WEIGHT LE		 	HSET		LE SIZE			TING RE	ORD		AMOUNT PULLE
8-5/8"		24.0		1	289 '		2-1/4"			sacks			NONE \
4-1/2"		10.50&	11.6	0 46	45'	7	7-7/8"		925	sacks			NONE
	1								_				<u> </u>
29.			LINER	RECORD		·			30.		TUBING	RECOR	!D
SIZE] _	TOP	В	оттом	SACKS	EMENT	SCRE	EN .	SIZE	П	EPTH SE	- -	PACKER SET
NONE	 		 					===	2-3/8		465'		
	1		 		 				2 3/ 5				
21 Perference Process			1			T	1.00		5 51107 51	L CTUDE	CEMEN	l	EZE ETC
31. Perforation Record 4423'-4427'	448	9'-4494'	4.	551 '- 45	56' 🔑	. ` .	32.		D, SHOT, FF				
		5'-4507'			~ *		<u> </u>	TH INT		_			MATERIAL USED
1		3'-4516'	2	per fo	ot1 -		4423	<u> 4556</u>	·	72,954			
		8'-4519'	_	FOT 10	A	P9 3 -	-			70,000	TDS.	sano	<u></u>
		1'-4524'			100		1 37	3					
4400 -4475	452	1 -4324			\ \frac{1}{2} \frac{1}{2} \frac{1}{2} \frac{1}{2} \fra		17.41	Ĵ					
33.							UÇTION .	/		•			
Date First Production		Frod		lethod (l-lo	wing, gas	ift, pump	ing – Şižc	and typ	e pump)		Well S		Prod. or Shut-in)
2/10/81		}	Flo	wing		Andrew Miles	STATE OF THE STATE				Ì	Sr	nut In
Date of Test	He	ours Tested	C	noke Size	Prod'n.	For	Oil - Bbi	 	Gus - MCF	Wat	er – Bbl.		Gas - Oil Ratio
3/26/81	1	24 hr:	s.	3/4"	Test Pe	eriod						1	
Flow Tubing Press.	+-	asing Pressu	re C	alculated 2	4- Oil - B	<u> </u>	Gar	- MCF	Wa	ter – Bbl.		011 Cr	ravity - API (Corr.)
50 psig]	475 ps		our Rate	5			203	""	2	1		
	1			ad at 1	<u> </u>						st Witness	L By	
34. Disposition of Gas Vented	(301	u, usca jor ju	et, reni	eu, eic./						l e	n withess	.eu ay	
													
35. List of Attachment		OTT		7.7									
		OIL CO											
36. I hereby certify the	at the	information	shown c	on both side	s of this fe						lge and b	clivf.	
		ORIGINA	L SIGN	ובט פו					Walsh :				
ticues		EWELL	N. W	ALSH		&	Produ	ctio	n Corp	•	DATE		4/24/81
SIGNEDEWE	11		sh,	P.E.		LE				 -			

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

		Southe	astern	New Mexico			Northw	estem !	New Mexico
T. Anhy			T.	Canyon	T Qjo /	Manno		·	r. Penn. "B"
T. Salt			т	Strawn	To Kirtle	ind-Frui	tland	9-2+- 1	r. Penn. "C"
B. Salt.			т.	Atoka	T Fictu	red Clif	(s		r. Penn. "D"
T. Yate	·s		τ.	Miss	T. CHII	House _			r. Loadville
T. 7 Riv	vers		т	Devonian	T. Mene	fee		 -	r. Madison
T. Quee	·n		T.	Silurian	T. Point	Lookou	130	201	r. Elbert
T. Gray!	burg		T.	Montoya	T. Mane	os	290	10.	r. McCracken
T. Glori	ieta		т.	McKee	Base Gre	enhorn _		7	r. Granite
				Ellenburger					
	-			Gr. Wash					
				Granite					
				Delaware Sand					
				Bone Springs					
	-								
T Cisco	(Bough	C)	T.		T. Penn.	''A''—		1	: ————
				OIL OR GA					
				.to	•				
No. 2, fron	m	************		to	No. 5, fro	·m	••••••	••••••	to
No. 3. from	m			to	No 6 fm	m			ta
No. 1, fron	ıi	**************		d elevation to which water ro					
No. 2, fron	n			to			feet.	•	
No. 3, fron	π	***************************************		to			feet.	•••••	
No. 4, fron	···········			to			feet		
•				ORMATION RECORD (Attac					
From	то	Thickness in Feet		Formation	From	То	Thickness in Feet		Formation
		 - 		· · · · · · · · · · · · · · · · · · ·	1		1		
								ر.	garante sa
								<i>;</i>	
]				il				· · · · · · · · · · · · · · · · · · ·
ĺ	j				1			4	
						1			10.00
					- }}	}			$f \in \mathcal{F}_{\mathcal{O}}$
								\ ~	107. 2 10h
Ì	Ì					ļ			A. A. C. C. C. C. C. C. C. C. C. C. C. C. C.
					}}	1)	
					11			Ì	
1					- ((1		1	

KENAI DEILLING OF NEW MEATON, 1990.

P. O. BOX 2190

ORCUTT, CALIFORNIA 93454

(805) 928-1701

January 29, 1981

C. T. WHITNEY, JR.

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

I-12-29-15

Re: S & I Oil Co.

Bob-Blanche #1

San Juan County, New Mexico

Gentlemen:

I, the undersigned, certify that I, acting in the capacity of Operations Manager for Kenai Drilling of New Mexico, Inc., Drilling Contractor, on behalf of S & I Oil Co., Operator, am authorized by said company to make this report, and that this report was prepared by me or under my supervision and directions and that the facts stated herein are true to the best of my knowledge and belief.

Information recorded from surveys taken on the referenced well is as follows:

<u>Depth</u>	Deviation
1730'	1 °
3062'	1-3/4°
4650'	1-1/4°

Submitted by,

APR 28 1981 OIL CON. COM.

DIST. 3

E. D. Castle Operations Manager

Subscribed and sworn to before me this 29th day of January, 1981.

Louise Thomason Notary Public

My commission expires February 11, 1984.

EARL ELLISON
P. O. BOX 639
LOYINGTON, N.M. 88260
(505) 396-4309

OPERATIONS MANAGERS

DOYLE CASTLE
P. O. BOX 1337
FARMINGTON, N.M. 87401
(505) 327-4349

KENAI DRILLING OF NEW MEXICO, INC.,

P. O. BOX 2190

ORCUTT, CALIFORNIA 93454

(805) 928-1701

January 29, 1981

C. T. WHITNEY, JR. PRESIDENT

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Walsh Engenering
I-12-29N-15-W

Re: S & I Oil Co.

Bob-Blanche #1

San Juan County, New Mexico

Gentlemen:

I, the undersigned, certify that I, acting in the capacity of Operations Manager for Kenai Drilling of New Mexico, Inc., Drilling Contractor, on behalf of S & I Oil Co., Operator, am authorized by said company to make this report, and that this report was prepared by me or under my supervision and directions and that the facts stated herein are true to the best of my knowledge and belief.

Information recorded from surveys taken on the referenced well is as follows:

Depth	<u>Deviation</u>
1730'	1 °
3062'	1-3/4°
4650'	1-1/4°

Submitted by,

OIL CON. COM. DIST. 3

E. D. Castle Operations Manager

Subscribed and sworn to before me this 29th day of January, 1981.

Louise Thomason

My commission expires February 11, 1984.

EARL ELLISON
P. O. 80X 639
LOVINGTON, N.M. 88260
1505) 396-4309

OPERATIONS MANAGERS

DOYLE CASTLE
P. O. BOX 1337
FARMINGTON, N.M. 87401
(505) 327-4349

	133300001100	Ρ. Ο.	HOX 7088								
	LAMI WEFILE	LANGUEFILF									
	TRANSPORTION OFFICE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
١.	Cletatot	<u> </u>									
	S & I Oil Company	· Nov. Marriage 07/40	11								
	Rt. 3, Box 35, Fair Resson(s) for filing (Check proper b	rmington, New Mexico 8740	Other (Please expli)in)							
	New Well Recompletion	Change in Transporter of: OII Dry	Gos 🗍								
	Change in Ownership	Casinghead Gas X Con	ndensale								
	If change of ownership give name and address of previous owner										
IJ.	DESCRIPTION OF WELL AND	Vell No. Pool Name, Including	- Cormation Kind	of Legae							
	Bob-Blanche	#1 Cha Cha Gall		, Federal or Fee Fee							
	Unit Letter L : 18	30 Feet From The Sough	Line and 660 Fee	ri From The West							
	Line of Section 12 To	ownship 29N Range	15W , NMPM,	San Juan Coun							
п.		RTER OF OIL AND NATURAL (
	Nume of Authorized Transporter of O	or Condensate	Address (Give address to which	h approved copy of this form is to be sent)							
	Hane of Authorized Transported of Co	, ,,	Address (Give address to which approved copy of this form is to be sent) 1675 Broadway, Suite 2430, Denver, Co. 80202								
	If well produces oil or liquids, give location of tarks.	Unit Sec. Twp. Rge.	Is gas actually connected? Ves	When May 23, 1982							
	If this production is commingled w	ith that from any other lease or poo									
v.	COMPLETION DATA Designate Type of Completi	Oil Well Gas Well	New Well Workover Dec	pen Plug Back Same Res'v. Dill. Re							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	Elevations (D) 3, RT, CR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth							
}	Periorations			Depth Casing Shoe							
		TUBING, CASING, AI	ND CEMENTING RECORD								
F	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
ļ											
}											
_	TEST DATA AND REQUEST F	able for this c	depth or be for full 24 hours)	pad oil and must be equal to or exceed top al							
L	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	, gos aji, etc./							
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size							
	Actual Prod. During Test	Oil-Bhia.	Water - Bbls.	Gas-MCF							
_	gas well										
	Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate							
	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shut-1m)	Choke Size							
C	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVATION DIVISION JUL 2 6 1982								
D	ivision have been complied with	regulations of the Oil Conservation and that the information given	Original Sig	ned by CHARLES GHOLSON . 19							
•	bove is true and complete to the	best of my knowledge and belief.									
	<i>[</i>]										
_	Darlays, W	utcheson	If this is a request for allowable for a newly drilled or deepe wall, this form must be accompanied by a tabulation of the devie								
	. Interest		tests taken on the well in accordance with RULE 111.								

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections 1, 11, 111, and VI for changes of own

Secretary

July 14, 1982

(Title)

							
Obetator			Luase				Well No.
S&I Oil Co		·		Bob-Blane		- 	1
Unit Letter	Section	Township	Runge		County .		•
L Control Control	12	29 North		<u> 15 West</u>	Sar	Juan	····
Actual Footage Loc	feet from the	5 line	and 666	lce	from the	W	line
Ground Level Elev.	Producing Fo	rmation	Pool	1 0	1		Dedicated Acreage:
5176	>~	llys		La-Cl			<u>80</u>
		ated to the subject		•			•
		- TRACTS					ercof (both as to wor උත
		lifferent ownership unitization, force-p		to the well, l	nave the in	tcrests of	all owners been cons
Yes	☐ No Ií a	nswer is "yes;" ty	pe of consolid	ation			
	s "no," list the necessary.)	owners and tract o	lescriptions wl	nich have ac	tually been	consolida	ted. (Use reverse sid
No allowab forced-pool	le will be assign ing, or otherwise)	ed to the well unti or until a non-star	l all interests idard unit, elin	have been coninating such	onsolidated interests,	l (by comm has been	nunitization, unitizat approved by the Divi
	1		1			·	CERTIFICATION
*	1		1				
	i		1				ertify that the information in is true and complete to
			i			//	knowledge and belief.
	i i		1			Marin	Maria
<u></u>	_ i		-		[Næne	
	l		i		-	<u>Damor</u>	L. Weems
	1		İ			Attorne	ev for
j	1		!		l i	Company	
	1					S&I Oi	.1 Company
	i .	İ	I 1			Date	
	Į.		1			7/21/	′82
							
	1					l hareby c	ertify that the well local
	i		;			· ·	is plat was plotted from f
	•	İ	i		11		tual surveys made by me
	1		1				ipervision, and that the sc
		İ	1			=	correct to the best of
	i		Į,			knowledge	
	-+	+	🕂			-	
	1		i			SEE	PRELIDUSLY
	t		1		_ E		
	i I		1		-	<u>C-102</u>	
	i		1			nd/or Land S	olessional Engineer urveyor
	1		i P				·
	•						

1000 500

330 660 90 1370 1650 1980 2310 2640 2000 1500



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

June 17, 1983

TONEY ANAYA

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 8750 (505) 827-5800

Mr. Damon L. Weems Weems, Birdsaal and Associates 2901 East 20th Street Farmington, New Mexico 87401

> Re: Bob Blanche Well No. 1, Sec. 12, T-29-N, R-15-W, NMPM, San Juan County,

New Mexico

Dear Mr. Weems:

1- -

This letter is a request for information from you relating to the above-referenced well. The files of the Oil Conservation Division show receipt of a compulsory pooling application from you received by our Aztec district office on August 25, 1981. A further check of our files indicates that the case brought under that application for compulsory pooling was eventually terminated by the entry of a dismissal order by the Oil Conservation Division.

Subsequent to that date, we received from you a copy of Oil Conservation Division Form C-102, dated July 21, 1982, indicating that "all tracks are leased by S & I Oil Company". However, we are still receiving from S & I Oil Company statements indicating that proceeds from this well are being placed in an escrow account. The cover letter from S & I Oil Company to Frank Chavez, our District Supervisor in Aztec, indicates that the funds are being deposited "for the unleased acres on the wells indicated".

I would appreciate receiving from you, at your earliest convenience, some clarification indicating whether or not the acreage dedicated to this well has all been leased and, if so, why the funds are being escrowed by S & I Oil, and if all of that acreage has not been leased, how they have been consolidated to form the necessary proration unit.

Thank you for your attention to this matter.

Sincerely,

W. PERRY PEARCE General Counsel

WPP/dr

.....

cc: Mr. Frank Chavez

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner,

1 27 07

Managing Partner

(Tille)

free to more took

OIL CONSERVATION DIVISION

P. O. HOX 2088

PANIA FF FILF U.S.U.S. LAND UFFILF TRANSPURIER OIL GAS OPFRATOR ENDRATION OFFICE	AUTHOR	REQUEST	FOR ALLON	WABLE		·•		
S & I Oil Company								
# 286 U.S. Hwy 64 Reason(s) for filing (Chrek proper ba	ozj	On New Mexi	ico 8740	Other (Pleas	e explain)			
Recompletion Change in Ownership	OII Casinghed	75	y Gas					
If change of ownership give name and address of previous owner						:		
DESCRIPTION OF WELL AND		Pool Name, Includii	ng Formation		Kind of Leas		 -	
Bob-Blanche	#1	Cha Cha Gal			State, Federa			_edae No.
Unit LetterL;;	330 Feet Fron	The South		660	Feet From	The West	·	
Line of Section 12 To	ownship 29	Range	15W	, имри	. San Jua	n		County
DESIGNATION OF TRANSPOR		AND NATURAL		(Give address i	to which appro	ved copy of this for	m is to be .	seni)
Giant Refinery Name of Authorized Transporter of Ca		or Dry Gas			•	on N.M. 8		-
Greenwood Holdings			5600	S. Quebec	Street.	Suite 150-C	Engle	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	ls gas ac	tually connecte YES	ed? Who		CO 80	0111
I this production is commingled wi					number:			
Designate Type of Completion		Well Gas Well	New Well	Workover	Deepen	Plug Back Sam	e Resiv. D	iii. Rest
Date Spudded	Date Compl. Re	ody to Prod.	Total Der	olh		P.B.T.D.		
Elevations (D) 9, RT, GR, etc.;	Name of Product	ing Formation	Тор Оп/О	Gas Pay		Tubing Depth		
Perforations						Depth Casing Sho	1	
HOLE SIZE	T	BING, CASING, A	ND CEMENT	ING RECORE		SACKS.	CEMENT	
HOLE SIZE	CASING	I TUBING SIZE		DEFINSE		SACKS	CEMENT	
	ļ					ļ		
EST DATA AND REQUEST FO	OR ALLOWABI			y of total volum r full 24 hours)		i ind must be equal to	or exceed	top allow
Date First New Oil Run To Tanks	Date of Test		Producing	Method (Flow,	pump, gas life	i, elc.) pri		
eagth of Test	Tubing Pressure			deame. to		Choke Size	1 1	· · ·
ctual Prod. During Test	Oil-Bbls.		Water - Bbl	0 ,000		Gas 4MCF	5.4. I	
AS WELL	<u></u>					<u> </u>		75 ,
cival Prod. Test-MCF/D	Length of Test		Bble. Cond	denegte/MMCF		Gravity of Conden	eate :	
esting Method (pirot, back pr.)	Tubing Presewe	(shut-in)	Coaing Pre	esewe (Shut-	in)	Choke Size	. 	
ERTIFICATE OF COMPLIANC	E			OIL CONSERVATION DIVISION DEC 02 1988				
nereby certify that the rules and revision have been complied with	"	APPROVED						
ove is true and complete to the	DEBT OF MY KNO	MIEGES SUG PEIISE]]	SUPERVISION DISTRICT # 3				
1 St	DO		Thi	TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens				
Managing Partner	well, thi	well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with RULE 111. All acctions of this form must be filled out completely for allow						

11-30-88

(Title)

All sections of this form must be filled out completely for allouable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owns.



ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS RO. AZTEC, NEW MEXICO 874 (905) THA

May 3, 1994

MR TROY STRICKLAND S&I OIL CO #286 US HWY 64 FARMINGTON NM 87401

RE:

BARBARA #1 P-12-29N-15W DAVIE #1 M-02-29N-15W

MOORE #1 H-11-29N-15W TRS-EVI #1 H-11-29N-15W BOB BLANCHE #1 L-12-29N-15W

DOROTHY #1 I-11-29N-15W NEILSON #1 P-03-29N-15W

Dear Mr. Strickland

The last reported production for any of the referenced wells was for the month of July, 1991. Allowables were cancelled at a later date for failure to file production reports. A field inspection conducted on 5-2-94 revealed that the wells are in a state of extreme neglect with gas and water leaks on wellheads, fences down or in poor repair, stripped down or vandalized production equipment, oil stains from old stuffing box leaks, junk on locations and high dry weeds constituting fire hazards.

In order to comply with Rule 201, prevent waste, protect fresh water and protect the environment, you are hereby directed to submit a plan to bring the wells into compliance and return them to production, or initiate division approved P&A procedures prior to July 4, 1994. Failure to comply will result in a case being called for Troy Strickland and EV Isabell DBA S&I Oil Co., Commercial Union Insurance and all other interested parties to appear and show cause why the subject wells should not be plugged and abandoned in accordance with division approved plugging programs.

Yours Truly

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

xc:

Rand Carroll OCD Santa Fe

EV Isbell 2405 Santiago Farmington NM 87401

Commercial Union Insurance PO Box 937001 El Paso TX 79925

Well Files



ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY 1000 RIO BRAZOS ; AZTEC, NEW MEXICO (505) IX

July 25, 1994

MR RAND CARROLL COUNSEL FOR NMOCD PO BOX 2088 SANTA FE NM 87504-2088

RE: FORCED PLUGGING OF SEVEN ABANDONED S&I OIL CO WELLS IN SAN JUAN COUNTY

Dear Rand:

Enclosed is a copy of a letter I wrote to Mr. Troy Stickland, managing partner for S&I Oil Co., directing him to submit plans to bring the below named wells into compliance prior to July 4, 1994. I have had no reply from Mr. Stickland.

A recent field inspection revealed that no effort has been made to remedy the surface infractions. Please docket a case calling for Troy Stickland and E.V. Isabell DBA S&I Oil Co., Commercial Union Insurance, and all other interested parties to appear and show cause why the Barbara #1 located 760' from the South line and 810' from the East line of Section 12 TWP 29 North Range 15 West, the Davie #1 located 330' from the South line and 870' from the West line of Section 2 TWP 29 North Range 15 West, the Moore #1 located 1980' from the North line and 660' from the West line of Section 12 TWP 29 North Range 15 West, the Bob Blanche #1 located 1830' from the South line and 660' from the West, the Bob Blanche #1 located 1830' from the South line and 660' from the West line Of Section 12 TWP 29 North Range 15 West, the Dorothy #1 located 1840' from the South line and 520' from the East line of Section 11 TWP 29 North Range 15 West and the Neilson #1 located 330' from the East line and 240' from the South line of Section 3 TWP 29 North Range 15 West, should not be plugged and abandoned in accordance with division approved plugging programs.

Yours Truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

Enclosed

xc: Mr. Troy Strickland, S&I Oil Co., #286 US Hwy 64, Farmington NM E.V. Isabell, 2405 Santiago, Farmington NM Commercial Union Insurance, PO Box 937001, El Paso TX 79925

Well Files

S & I OIL COMPANY DOROTHY NO. 1 1840'FSL, 520'FEL, SEC. 11-T29N-R15W San Juan County, New Mexico

- Surface Casing.
 See Application for Permit to Drill.
- 2. Spools and Flanges
 - A. Surface Casing 8", Series 600, 2000 psig W.P.
 - B. Production 8", Series 900, 3000 psi W.P.
 - C. Tubing Head Series 900, 3000 psi W.P.
- Intermediate Casing None
- 4. Blowout Preventers Production Hole - 10", 3000 psi Fill, Kill and choke manifold - 5000 psi, W.P.
- Additional Equipment (If necessary)
 - A. Kelly Cock
- D. Pit Level Indicator
- B. Bit Float
- E, Sub with yalve for drill pipe
- C. Degasser
- 6. Anticipated Bottom Hole Pressure 2700 psig. Current mud program is for 9.2 lb./gal mud with hydrostatic head of 3032 psig at 6345. Mud weight will be increased if necessary for higher pressures.

المراضية أني الراجد مهردت المصمو بعثنا والهيم فهيمت السائل والمستعدد والمستعد والمستعد والمستعدد والمستعدد والمستعدد والمستعدد والمستعدد والمستعد

 Drilling Fluid Gel-Water

al Footage Location 81:0 (Township 29N	• • • • • • • • • • • • • • • • • • • •	Range 1	.5W	County Sat	n Juan	
840 (n of Well:	2711			-JĦ			
840 (
nd Level Elev.	eet from the	South	line and	520		eet from the	East	lin●
•	Producing Fo		mie did	Pool	······································		- I D	edicated Acreage:
5170 Gallup				Cha	Cha Gal	lup l		J 80 /
. Outline the s	screage dedica	ated to the	subject we	ell by col	ored pencil	or hachur	e marks on the	plat below.
. If more than interest and		dedicated	to the well	, outline	each and is	dentify the	ownership the	reof (both as to worki
. If more than dated by com			-		to the well	l, have the	interests of a	ll owners been conso
Yes [] No If a	inswer is "y	es;" type o	f consolic	lation			
	_	owners and	tract desc	riptions v	which have	actually b	een consolidate	ed. (Use reverse side
this form if no	•		11	• .	1 .			
								mitization, unitization
sion.	, or otherwise) or until a n	on-standard	i unit, ei	minating s	uch interes	sts, has been a	pproved by the Commi
							-	
	1			1		- :-	1	CERTIFICATION
•				į			11	
	1		· .	1			f 1	tify that the information co
•	1	Į.		!	_		1 1	n is true and complete to t
	i	{						nowledge and belief. AL ^I SIGNED BYOMPAN
	1 -	1						
	1			[:	Name EWE	
	- +	†	. 	— — — <u> </u>			l L	I. Walsh, P.E.
				ļ		_	Position Preside	n+
	1 .		•				l	
	1		•	1			Compony	Engr, & Prod.
	i		· -	· i	•		Date	ilgi, a Flou.
	i	Sec.		. 1				3/20/80
	i						3	
	1			i				•
	1		11				I hereby co	rtify that the well locati
	ı			i	· 		sharmon th	s plat was plotted from fie
•	1			i		5201	notes of ac	wal surveys made by me
	1				•	(P)	2 .4	pervision, and that the so
			•	į	-		2 ⊹1	correct to the best of
	l .						knowledge o	nd bellef. C∩ i
	-+		·	***********	***********		Marie A.K.	
	1			ı		1 \	PI <u>L 0000 30</u>	M. J.
		.		l		1	Daile Surveyed	Jan San San San San San San San San San S
	1	·	•	ĺ	ج ا	<u>:</u>	March	THAT STOP
	1	1		!	ā		Register RA	resident England
				•	ř	- F	1 9/3/2	
	1			. !			1 Other	The state of the s
						1	Certificate No	4
			11			800	3990	W MY
220 200 20	1220 1466 46	88 2210						
330 660 -00	1220 1690 19	00 2310 20 <i>4</i>	2000	1900	1000		-	O & NO.
330 860 -00	1220 1656 19	<u>00 2310 204</u>	2000	1900	1000			011

S & I QIL COMPANY DOROTHY NO. 1 1840'FSL, 520'FEL, SEC. 11-T29N-R15W San Juan County, New Mexico

- Surface Casing.
 See Application for Permit to Drill.
- 2. Spools and Flanges
 - A. Surface Casing 8", Series 600, 2000 psig N.P.
 - B. Production 8", Series 900, 3000 psi W.P.
 - C. Tubing Head Series 900, 3000 psi W.P.
- 3. Intermediate Casing None
- 4. Blowout Preventers Production Hole - 10", 3000 psi Fill, Kill and choke manifold - 5000 psi, W.P.
- 5. Additional Equipment (If necessary)
 - A. Kelly Cock D. Pit Level Indicator
 - B. Bit Float E. Sub with yalve for drill pipe
 - C. Degasser
- 6. Anticipated Bottom Hole Pressure 2700 psig. Current mud program is for 9.2 lb./gal mud with hydrostatic head of 3032 psig at 6345. Mud weight will be increased if necessary for higher pressures.

والمعارية والمحالية والمعالم والمستحدد والمستحدد والمستحدد والمستحدد والمعالم والمعاري والمعاري والمالية

7. Drilling Fluid Gel-Water



ENERGY AND WIINERALS DEPARTIVENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

December 1, 1980

1000 RIO BRAZOS RI AZTEC, NEW MEXICO ((505) 334-6178

Mr. Troy Strickland S & I Oil Company 413 West Main Farmington, N.M. 87401

Re: Dorothy #1 I-11-29N-15W

Dear Mr. Strickland:

Your proposed method of making up overproduction is satisfactory to this office.

In order to clear up the confusion as to the volume of gas produced by the referenced well would you please send this office a copy of the test chart for the GOR test run on 10-30-80. Please send it to my attention.

If you have any questions please contact this office.

Yours truly,

Frank T. Chavez

District Supervisor

FTC/1s

Xc: Reading File

OCD Santa Fe

SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
LAND OFFICE		Sa. Indicate Type of Lea:: State
OPERATOR		5, State Oil & Gas Lease No
'CO HOT US	SUNDRY NOTICES AND REPORTS ON WELLS E THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
2555	GAS OTHER-	7. Unit Agreement Name
S & I Oi	1 Company	8. Form or Lease Name Dorothy
j .	ain St. , Farmington, New Mexico 87401	9. Well No.
4. Location of Well	I 1840 PEET FROM THE South LINE AND 520 PEET FROM	10. Field and Pool, or Wilde Cha Cha Gallup
East	LINE, SECTION 11 TOWNSHIP 29N RANGE 15W NAPPM	
	15. Elevation (Show whether DF, RT, GR, etc.) 5179 GR	12. County San Juan
16.	Check Appropriate Box To Indicate Nature of Notice, Report or Other	
	NOTICE OF INTENTION TO: SUBSEQUENT	T REPORT OF:
PERFORM REMEDIAL TEMPORARILY ABAND PULL OR ALTER CASI	ON COMMENCE DRILLING OPNS.	ALTERING CASING Plug and abandon
OTHER	OTHER	
17. Describe Propos work) SEE RUL	sed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including E 1703.	estimated date of starting any
4/25/80 4/26/80	Spud Well T. D. 305' ran 7 Joints 8 5/8" 23.0 lb., ERW ca 298' with 250 sacks Class "B" cement with 3% Cal 1/4 lb. Celloflake per sack. Cement circulated barrels. Pressure test with 1000 psig. Test ok	cium Chloride amapproximately 2
5/6/80	T.D. 4670'. Ran 148 joints 4-1/2", 10.50 K-55 c set at 4665' with: First stage: 300 sacks 50-50 Pozmix with 6-1/4 D-29 and 10% Salt (down). Calculated top of cem	lbs. D-24 1/4
	Second Stage: 575 sacks 65-35 Pozmix (12% Gel) w (Gilsonite) per sack, followed by 100 sacks 50-5 with 6-1/4 lbs. D-24 (Gilsonite) with 10% Salt. 3120'. Circulated approximately 50 barrels.	O Pozmix, 2% Ge Stage Collar at
18. I hereby certify	that the information above is true and complete to the best of my knowledge and belief.	
SIGNED AL	A Stuffering virus Managing Partner	DATE
- (Troy R	Strickland	



LARRY KEHOE

SECRETARY

OIL CONSERVATION DIVISION

March 26, 1980

POST OFFICE BOX 206 STATE LAND OFFICE BUIL SANTA FE, NEW MEXICO 8 (505) 827-2434

S & I Oil Company 2405 Santiago Farmington, New Mexico 87401

Re:

\$5,000 One-Well Plugging Bond Troy Strickland & E. V. Isbell dba S & I Oil Company. Principal American Employers' Insurance

Company, Surety

1840' FSL and 520' FEL of Sec. 11, T-29-N, R-15-W

San Juan County, Depth: 5,000 ft.

Bond No. AE-71346-03

Gentlemen:

Dorothy # 1

The Oil Conservation Division hereby approves the above-referenced plugging bond effective this date.

Sincerely,

JOE D. RAMEY, Director

JDR/dr

cc: Oil Conservation Division

Aztec, New Mexico

American Employers' Insurance



KENAI DRILLING OF NEW MEXICO, INC.

P. O. BOX 2190 ORCUTT, CALIFORNIA 93454

(305) 928-1701

August 15, 1980

C. T. WHITNEY, JR.

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: S & I Oil Co.

Dorothy #1

Sec. 11, T29N, R15W

San Juan County, New Mexico

Gentlemen:

I, the undersigned, certify that I, acting in the capacity of Operations Manager for Kenai Drilling of New Mexico, Inc., Drilling Contractor, on behalf of S & I Oil Co., Operator, am authorized by said company to make this report, and that this report was prepared by me or under my supervision and directions and that the facts stated herein are true to the best of my knowledge and belief.

Information recorded from surveys taken on the referenced well is as follows:

<u>Deviation</u>
1/2°
1/4°
1/2°
1 °
1 °

Submitted by,

AUG26 1980 OIL CON. COM. DIST. 3

E. D. Castle Operations Manager

Subscribed and sworn to before me this 15th day of August, 1980.

ruise Thomason

Notary Public

My commission expires February 11, 1984.

and the second of the second o

EARL ELLISON
P. O. BOX 639
LCVINGTON, N.M. 88260
1505; 396-4309

OPERATIONS MANAGERS

DOYLE CASTLE
P. O. BOX :337
FARMINGTON, N M. 87401
:5051 327-4349

NO. OF COPIES RECEIV	E0								rm C-10	
DISTRIBUTION						*			evised 1-	
SANTA FE			NEW	AEXICO OIL CO	DNSERVATIO	N COMMISS	ION			ype of Lease
FILE		WE	LL COMPLE	TION OR RE	COMPLETIC	N REPOR	T AND LO	OG L	ate	Fee
U.S.G.S.								5. 510	ie Oii &	Gan Lease No.
LAND OFFICE								ixxx	~~~	
OPERATOR									/////	
<u></u>								_(]]]]		
IG. TYPE OF WELL		_						7. Uni	t Agreem	ent Name
		OIL WELL	GAS WELL	DRY	OTHER.			_		
b. TYPE OF COMPLE		,			_			_ 8, Far	m of Lea	ise Name
WELL X WO		DEEPEN	PLUG BACK	DIFF. RESVR.	OTHER					OROTHY
2. Nume of Operator								9. Wei	l No.	
S & I OIL 3. Address of Operator	COMPAN'	<u>′</u>			-,-,-					#1
•								1		Pool, or Wildcat
413 W. MAI	N, FARI	<u> 11 NGTO</u>	1, NEW MEX	(1CO				CHA	CHA	GALLUP
4. Location of Well										
_			•	` cour		500				
UNIT LETTER	LOCAT	ED 184	O FEET F	10M THE	H LINE AND	520	FEET FRO		7////	
								12. Co	-	
THE EAST LINE OF	SEC.	ll twe	. 29N RGI	. 15W NMP		////X//	7/////	SAN		
15. Date Spudded	16. Date	T.D. Rea	ched 17. Date	Compl. (Ready to			F, RKB, R'	Γ, GR, etc.,	19. Ele	ev. Castinghead
4-25-80	5-6			5/1/80) 5	5179 ' GR		·	}	
20. Total Depth		21. Plug E	Back T.D.	22. If Multi Many	ple Compl., Ho		ervals , Re	otary Tools	1	Cable Tools
4670 '		4	665 '	Muny		Dn	lled By ;	X	į	
24. Producing Interval	s), of this	completion	- Top, Bottom	, Name						Was Directional
									ł	Made
4075'-4665'	- GALI	LUP								YES
26. Type Electric and C			· <u> </u>						27. Was	Well Cored
GR, DU, DN								}		NO
28.			CAS	ING RECORD (Re	eport all strina	s set in well)				· · · · · · · · · · · · · · · · · · ·
CASING SIZE	WEIGH	IT LB./F	·		DLE SIZE	T	MENTING R	ECORD		AMOUNT PUL
8 5/811		3.0	298		12½"		250 SACI			
4 1/311		.50	4665		7 7/811		65 SACI		_	
7.3		. 50		,	7 770	0/3/4	307 3710			
					·	_				
29.		LIN	ER RECORD			30.		TUBING	RECOR	<u> </u>
SIZE	TOP		воттом	SACKS CEMENT	SCREEN		_	DEPTH SE		PACKER SE
			00110	SACKS CEMENT	JONEEN		3/8"	45081		
							27.8	- 7 200	$\overline{}$	
31. Perforation Record	(Interval s	ize and n	umber)	···	/ 32.	ACID, SHOT	FRACTUS	E CEMEN	T SQUE	FZE ETC
+379'-4473 - 2						INTERVAL				MATERIAL USE
.,,,,		•			4379-4			140 GAL		
					7777	7/2		000 LBS		
							70,			<u>-</u>
										
33.				990	DUCTION				200	
Date First Production		Producti	on Method (Flow	ving, gas lift, pun		d type nump	·	Walter Walter	Status (Prod. or Shut-in)
_ • •		[ring, gas rejr, pan	.pg — 0.20 u/	id type pampy	بعصور		5	. rout or order only
5/27/80 Date of Test	I Haves To		LOWING Choke Size	Prod'n. For	Oil - Bbl.	Can	WCE 1	Water — Bbi	1	as - Oil Ratio
	Hours Te		1	Test Period	1	Gas —	1		الأحذية	à _
6-13-80	24H		16/64TH	011 2011	150		507	NONE	1200 0-	3380
Flow Tubing Press.	Casing F		Calculated 24 How Rate	- Oil — Bbl.	Gas —	MCF	Water — Bi	376	Oii GN	atity API (Cor
140	(\$2/2		 	·			,	Tost Witter	l ·	38.7
34. Disposition of Gas	isoia, used	i jor juei,	venteu, etc.)					Test Witnes	seu by	<i>j</i>
VENTED 35. List of Attachments										
33. List of Attachments	•									
					, ,				L . 1	
36. I hereby certify that	the inform	ation sho	wn on bothy side	s of this form is t	rue and comple	te to the bes	oj my knou	nedge and	velle f.	
\mathcal{M}		1		>						
SIGNED Z	1.61	M	UKlean	TITLE M	ANAGING P	ARTNER		DATE	8/	/11/80
			- 00							

INSTRUCTIONS

.his form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Ojo Alamo T. Penn. "B" T. Kirtland-Fruitland T. Penn. "C" T. Pictured Cliffs 302 T. Penn. "D" T. Anhy___ _____ T. Canyon _____ T. Salt ______ T. Strawn _____ B. Salt _____ T. Atoka ____ _ T. Penn. "D" _____ 1283' T. Leadville T. Miss_____ T. Cliff House___ T. 7 Rivers _____ T. Devonian ____ T. Monefee ___ 1936 T. Madison _____ T. Silurian T. Point Lookout 2847 T. Elbert 3204 T. Montoya T. Grayburg ___ T. Grayburg ______ T. Montoya _____ T. Mancos _____ T. McCracken _____ T. San Andres _____ T. Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ T. Glorieta ______ T. McKee _____ Base Greenhorn _____ T. Granite _____ T. Paddock ______ T. Ellenburger _____ T. Dakota _____ T. Blinebry T. Gr. Wash T. Morrison T. Tubb T. Granite T. Todilto T. T. Tubb ____ T. Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. T. Bone Springs _____ T. Wingate ____ T. T. Wolfcamp ______ T. _____ T. Chinle _____ T. ____ T. ______ T. _____ T. Permian _____ T. ____

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			*				
(
							; :
				·			<i>,</i>



ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

POST OFFICE BOX 2088 STATE LAND OFFICE BUILD SANTA FE, NEW MEXICO 87 (505) 827-2434

February 2, 1981

Desert American Insurance 3535 East 30th Street Suite 102-A Farmington, New Mexico 87401

Dorothy

Re: \$5,000 One-Well Plugging Bond Troy Strickland & E. V. Isbell dba S & I Oil Company, Principal American Employers' Insurance

Company, Surety

1840' FSL and 520' FEL of __ - Sec. 11, T-29-N, R-15-W

San Juan County, Depth: 5,000 ft.

Bond No. AE-71346-03

Gentlemen:

The Oil Conservation Division hereby approves release of the above-referenced plugging bond effective January 26, 1981.

Sincerely,

JOE D. RAMEY, Director

JDR/DR/jc

cc: Oil Conservation Division Aztec, New Mexico

S & I Oil Company 2205 Santiago

Farmington, New Mexico 87401



	•					
	(OIL CONSERV	ATION DIVISI	011	Prvised	10 - 1 - 7n
	1.11300001010	P. O. (10/8 2088			
	7117	SANTA FE, NI	LW MEXICO 8750	1		
	11 6.6.6.			,		
	TRANSPORTER OIL	REQUEST F	OR ALLOWABLE			
	UPENATOR	AUTHORIZATION TO TRAN		URAL GAS		
١.	Uperation Office				·	,
	S & I Oil Company			:	Chief Comment	
	Rt. 3, Box 35, Far	mington, New Mexico 87401		Į.	I	
	Reason(s) for Isling (Check proper bo			se explain)	1.3	
	New Well	Change in Transporter of:				
	Recompletion Change in Ownership	Oll Dry (Gos U		•	
	If change of ownership give name		<u> </u>		·	·
	and address of previous owner					<u>-</u>
IJ.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation	Kind of Lease		1
	Dorothy	#1 Cha Cha Gall		State, Federal	∘r F•• Fee	Leone
	Location					.'
	Unit Letter;;;;;;;	1840 Feel From The South	Ine and 520	Feet From Ti	h. East	·· <u> </u>
	Line of Section 11 To	ownship 29N Range	15W , NMP	м, San	Juan	Cou
п	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS			
•••	None of Authorized Transporter of Or	or Condensate		to which approve	ed copy of this form is to	be sentj
	Name of Authorized Transporter of Co	osinghead Gas () or Dry Gas	Address (Give address	to which approve	d copy of this form is to	be sent)
	Intrastate Gatheri	Λ	1675 Broadway	. Suite 24	30. Denver. Co.	80202
	If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Rge.	is gas actually connec	· · · · · · · · · · · · · · · · · · ·		
		ith that from any other lease or pool	l yes		ay 23, 1982	 _
	COMPLETION DATA	Oll Well Gas Well	New Well Workover		Plug Back Same Res	P. TOHE B
	Designate Type of Completi			1	i.	!
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (D) 3, RT, GR, etc.;	Name of Producing Formation®	Top Oil/Gas Pay		Tubing Depth	<u></u>
	Perforations	<u>.l</u>	1		Depth Casing Shoe	
			· · · · · · · · · · · · · · · · · · ·			
ļ	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECOI		SACKS CEM	ENT
	HOLE SIZE	CASING B TUBING SIZE	DEFINS		JACKS CEMI	
-					. 	
	TEST DATA AND REQUEST F		ofter recovery of total vol		id must be equal to or ex	rceed top o
ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hour Producing Method (Flor		etc.)	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
-	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.		Gas - MCF	
l			J			
r	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMC	<u> </u>	Grevity of Condensate	
			Butt. Compensation Ame		Gravity of Goldenstale	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shut	-in)	Chole Size	
L (CERTIFICATE OF COMPLIANCE	CE	OIL C	ONSERVATION	ON DIVISION	
				JUL 261		
I	hereby certify that the rules and r Division have been complied with			ARLES GHOLSON		
•	bove is true and complete to the	best of my knowledge and belief.	BY	P CAC INCRECT	US DICT TS	
			TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3			

Secretary

(Title)

If this is a request for allowable for a newly drilled or deeperwall, this form must be accompanied by a tabulation of the deviet teste taken on the well in accordence with NULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

to be filed in compliance with RULF 1104.

Lease No.

County

EMERGY AND MIDERALS DUPARTMENT OIL CONSERVATION DIVISION tost ninevs ion P. O. HOX 2088 SANTA FE, NEW MEXICO 87501 11.8.0.8. LAND OFFICE REQUEST FOR ALLOWABLE Oil TRANSPORTER AND UPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRODATION OFFICE Operator S & I Oil Company Rt. 3, Box 35, Farmington, New Mexico 87401 Reason(s) for liling (Check proper box) Rt. Other (Please explain) New Well Recompletion OIL Dry Gas Change in Ownership Condensate Casinghead Gas If change of ownership give name and address of previous owner ____ **II. DESCRIPTION OF WELL AND LEASE** Vell No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Fee Dorothy #1 Cha Cha Gallup Ext. Location 1840 Feet From The South Line and 520 <u>East</u> , NMPM, 11 Township 29N 15W Line of Section Range <u>San Juan</u> III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS | None of Authorized Transporter of Oil | | Or Condensate | | Address (Give address to which approved copy of this form is to be sent) Giant Refinery P.O. Box 256, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas (C) or Dry Gas Intrastate Gathering Corporation 1675 Broadway, Suite 2430, Denver, Co. 80202 Unit If well produces oil or liquids, May 23, 1982 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Workover Same Res'v. Diff. Res'v. New Well Plug Back Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (D) Name of Producing Formation Top Oll/Gas Pay Tubing Depth 3, RT, CR, etc.; Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours! OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Tubing Preseure Casing Pressure Choke Size Length of Test Gen - MC Actual Prod. During Test Oil - Bhis. Water - Bbie. GAS WELL Actual Prod. Test-MCF/D Bbia. Condensate/MMCF Gravity of Condensate Length of Test Testing Method (pitot, back pr.) Tubing Preseure (Shut-in) Casing Pressure (Shut-is) Choke Size **DIL CONSERVATION DIVISION** 1. CERTIFICATE OF COMPLIANCE SEP 3 0 1982 APPROVED_ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY.

This form is to be filed in compliance with NULE 1104.

TITLE _

Secretary

September 21, 1982

. 19 .

If this is a request for allowable for a newly drilled or despen-well, this form must be accompanied by a tabulation of the deviati-tests taken on the well in accordance with NULE 111.

All nections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owns



OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

Dient Refinery Box 256

September 7, 1984

Libra Energy Inc. P.O. Box 1448 Fruitland, NM 87416

Re: S&I Oil Company Gallup Lease TRS-EVI #1, H-11-29N-15W Dorothy #1, I-11-29N-15W

Gentlemen:

The above referenced wells have been shut in by our office, due to noncompliance of our rules and regulations. Cease purchasing of products at once and do so until you are advised otherwise.

If you have any questions, please contact this office.

Yours truly,

Ernie Busch

Deputy Field Inspector

EB/dj

xc: Dick Stamets Charles Roybal

S&I Oil Co. Operator File Well File



ENERGY AND MINERALS DEF

OIL CONSERVATION DIVISIC AZTEC DISTRICT OFFICE

Some letter Sent to Like Encroy, Inc.

October 1, 1984

Giant Refinery, Inc. P.O. Box 256 Farmington, NM 87499

Re: S & I Oil Company Lease
TRS-EVI #1, H-11-29N-15W
Dorothy #1, I-11-29N-15W

Gentlemen:

You are hereby authorized to commence purchasing products immediately from the above referenced operator and listed wells.

If you have any questions, please contact this office.

Yours truly,

Ernie Busch

Deputy Oil & Gas Inspector

EB/dj

xc: E. Busch

Dick Stamets
Jeff Taylor
S&I Oil Co.
Operator File
Well File

OIL CONSERVATION DIVISION

Tres to min tra tom	P. O. H	OX 20811			
SANTA FF	SANTA FE, NE	W MEXICO 87501			
M.S.U.S.					
TRANSPORTER OIL		OR ALLOWABLE		•	
OPERATOR DAS	AUTHORIZATION TO TRAN	· · · ·	AL GAS		
Operator on operate					
S & I Oil Company					
Address					
Reason(s) for filing (Check proper be	Farmington. New Mexico	87401 Other (Please	xplain)		
New Well	Change in Transporter of:				
Recompletion	OII Dry C				
Change in Ownership	Casinghead Gas A Cond	ensale [.	
If change of ownership give name and address of previous owner				•	
•		,			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including I	Formation K	ind of Leas	•	Lease No.
Dorothy	#1 Cha Cha Gallu	ıp Ext. s	tale, Federa	ol or Fee Fee	
Location					
Unit Letter 1;	1840 Feet From The South Li	ne and <u>520</u>	Feet From	The <u>Fast</u>	
Line of Section 11 To	ownship 29N Range]	5W , имрм,	San J	luan	County
	TER OF OUR AND MARKINAS O	A.F.			
Name of Authorized Transporter of Of	ITER OF OIL AND NATURAL G	Addiess (Give address to	which appro	ved copy of this form is to	o be sent)
Giant Refinery		P.O. Box 256 Fo	ırminato	n. N.M. 87499	
Name of Authorized Transporter of Co		1			<u>.</u>
Greenwood Holdings,	Unit Sec. Twp. Rge.	1s gas actually connected?			CO 80111
give location of tanks.	I 11 29N 15W	yes	M	lay 23, 1982	
	ith that from any other lease or pool,	give commingling order no	amber:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res'v.
Designate Type of Completi		<u> </u>		<u> </u>	<u>_i</u>
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (D) 8, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations		<u> </u>		Depth Casing Shoe	
Petitorations				Depth Cushing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEM	ENT
	 				
	OD ALL OWARES	<u> </u>		<u>i</u>	
TEST DATA AND REQUEST FOOL WELL		fer recovery of total volume pth or be for full 24 hours)	of load oil a	and must be equal to or ex	ceed top allow
Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, p.	ump, gas life	i, etc.)	
ength of Teet :	Tubing Pressure	Casing Pressure		Choke Size	
			:	F 1	
Crust Prod. During Test	Oil-Bbla.	Water-Bble.		Gas - MCP (C)	# # # # # # # # # # # # # # # # # # #
<u> </u>	<u> </u>	L		<u> </u>	
AS WELL		•	<u></u>	(")	,
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF		Giavily of Condensate	
seling Method (pilot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	Choke Size	
		<u> </u>		l	
ERTIFICATE OF COMPLIANC	Æ	OIL CON		ION DIVISION	
hereby certify that the rules and re	egulations of the Oil Conservation	APPROVED	DEC 0	2 1988	9
vising have been complied with		ву	1) C	Parl	
and the size and complete to the	110	avmor	RVISION	DISTRICT # 3	
1	VI HALLA	'''' = ==============================			1104
VIM C	tylland	Mahla la a reguest	for allows	ompliance with RULE able for a newly drilled	or deepens
(Signo	1410)	well, this form must be	eccompen	led by a tabulation of	the deviatio

Managing Partner

11_30_88

(Title)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner

ESTACA AND MAIN DATE DEPARTMENT	OIL CONSER-	¥ATION DIVISI	ON	torm (Revise	-104 d 70-1-78
\$6 H1 A F E		110 X 2080 ILW MEXICO 8750	<u>l</u>		
V 4.6.8.					
TRANSPORTER OIL	REQUEST	FOR ALLOWABLE			
OPPRATOR PROPATION OFFICE	AUTHORIZATION TO TRA	NND NSPORT OIL AND NAT	URAL GAS	/ 	
S & I Oil Company					
#286 U.S. Hwy 64	Farmington, New Mexico		, 		
Reason(s) for filing (Check proper b	Change in Transporter of:	Other (Plea	re explain)		
Recompletion		Gas			
Change In Ownership	Casinghead Gas [X] Con	densate			
If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND	D LEASE. Well No. Pool Name, Including	r Formation	Kind of Leas		
Dorothy	#1 Cha Cha Gall		State, Feder	_	Lecse
Unit Letter I ;	1840 Feet From The South L	_ine and520	Feet From	The <u>East</u>	
Line of Section 19 // T	ownship 29N Range 1	.5W , NMP)	4. San	Juan	Cour
III. DESIGNATION OF TRANSPOR					
Giant Refinery	or Condensate	- L	• • • • • • • • • • • • • • • • • • • •	ned copy of this form is	•
Name of Authorized Transporter of Co	asinghead Gas 📉 or Dry Gas 🗌	Address (Give address	to which appro	ved copy of this form is	to be sent)
Texline Gas Company	Unit Sec. Twp. Rge.	P.O. Box 1980		hristi. Texas	78403
If well produces oil or liquids, give location of tanks.	I 12 29N 15			ay 23, 1982	
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease or pool				
Designate Type of Completi		New Well Workover	Deepen	Plug Back Same Re	i i
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	·
Elevations (D) 3, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
	TUBING, CASING, AN	ID CEMENTING RECOR	D	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	т	SACKS CEN	MENT
	<u> </u>			<u> </u>	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a pale for this d	after recovery of total voluments of the formula of the formula 24 hours		and must be equal to or e	exceed top al
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow		t, #tc.)	
Length of Test	Tubing Pressure	Casing Pressure	13 10 m	Choke Size	
				, , , , , , , , , , , , , , , , , , ,	
Actual Prod. During Test	Oil-Bhis.	Water-Bble.	1N29109.	Gae - MCF	
GAS WELL			JV: 2.		
Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensole/MMCF		Gravity of Condensate	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-	l m)	Choke Size	
I. CERTIFICATE OF COMPLIANCE	E	OIL CO	NSERVATI	ON DIVISION	
I hereby certify that the rules and re		APPROVED		<u> </u>	187
Division have been complied with above in true and complete to the	and that the information given best of my knowledge and belief.	BY	5/4	mpd. Cha	<i></i>
<i>n 1</i>	21	TITLE		SUPERVISOR DIST	ICT THE
1 1	HA R	11		ompliance with RULF	
(Signal	(Xang)	If this is a reque well, this form must tests taken on the w	be accompant	ible for a newly drille led by a tabulation of ance with RULE 111	the devicti

All sections of this form must be filled out completely for allo able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owns to be a section of transporter, or other such change of conditions.

Managing Partner

1~97. 07

(Tule)



ENERGY. MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS RO AZTEC, NEW MEXICO 87 (505) 334-6

May 3, 1994

MR TROY STRICKLAND S&I OIL CO #286 US HWY 64 **FARMINGTON NM 87401**

RE:

BARBARA #1 P-12-29N-15W DAVIE

MOORE

TRS-EVI

#1 M-02-29N-15W

#1 E-12-29N-15W #1 H-11-29N-15W BOB BLANCHE #1 L-12-29N-15W

DOROTHY

#1 I-11-29N-15W

NEILSON #1 P-03-29N-15W

Dear Mr. Strickland

The last reported production for any of the referenced wells was for the month of July, 1991. Allowables were cancelled at a later date for failure to file production reports. A field inspection conducted on 5-2-94 revealed that the wells are in a state of extreme neglect with gas and water leaks on wellheads, fences down or in poor repair, stripped down or vandalized production equipment, oil stains from old stuffing box leaks, junk on locations and high dry weeds constituting fire hazards.

In order to comply with Rule 201, prevent waste, protect fresh water and protect the environment, you are hereby directed to submit a plan to bring the wells into compliance and return them to production, or initiate division approved P&A procedures prior to July 4, 1994. Failure to comply will result in a case being called for Troy Strickland and EV Isabell DBA S&I Oil Co., Commercial Union Insurance and all other interested parties to appear and show cause why the subject wells should not be plugged and abandoned in accordance with division approved plugging programs.

Yours Truly

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

XC:

Rand Carroll OCD Santa Fe

EV Isbell 2405 Santiago Farmington NM 87401

Commercial Union Insurance PO Box 937001 El Paso TX 79925



ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY 1000 RIO BRAZOS AZTEC, NEW MEXICO (505) X

July 25, 1994

MR RAND CARROLL COUNSEL FOR NMOCD PO BOX 2088 SANTA FE NM 87504-2088

RE: FORCED PLUGGING OF SEVEN ABANDONED S&I OIL CO WELLS IN SAN JUAN COUNTY

Dear Rand:

Enclosed is a copy of a letter I wrote to Mr. Troy Stickland, managing partner for S&I Oil Co., directing him to submit plans to bring the below named wells into compliance prior to July 4, 1994. I have had no reply from Mr. Stickland.

A recent field inspection revealed that no effort has been made to remedy the surface infractions. Please docket a case calling for Troy Stickland and E.V. Isabell DBA S&I Oil Co., Commercial Union Insurance, and all other interested parties to appear and show cause why the Barbara #1 located 760' from the South line and 810' from the East line of Section 12 TWP 29 North Range 15 West, the Davie #1 located 330' from the South line and 870' from the West line of Section 2 TWP 29 North Range 15 West, the Moore #1 located 1980' from the North line and 660' from the West line of Section 12 TWP 29 North Range 15 West, the TRS-EV #1 located 2130' from the North line and 810' from the East line of Section 11 TWP 29 North Range 15 West, the Bob Blanche #1 located 1830' from the South line and 660' from the West line of Section 12 TWP 29 North Range 15 West, the Dorothy #1 located 1840' from the South line and 520' from the East line of Section 11 TWP 29 North Range 15 West and the Neilson #1 located 330' from the East line and 240' from the South line of Section 3 TWP 29 North Range 15 West, should not be plugged and abandoned in accordance with division approved plugging programs.

Yours_Truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

Enclosed

xc: Mr. Troy Strickland, S&I Oil Co., #286 US Hwy 64, Farmington NM

E.V. Isabell, 2405 Santiago, Farmington NM

Commercial Union Insurance, PO Box 937001, El Paso TX 79925



ENERGY. MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

May 3, 1994

MR TROY STRICKLAND S&I OIL CO #286 US HWY 64 **FARMINGTON NM 87401**

RE:

BARBARA #1 P-12-29N-15W

#1 M-02-29N-15W

#1 E-12-29N-15W

#1 H-11-29N-15W

BOB BLANCHE #1 L-12-29N-15W

DOROTHY NEILSON

#1 I-11-29N-15W #1 P-03-29N-15W

BEFORE EXAMINER

OIL CONSERVATION DIVISION

EXHIBIT NO

CASE NO.

Dear Mr. Strickland

DAVIE

MOORE

TRS-EVI

The last reported production for any of the referenced wells was for the month of July, 1991. Allowables were cancelled at a later date for failure to file production reports. A field inspection conducted on 5-2-94 revealed that the wells are in a state of extreme neglect with gas and water leaks on wellheads, fences down or in poor repair, stripped down or vandalized production equipment, oil stains from old stuffing box leaks, junk on locations and high dry weeds constituting fire hazards.

In order to comply with Rule 201, prevent waste, protect fresh water and protect the environment, you are hereby directed to submit a plan to bring the wells into compliance and return them to production, or initiate division approved P&A procedures prior to July 4, 1994. Failure to comply will result in a case being called for Troy Strickland and EV Isabell DBA S&I Oil Co., Commercial Union Insurance and all other interested parties to appear and show cause why the subject wells should not be plugged and abandoned in accordance with division approved plugging programs.

Yours Truly

Charles Gholson

Deputy Oil & Gas Inspector

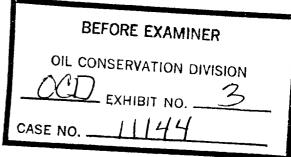
CG/cs

xc:

Rand Carroll OCD Santa Fe

EV Isbell 2405 Santiago Farmington NM 87401

Commercial Union Insurance PO Box 937001 El Paso TX 79925



Equipment Inventory For S & I Oil Co.

Case 11144

29N-15W

S & I Oil Co. Moore #1 E-12-29N-15W

1. Pump Jack (HPD144001981) with electric motor (20 hp), 4 1/2 csg. with 2" swedge & valve (no tbg.), below grade tank with appx. 25 bbls of BS & W, 300 bbl. tank # 8869 with 2' 11" of BS & W & 300 bbl. tank # 8865 with 11" of BS & W.

S & I Oil Co. Davie #1 M-02-29N-15W

1. Hyd. pump jack with 20 HP motor, csg. with a swedge (no tbg.), below grade tank with small amount of BS&W, 300 bbl.tank 8909 with 3' 9"of BSW & 300 bbl tank 8910 with 12" of BS & W.

S &I Oil Co. Neilson #1 P-3-29N-15W

1. No pumpjack, meter loop, concrete pad for seperator, below grade tank with appx. 25 bbls of BS&W ,300 bbl tank 8123 with 12" of BS&W, 300 bbl tank 7321 with 2' 7" of BS&W & tubing in well

S&I Oil Co. TRS-EVI #1 H-11-29N-15W

1. Hyd. pump jack with 10 HP Dayton motor, Olman Heath seperator (3R L23250B 250 psi), empty below grade tank, american 300 bbl. tank 8030 with 4' 3" of BS&W, 300 bbl. tank 8076 with 12" of BS&W &a meter loop.

★ S&I Oil Co. Dorothy #1 I-11-29N-15W

1. No pump jack, appx. 15 tbg. & rods on ground, Tbg. in wellbore ?,american seperator 5426 125 psi, below grade tank (empty),300bbl.tank 7245 with 1' 6" BS&W & 300 bbl.tank 7309 with 12" of BS &W. There is gas leaking from between the slips & the tubing.

S&I Oil Co. Bob Blanche #1 L-12-29N-15W

- 1. No pump jack, Tbg. in wellbore, meter loop, Olman seperator 3PL23250B ser.31599 250 psi., below grade tank with 5 bbls. of BS&W, 300 bbl. american tank 7334 with 2' 6" of BS&W & 300bbl. tank 7433 with 1' 5" of BS&W.
- * S&I Oil Co. Barbara #1 P-12-29N-15W
 - 1. No pumpjack, water is leaking between tbg. & csg (4 1/2"), meter loop, below grade tank with 5bbls. of BS&W, 300 bbl. tank 8125 with 1' 6" of BS&W & 300bbl. tank 8128 with 12" of BS&W.



ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



BRUCE KING GOVERNOR

ANITA LOCKWOOD CABINET SECRETARY 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

May 3, 1994

MR TROY STRICKLAND S&I OIL CO #286 US HWY 64 FARMINGTON NM 87401

RE:

BARBARA #1 P-12-29N-15W

#1 M-02-29N-15W

MOORE #1 E-12-29N-15W TRS-EVI #1 H-11-29N-15W BOB BLANCHE #1 L-12-29N-15W

DOROTHY #1 I-11-29N-15W

NEILSON #1 P-03-29N-15W

Dear Mr. Strickland

DAVIE

The last reported production for any of the referenced wells was for the month of July, 1991. Allowables were cancelled at a later date for failure to file production reports. A field inspection conducted on 5-2-94 revealed that the wells are in a state of extreme neglect with gas and water leaks on wellheads, fences down or in poor repair, stripped down or vandalized production equipment, oil stains from old stuffing box leaks, junk on locations and high dry weeds constituting fire hazards.

In order to comply with Rule 201, prevent waste, protect fresh water and protect the environment, you are hereby directed to submit a plan to bring the wells into compliance and return them to production, or initiate division approved P&A procedures prior to July 4, 1994. Failure to comply will result in a case being called for Troy Strickland and EV Isabell DBA S&I Oil Co., Commercial Union Insurance and all other interested parties to appear and show cause why the subject wells should not be plugged and abandoned in accordance with division approved plugging programs.

Yours Truly

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

xc:

Rand Carroll OCD Santa Fe

EV Isbell 2405 Santiago Farmington NM 87401

Commercial Union Insurance PO Box 937001 El Paso TX 79925



ENERGY, MINERALS and NATURAL RESOURCES DIVISION OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE



BRUCE KING GOVERNOR ANITA LOCKWOOD CABINET SECRETARY 1000 RIO BRAZOS ROAL AZTEC, NEW MEXICO 87410 (505) 334-6171

July 25, 1994

MR RAND CARROLL
COUNSEL FOR NMOCD
PO BOX 2088
SANTA FE NM 87504-2088

RE: FORCED PLUGGING OF SEVEN ABANDONED S&I OIL CO WELLS IN SAN JUAN COUNTY

Dear Rand:

Enclosed is a copy of a letter I wrote to Mr. Troy Stickland, managing partner for S&I Oil Co., directing him to submit plans to bring the below named wells into compliance prior to July 4, 1994. I have had no reply from Mr. Stickland.

A recent field inspection revealed that no effort has been made to remedy the surface infractions. Please docket a case calling for Troy Stickland and E.V. Isabell DBA S&I Oil Co., Commercial Union Insurance, and all other interested parties to appear and show cause why the Barbara #1 located 760' from the South line and 810' from the East line of Section 12 TWP 29 North Range 15 West, the Davie #1 located 330' from the South line and 870' from the West line of Section 2 TWP 29 North Range 15 West, the Moore #1 located 1980' from the North line and 660' from the West line of Section 12 TWP 29 North Range 15 West, the TRS-EV #1 located 2130' from the North line and 810' from the East line of Section 11 TWP 29 North Range 15 West, the Bob Blanche #1 located 1830' from the South line and 660' from the West line of Section 12 TWP 29 North Range 15 West, the Dorothy #1 located 1840' from the South line and 520' from the East line of Section 11 TWP 29 North Range 15 West and the Neilson #1 located 330' from the East line and 240' from the South line of Section 3 TWP 29 North Range 15 West, should not be plugged and abandoned in accordance with division approved plugging programs.

Yours_Truly,

Charles Gholson

Deputy Oil & Gas Inspector

CG/cs

Enclosed

xc: Mr. Troy Strickland, S&I Oil Co., #286 US Hwy 64, Farmington NM E.V. Isabell, 2405 Santiago, Farmington NM Commercial Union Insurance, PO Box 937001, El Paso TX 79925 Well Files



GOVERNOR

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Southern Miles

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

S&I Oil Co. Dorothy #1 1840' FSL, 520' FEL I-11-29N-15W, San Juan County, N.M.

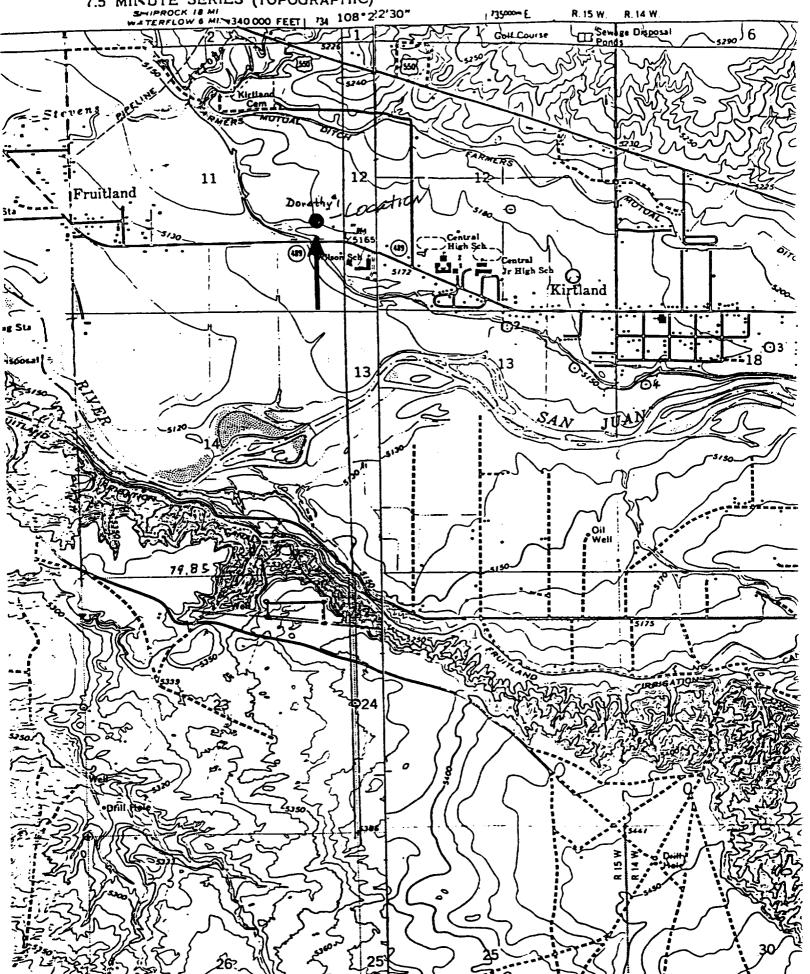
Downhole Equipment Unknown T.D. 4665

- 1. Check anchors & prepare location.
- 2. R.U. Service unit. Kill well if necessary. Nipple down well head. Nipple up BOP & stripper head.
- 3. Pull & lay down production equipment.
- 4. Go in hole with work string to 4523 '& spot cement plug up to 4025 ' to cover perfs & top of Gallup. WOC 4 Hrs. & tag cement. If plug is in place go to step 5, if not fill to 4025'.
- 5. Roll hole with 8.4 lb. 40 visc. mud.
- 6. Test casing.
- 7. Set a cement plug from 1233 ' to 1333 ' to cover top of Cliffhouse at 1283'.
- 8. Set a cement plug from 248' to 348' to cover surface pipe shoe at 298'...
- 9. Set a 10 sx. surface plug.
- 10. Set dryhole marker, level & restore location to OCD requirements.

OPERATOR S & I Oil C	o.		PROPERT Dorothy	TY NAME	WELL N	iO.
DATE 11-16-94	LOCATION ULSTR) J-11-29N-15W	1		FOOTAGE 1840FSL & 520FEL		
API NO. 30-045-2426	52	POOL Cha Cha	Gallup			
Tops				Surface Plug 35555		
Gallup	4075					
Mancos	3204	_				
Point Looko	out 2847					
Menefee	1936	·			5/2	
Cliffhouse	1283		····	248 S	8%	
Picture Cl	iffs 302			348' 533	Cire.	_
CASING R	ECORD:			1233' Piug 229 (333' }}}	<u> </u>	
	98' 12 1/4 hole				3120'	
	ass B Circulated			0	O OO DY TOO	
First stage 300 sxs. cal Second stag	4665' 7 7/8 hole lc. top 3500' e DV Tool 3120'				£x c. T,o.c 3500'	-
675 Sxs. ce Perfs 4379-	ment circulated 4473			4025' Plug		
					4 1/2" 4665' Circ.	 →

FRUITLAND QUADRANGLE
NEW MEXICO-SAN JUAN CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY





GOVERNOR

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

DRUG FREE

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

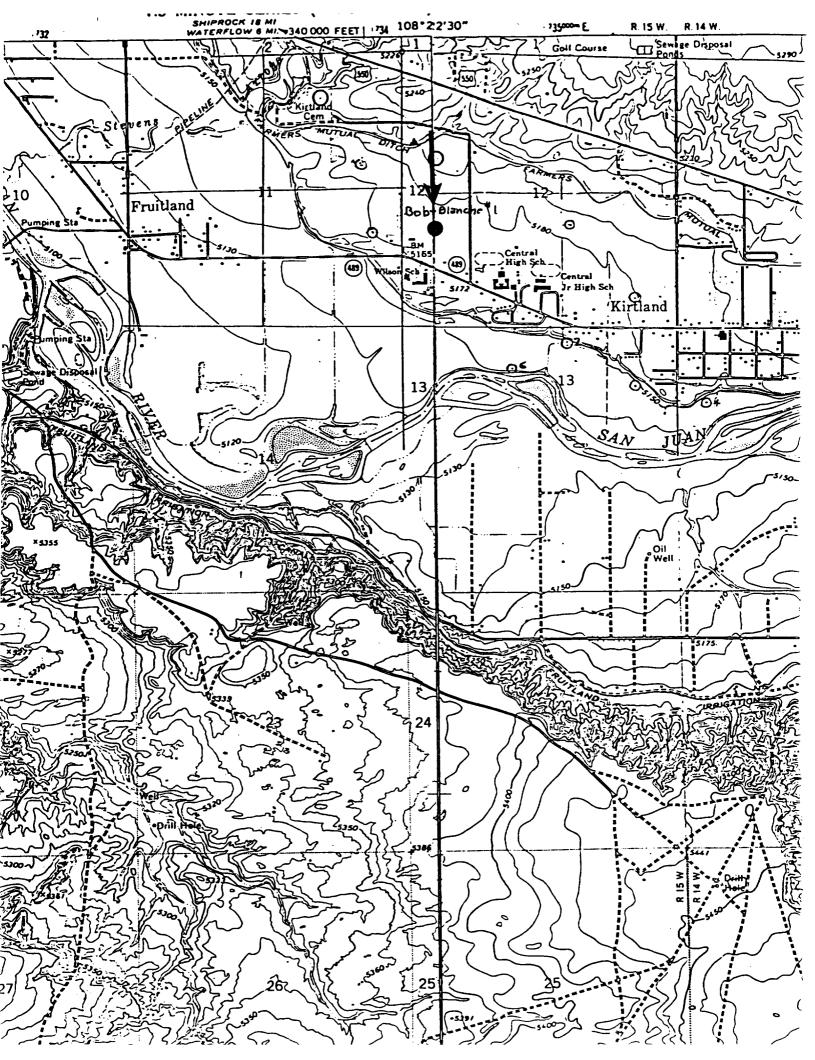
ANITA LOCKWOOD CABINET SECRETARY 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

S&I Oil Co. Bob-Blanche #1 1830' FSL, 660' FWL L-12-29N-15W, San Juan County, N.M.

Downhole Equipment Unknown T.D. 4645

- 1. Check anchors & prepare location.
- 2. R.U. Service unit. Kill well if necessary. Nipple down well head. Nipple up BOP & stripper head.
- 3. Pull & lay down production equipment.
- 4. Go in hole with work string to 4606 '& spot cement plug up to 4090' to cover perfs & top of Gallup. WOC 4 Hrs. & tag cement. If plug is in place go to step 5, if not fill to 4090'
- 5. Roll hole with 8.4 lb. 40 visc. mud.
- 6. Test casing.
- 7. Set a cement plug from 1250 ' to 1350 ' to cover top of Cliffhouse at 1300'.
- 8. Perforate at 339 ' & establish circulation up the B.H.
- 9. Pump cement down 4&1/2 csg. & circulate to surface.
- 10. Set dryhole marker, level & restore location to OCD requirements.

GPERATOR S & I Oil Co.			PROPERTY NAME Bob-Blanche		WELL NO.	
DATE 11-16-94	LOCATION ULSTR) L-1229N-15W			FOOTAGE 1830FSL & 660FWI		
API NO. 30-045-2474	3	POOL Cha Cha	Gallup			
Tops					- • •	1
Gallup	4140		··]}{}{	{{{}}}	
Mancos						
Point Looko	ut 2900					
Menefee	2000					
Cliffhouse	1300					85/8
Picture Cli	ffs 292			10 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		<u> </u>
		<u>.</u>		Perforate		Calc.
 		·	 		_	7.0 C. 95('
		,		1250'		
_			· · · · · · · · · · · · · · · · · · ·	Plug 3		
				1350' ()		
··		-				
CASING RE 8 5/8 23# 28	ECORD: 39' 12 1/4 hole	,				
275 sxs, Cla	ss B Circulated					Dutool
4 1/2 10.5 &	2 11.6 4645' 7 7/8 hole	·		* _U		379' Czle
	DV Tool 3379 c top 951' 75% fill				د ا	Czle Toc. Boo
					8TD	4423' Perfs 4556' 41/2 4645





GOVERNOR

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

New Marian DRUG FREE No a State of Minut

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

S&I Oil Co. TRS-EVI #1 2130' FNL, 810' FEL H-11-29N-15W, San Juan County, N.M.

Downhole Equipment Unknown T.D. 4690

- 1. Check anchors & prepare location.
- 2. R.U. Service unit. Kill well if necessary. Nipple down well head. Nipple up BOP & stripper head.
- 3. Pull & lay down production equipment.
- 4. Go in hole with work string to 4527 '& spot cement plug up to 4290 ' to cover perfs & top of Gallup. WOC 4 Hrs. & tag cement . If plug is in place go to step 5, if not fill to 4290'.
- 5. Roll hole with 8.4 lb. 40 visc. mud.
- 6. Test casing.
- 7. Set a cement plug from 1250 ' to 1350 ' to cover top of Cliffhouse at 1300'.
- 8. Perforate at 348 '& establish circulation up the B.H.
- 9. Pump cement down 4&1/2 csg. & circulate to surface.
- 10. Set dryhole marker, level & restore location to OCD requirements.

OPERATOR S & I Oil Co	0.		PROPERT TRS-EVI		ME	WELL NO.
DATE 11-16-94	LOCATION ULSTR) H-11-29N-15W				OTAGE SOFNL & 810FEL	
API NO.		POOL				
30-045-	24633	Cha Cha	Gallup Ext	t.	· · · · · · · · · · · · · · · · · · ·	
Tops					mart / /	,, (1
Gallup	4340					<u>}</u>
Mancos						(
Point Looko	out 2850					
Menefee	1870	,		:	86388	8%
Cliffhouse	1300				348' (((()))	298
Picture Cli	iffs 320		,		Penforme	dale. T.o.C
						750'
					1250	
					Plug \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
					1350' [] [] [] []	

CASING RI 8 5/8 23# 29	ECORD: 98' 12 1/4 hole		27.			
300 sxs, Cla	ass B Circulated					
4 1/2 10.5 8	& 11.6 4690' 7 7/8 hole					
Second stage	c. top 3800' e DV Tool 3372' lc top 750' 75% fill 4477				4290' Plug	00 Tool 3372' Cala. T.o.C. 3800 4325' Ports 4477'
					P8TD 465'8'	41/2

FRUITLAND QUADRANGLE DEPARTMENT OF THE INTERIOR NEW MEXICO-SAN JUAN CO. GEOLOGICAL SURVEY 7.5 MINUTE SERIES (TOPOGRAPHIC) SHIPROCK IS MI WATERFLOW & MIN 340 000 FEET | 134 108-2:2'30" 135000m E R. 15 W. Sevice Disposal 12. 11 1Fruilland or High Sch Kirtland 13 74.859 **924**



GOVERNOR

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Martinian |||| ■ DRUG FREE == |||| Kr. - State of Prince|

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

S&I Oil Co.
Barbara #1
760' FSL, 810' FEL
P-12-29N-15W, San Juan County, N.M.

Downhole Equipment Unknown T.D. 4693

- 1. Check anchors & prepare location.
- 2. R.U. Service unit. Kill well if necessary. Nipple down well head. Nipple up BOP & stripper head.
- 3. Pull & lay down production equipment.
- 4. Go in hole with work string to 4635 '& spot cement plug up to 4350 to cover perfs & top of Gallup. WOC 4 Hrs. & tag cement. If plug is in place go to step 5, if not fill to 4350'
- 5. Roll hole with 8.4 lb. 40 visc. mud.
- 6. Test casing.
- 7. Set a cement plug from 1340 ' to 1440 ' to cover top of Cliffhouse at 1390'.
- 8. Perforate at 347 ' & establish circulation up the B.H.
- 9. Pump cement down 4&1/2 csg. & circulate to surface.
- 10. Set dryhole marker, level & restore location to OCD requirements.

GPERATOR S & I Oil Co.		PROPERT Barbara	PROPERTY NAME Barbara		
DATE 11-16-94	LOCATION ULSTR) P-1229N-15W			FOOTAGE 760FSL & 810FEL	
API NO. 30-045-2426	53	POOL Cha Cha	Gallup		
Tops				7146.44.44	r trat
Gallup 440	00				\
Mancos					
Point Looko	out 2950) (() ((()
Menefee	2000		<u> </u>		878
Cliffhouse	1390				397'
Picture Cl	iffs 350			347 T) () (()) '.
<u> </u>					Cale T.O.C
					845'
			_		
				1340'	,
				Plag Z }}}}	Š
CASING RI 8 5/8 23# 29	ECORD: 97' 12 1/4 hole				
300 sxs, Cla	ass B Circulated				
4 1/2 10.5 8	& 11.6 4693' 7 7/8 hole				
Second stage					
675 Sxs. cal Perfs 4484-4					3462'
				0 0 0	- T,O,C.
				43 5 6'	}) 4484.
				P(ug)))))	4585'
				4635' (S)()()() PETD 4663'	41/2

UNITED STATES FRUITLAND QUADRANGLE DEPARTMENT OF THE INTERIOR NEW MEXICO-SAN JUAN CO. GEOLOGICAL SURVEY 7.5 MINUTE SERIES (TOPOGRAPHIC)

SHIPROCK 18 MI
WATERFLOW 6 MIN 340 000 FEET 1 734 108°2'2'30" ו שלמספר 3 R. 15 W. Sewige Disposal 11 Fruitland '/A Kirtland Oil Well 79.85 **©24**



GOVERNOR

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

DRUG FREE

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

ANITA LOCKWOOD CABINET SECRETARY 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

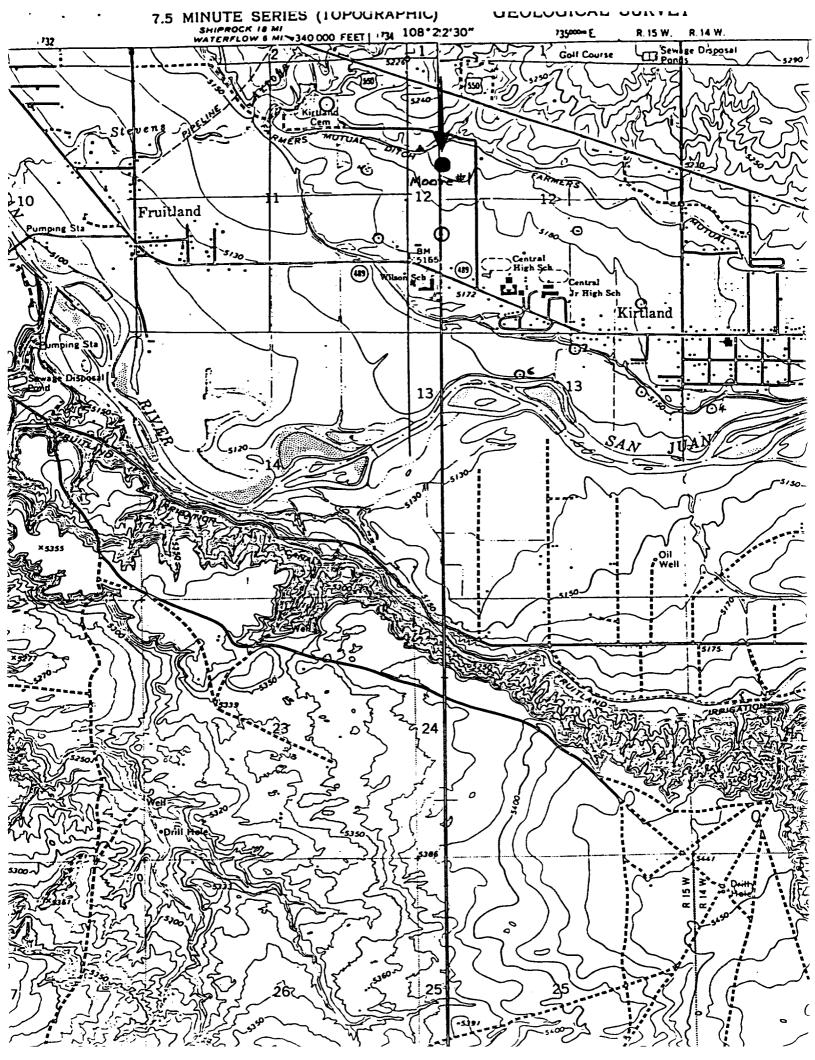
S&I Oil Co. Moore #1 1980' FNL, 660' FWL E-12-29N-15W, San Juan County, N.M.

Downhole Equipment Unknown

T.D.4682

- 1. Check anchors & prepare location.
- 2. R.U. Service unit. Kill well if necessary. Nipple down well head. Nipple up BOP & stripper head.
- 3. Pull & lay down production equipment.
- 4. Go in hole with work string to 4652 '& spot cement plug up to 4200' to cover perfs & top of Gallup. WOC 4 Hrs. & tag cement. If plug is in place go to step 5, if not fill to 4200'.
- 5. Roll hole with 8.4 lb. 40 visc. mud.
- 6. Test casing.
- 7. Set a cement plug from 1350 ' to 1624 ' to cover top of Cliffhouse at 1400'.
- 8. Perforate at 500 ' & establish circulation up the B.H.
- 9. Pump cement down 4&1/2 csg. & circulate to surface.
- 10. Set dryhole marker, level & restore location to OCD requirements.

OPERATOR S & I Oil C	o.		PROPERT Moore	TY NAME	WELL NO.
DATE 11-16-94	LOCATION ULSTR) E-12-29N 15W			FOOTAGE 1980FNL 660FWL	
API NO. 30-045-2474	12	POOL Cha Cha	Gallup		
Tops					6
Gallup 425	50	· · · · · · · · · · · · · · · · · · ·			
Mancos					
Point Looko	ut 3000				[
Menefee	2100				
Cliffhouse	1400				858
Picture Cli	iffs 350			Plug3 }	
				Perforate	
				<u> </u>	
·					
		<u> </u>		1350'	((\$ T.O.C.
				Pluga } } } }	1574.
CASING RI	ECORD:				•
	32' 12 1/4 hole				
250 sxs, Cla	ss B calc. Top Surface				
4 1/2 10.5 4	.682' 7 7/8 hole				
	lc. Top 1574' 75% fill				
Perfs 4424-4	1602				
				4200'	(7)
				plug	11 4424
				4652 15)()	4682 4/2
	Current Wellbo	re			





ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Name Mentice |||| BRUG FREE == Kis a State of Hind!

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

ANITA LOCKWOOD CABINET SECRETARY

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

S&I Oil Co.
Davie #1
330' FSL & 870' FWL
12-29N-15W, San Juan County, N.M.

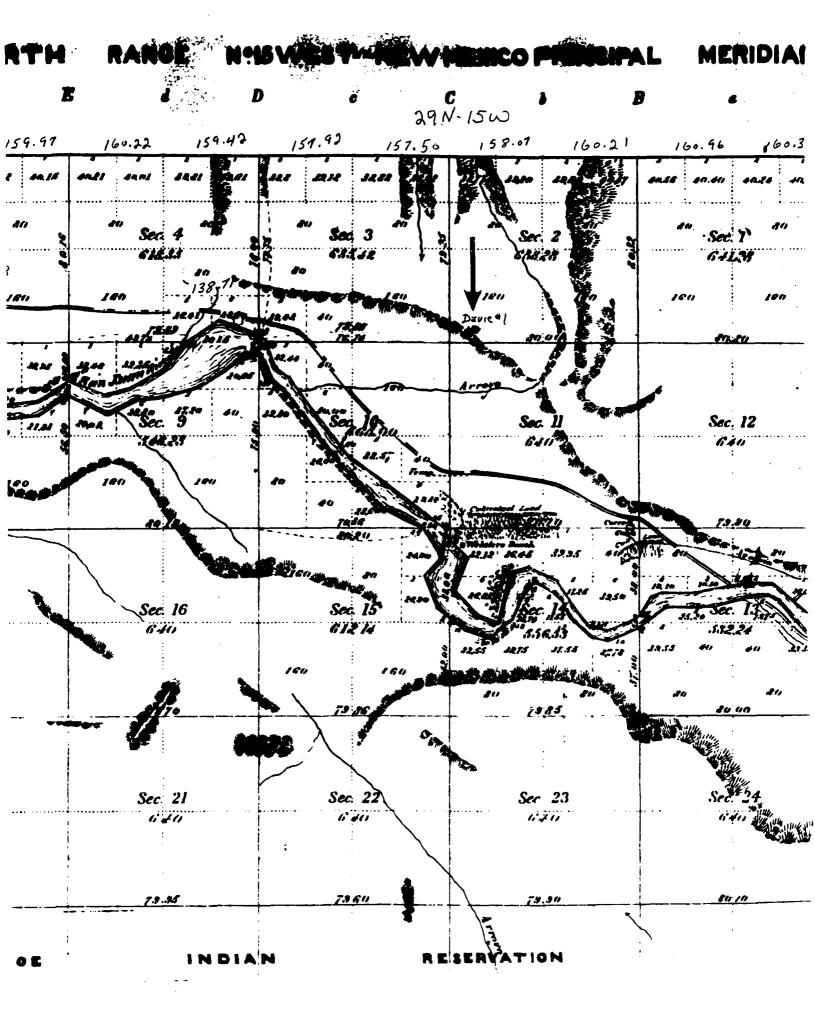
Downhole Equipment Unknown

T.D.4591

- 1. Check anchors & prepare location.
- 2. R.U. Service unit. Kill well if necessary. Nipple down well head. Nipple up BOP & stripper head.
- 3. Pull & lay down production equipment.
- 4. Go in hole with work string to 4506 '& spot cement plug up to 4050 ' to cover perfs & top of Gallup. WOC 4 Hrs. & tag cement. If plug is in place go to step 5, if not fill to 4050 '.
- 5. Roll hole with 8.4 lb. 40 visc. mud.
- 6. Test casing.
- 7. Set a cement plug from 1300 ' to 1533 ' to cover top of Cliffhouse at 1350'.
- 8. Perforate at 450 '& establish circulation up the B.H.
- 9. Pump cement down 4&1/2 csg. & circulate to surface.
- 10. Set dryhole marker, level & restore location to OCD requirements.

DATE LOCATION ULSTR) FOOTAGE 330FSL & 870FWL API NO. 30-045-25092 POOL Cha Cha Gallup Tops Gallup 4100 Mancos Point Lookout 2900 Menefee 2000 Cliffhouse 1350 Picture Cliffs 300 Picture Cliffs 300 CASING RECORD: 878 23# 234' 12 1/4 hole 300 sxs, Class B calc. Top Surface 4 1/2 10.5 4591' 77/8 hole 800 sxs. Calc. Top 1483' 75% fill Perfs 4257-4456 Posses Pootage 4 1/2 10.5 4591' 77/8 hole 800 sxs. Calc. Top 1483' 75% fill Perfs 4257-4456 Posses Pootage 4 1/2 10.5 4591' 77/8 hole 800 sxs. Calc. Top 1483' 75% fill Perfs 4257-4456 Posses Pootage 4 1/2 10.5 4591' 77/8 hole 800 sxs. Calc. Top 1483' 75% fill Perfs 4257-4456 Posses Pootage 4 1/2 10.5 4591' 77/8 hole 800 sxs. Calc. Top 1483' 75% fill Perfs 4257-4456 Posses Pootage 4 1/2 10.5 4591' 77/8 hole 800 sxs. Calc. Top 1483' 75% fill Perfs 4257-4456 Posses Pootage 4 1/2 10.5 4591' 77/8 hole 800 sxs. Calc. Top 1483' 75% fill Perfs 4257-4456 Posses Current Wellbore Pootage Current Wellbore Pootage Current Wellbore Pootage State Pootage Pootage State Pootage Pootage	OPERATOR S & I Oil C	0.	PROPER Davie	TY NAME	WELL NO.
Tops Gailup 4100 Mancos Point Lookout 2900 Menefee 2000 Cliffhouse 1350 Picture Cliffs 300 Performance Feeferste 3234' Performance 455' CASING RECORD: 8 5/8 23# 234' 12 1/4 hole 300 sxs, Class B calc. Top Surface 4 1/2 10.5 4591' 7 7/8 hole 800 sxs. Calc. Top 1483' 75% fill Perfs 4257-4456 4055' Plug 450' 4457' 4459' 450' 4457' 4459' 450' 4457' 4459'	9				'L «
Gallup 4100 Mancos Point Lookout 2900 Menefee 2000 Cliffhouse 1350 Picture Cliffs 300 Petferate 170.0 February 1533 CASING RECORD: 8 5/8 23# 234' 12 1/4 hole 300 sxx, Class B calc. Top Surface 4 1/2 10.5 4591' 7 7/8 hole 800 sxx. Calc. Top 1483' 75% fill Perfs 4257-4456 4050' Pilua 1506' Pil	1	02			
Mancos Point Lookout 2900 Menefee 2000 Cliffhouse 1350 Picture Cliffs 300 CASING RECORD: 8 5/8 23# 234' 12 1/4 hole 300 sxx, Class B calc. Top Surface 4 1/2 10.5 4591' 7 7/8 hole 800 sxx. Calc. Top 1483' 75% fill Perfs 4257-4456 4050' Pillag 1531' 4457' 4591' 4459' 4591'	Tops				
Point Lookout 2900 Menefee 2000 Cliffhouse 1350 Picture Cliffs 300 Perfectic 3300 CASING RECORD: 8 5/8 23# 234' 12 1/4 hole 300 sxs, Class B calc. Top Surface 4 1/2 10.5 4591' 7 7/8 hole 800 sxs. Calc. Top 1483' 75% fill Perfs 4257-4456 4050' Plug 472' 4591'	Gallup 410	00			
Menefee 2000 Cliffhouse 1350 Picture Cliffs 300 Picture Cliffs 300 7.0.C. Perferente 300 CASING RECORD: 8 5/8 23# 234' 12 1/4 hole 300 sxs, Class B calc. Top Surface 4 1/2 10.5 4591' 7 7/8 hole 800 sxs. Calc. Top 1483' 75% fill Perfs 4257-4456 4050 4050 4457 4150 4457 4450 472' 4591'	Mancos	·····			
CASING RECORD: 8 5/8 23 # 234' CASING RECORD: 8 5/8 23 # 234' 12 1/4 hole 300 sxs, Class B calc. Top Surface 4 1/2 10.5 4591' 7 7/8 hole 800 sxs. Calc. Top 1483' 75% fill Perfs 4257-4456 4050' Plug 4506' 41/2' 4591'	Point Looko	ut 2900			32163 <u>18</u> 3
Picture Cliffs 300 #50 Perforate 1300 T.o.C. Plug 2 1533: 1533:	Menefee	2000			
CASING RECORD: 8 5/8 23# 234' 12 1/4 hole 300 sxs, Class B calc. Top Surface 4 1/2 10.5 4591' 7 7/8 hole 800 sxs. Calc. Top 1483' 75% fill Perfs 4257-4456 4050' Plug 4506' 4457' 4451' 4506' 47506' 47506' 47501'	Cliffhouse	1350			
CASING RECORD: 8 5/8 23# 234' 12 1/4 hole 300 sxs, Class B calc. Top Surface 4 1/2 10.5 4591' 7 7/8 hole 800 sxs. Calc. Top 1483' 75% fill Perfs 4257-4456 4050' Plug 4357' 4451' 472'' 4591'	Picture Cli	iffs 300		(3)	
CASING RECORD: 8 5/8 23# 234' 12 1/4 hole 300 sxs, Class B calc. Top Surface 4 1/2 10.5 4591' 7 7/8 hole 800 sxs. Calc. Top 1483' 75% fill Perfs 4257-4456 4050' Plug 1300 T.o.c. /#83' T.o.c. /#83' 15 33' 15 33' 15 33' 15 33' 15 33' 15 33' 15 33' 15 33' 15 33' 15 33' 15 33' 15 33' 17 30.C. /#83' 7 30.C. /#83' 15 33' 15	·			450	
CASING RECORD: 8 5/8 23# 234' 12 1/4 hole 300 sxs, Class B calc. Top Surface 4 1/2 10.5 4591' 7 7/8 hole 800 sxs. Calc. Top 1483' 75% fill Perfs 4257-4456 4050' Plug 457' 4457' 4591'					:
CASING RECORD: 8 5/8 23# 234' 12 1/4 hole 300 sxs, Class B calc. Top Surface 4 1/2 10.5 4591' 7 7/8 hole 800 sxs. Calc. Top 1483' 75% fill Perfs 4257-4456 4050' Plug 457' 4457' 4591'		 		1300'	T.O.C.
CASING RECORD: 8 5/8 23# 234' 12 1/4 hole 300 sxs, Class B calc. Top Surface 4 1/2 10.5 4591' 7 7/8 hole 800 sxs. Calc. Top 1483' 75% fill Perfs 4257-4456 4050' Plug 4350' 4450' 4/2' 4591'					
8 5/8 23# 234' 12 1/4 hole 300 sxs, Class B calc. Top Surface 4 1/2 10.5 4591' 7 7/8 hole 800 sxs. Calc. Top 1483' 75% fill Perfs 4257-4456 4050' Piug 4591' 4591' 4591'				<u>1533'</u>	3533333
8 5/8 23# 234' 12 1/4 hole 300 sxs, Class B calc. Top Surface 4 1/2 10.5 4591' 7 7/8 hole 800 sxs. Calc. Top 1483' 75% fill Perfs 4257-4456 4050' Piug 4591' 4591' 4591'					:
4 1/2 10.5 4591' 7 7/8 hole 800 sxs. Calc. Top 1483' 75% fill Perfs 4257-4456 4050' Ping 4357' 4456' 4759' 4591'	1				:
800 sxs. Calc. Top 1483' 75% fill Perfs 4257-4456 4050' Plug 4506' 41591' 4591'	300 sxs, Cla	ss B calc. Top Surface			
Perfs 4257-4456 4050' Plug 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4 1/2 10.5 4	591' 7 7/8 hole			:
4050' Plug 4257' 4506 1 4257' 4591'	800 sxs. Cal	lc. Top 1483' 75% fill			
Plug	Perfs 4257-4	1456			
Plug				4050'	
4506 111 4456 41/2" 4591				1	4257
4591'				1 17 17	निमुद्रीट
cement					41/2'
					4591
I III PLACE A WELL		Current Wellbor	re	1	

ı



\$50,000.00 BLANKET PLUGGING BOND

BOND NO. AE-71351 78

(For the of Surety Company)

File with Gil Conservation Division, P.O.Box 2088, Santa Fe 87501

KINOW ALL MEN BY THESE PRESENTS:

That Troy Strickland & E V I	sbell dba S & I OIL COMPANY	, (An individual) (a partnership)
(a corporation organized in the State of		
Farmington, State of	New Mexico	, and authorized to do business in
the State of New Mexico), as PRINCIPAL, and	AMERICAN EMPLOYERS INSURANCE CO	MPANY , a
corporation organized and existing under the laws o	f the State of	,and authorized
to do business in the State of New Mexico, a	as SURETY, are held firmly bound unto the	State of New Mexico, for the use
and benefit of the Oil Conservation Div	•	
Annotated, 1953 Compilation, as amended, is	•	
States, for the payment of which, well and t	· · · · · · · · · · · · · · · · · · ·	
successors and assigns, jointly and severally, firmly	-	·

The conditions of this obligation are such that:

WHEREAS. The above principal has heretofore or may hereafter enter into oil and gas leases, or carbon dioxide (CO₂) gas leases, or helium gas leases with the State of New Mexico; and

WHEREAS. The above principal has heretofore or may hereafter enter into oil and gas leases, or carbon dioxide (CO₂) gas leases, or helium gas leases on lands patented by the United States of America to private individuals, and on lands otherwise owned by private individuals; and

WHEREAS. The above principal, individually, or in association with one or more other parties, has commenced or may commence the drilling of wells to prospect for and produce oil or gas, or carbon dioxide (CO₂) gas or helium gas, or does own or may acquire, own or operate such well, or such wells started by others on land embraced in said State oil and gas leases, or carbon dioxide (CO₂) gas leases, or helium gas leases, and on land patented by the United States of America to private individuals, and on land otherwise owned by private individuals, the identification and location of said well being expressly waived by both principal and surety hereto.

NOW, THEREFORE, If the above bounden principal and surety or either of them or their successors or assigns, or any of them, shall plug all of said wells when dry or when abandoned in accordance with the rules, regulations, and orders of the Oil Conservation Division of New Mexico in such way as to confine the oil, gas, and water in the strata in which they are found, and to prevent them from escaping into other strata;

THEN, THEREFORE, This obligation shall be null and void; otherwise and in default of complete compliance with any and all of said obligations, the same shall remain in full force and effect.

PROVIDED. HOWEVER, That thirty (30) days after receipt by the Oil Conservation Division of New Mexico of written notice of cancellation from the surety, the obligation of the surety hereunder shall terminate as to property or wells acquired, drilled, or started after said thirty (30) day period but shall continue in effect, notwithstanding said notice, as to property or wells theretotore acquired, drilled or started.

BEFORE EXAMINER

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 4

CASE NO. 1144

S & I OIL COMPANY PRINCIPAL 2205 Santiago		AMERICAN EMPLOYER'S INSURANCE COMPANY SURETY 1 Beacon St.	
1 501 1	ddress	//	Address
By Cerus Do		By By	u alia
E V Isbell, Partnen	gnature	GEORGE	A. CRAIPRIEy-in Fact
PARTNER			
	litle		
(Note: Principal, if corporation, a	iffix corporate seal here.)	(Note: Corporal	e surety affix corporate seal here.)
	ACKNOWLEDGEMENT	FORM FOR NATURAL	PERSONS
STATE OF New Mex COUNTY OF San Jua	rico nn) ss.	
On this	23rdday.of	January	, 19 <u>81</u> , before me personally appeared
E V ISBELL			, to me known to be the person (persons)
described in and who executed th	ie foregoing instrument and ackr	nowledged that he (they) ex	ecuted the same as his (their) free act and deed.
IN WITNESS WHEREO	F, I have hereunto set my hand a	and seal on the day and year	in this certificate first above written.
			Notary Public
My Commission expires	1, 10, -	Draw	off Dalt
12	-/12/83		can 1. Darher
STATE OF) ss.	
			, 19, before me personally appeared, to me personally known who, being by me of
deed of said corporation.	authority of its board of di	and that the rectors, and acknowledge	e foregoing instrument was signed and sealed on ed said instrument to be the free act and in this certificate first above written.
	,		Notary Public
My Commission expires			•
STATE OF New Me: COUNTY OF San Jus	ACKNOWLEDGEMENT F		TE SURETY
On this	23rd	day of	January , 19 81 , before , to me personally known, who,
me appeared Ge	eorge A. Crain	ev-in-fact	to me personally known, who,
American Employer's	that he is ACCOTT S Insurance Company	and that the	of oregoing instrument was signed and sealed on
			ed said instrument to be the free act and
IN: WITN:ESS WHEREO	F, I have hereunto set my hand a	and seal on the day and year	in this certificate first above written.
12-12-8	3		Notary Publicy
My Commission expires (Note: Corporate surety attach p		man	Notary Public Ella R Dechert
		APPROVED B	Υ:
	•	OIL CONSERV	ATION DIVISION OF NEW MEXICO

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS, that the AMERICAN EMPLOYERS' INSURANCE COMPANY, a corporation duly organized and existing under the laws of the Commonwealth of Massachusetts, and having its principal office in the City of Boston, Mass., hath made, constituted and appointed, and does by these presents make and constitute and appoint

George A. Crain and Marietta Dechert both of Farmington, New Mexico

and each of them its true and lawful Attorney-in-Fact, to make, execute, seal and deliver for and on its behalf as surety any and all bonds or undertakings

and the execution of such bonds or undertakings in pursuance of these presents, shall be binding upon said Company as fully and amply, to all intents and purposes, as if such bonds were signed by the President, sealed with the corporate seal of the Company, and duly attested by its Secretary, hereby ratifying and confirming all the acts of said Attorney-in-Fact pursuant to the power herein given. This Power of Attorney is made and executed pursuant to and by authority of the following resolutions adopted by the Board of Directors of the AMERICAN EMPLOYERS' INSURANCE COMPANY at a meeting duly called and held on the Twenty-seventh day of July, 1972:

Resolved: That the President, or any Vice-President, or any Assistant Vice-President, may execute for and in behalf of the company any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, the same to be attested when necessary and the seal of the company affixed thereto by the Secretary, or any Assistant Secretary; and that the President, or any Vice-President, or Assistant Vice-President, may appoint and authorize an Attorney-in-Fact to execute on behalf of the company any and all such instruments and affix the seal of the company thereto; and that the President, or any Vice-President, or any Assistant Vice-President, may at any time remove, any such Attorney-in-Fact and revoke all power and authority given to any such Attorney-in-Fact.

Resolved: That Attorneys-in-Fact may be given full power and authority to execute for and in the name and on behalf of the company any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and any such instrument executed by any such Attorney-in-Fact shall be as binding upon the company as if signed by the President and sealed and attested by the Secretary, and, further, Attorneys-in-Fact are hereby authorized to verify any affidavit required to be attached to bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and are also authorized and empowered to certify to a copy of any of the by-laws of the company as well as any resolution of the Directors having to do with the execution of bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and to certify copies of the Power of Attorney or with regard to the powers of any of the officers of the company or of Attorneys-in-Fact.

This power of attorney is signed and sealed by facsimile under the authority of the following Resolution adopted by the Directors of the AMERICAN EMPLOYERS' INSURANCE COMPANY at a meeting duly called and held on the Twenty-seventh day of July, 1972:

"Resolved: That the signature of the President, or any Vice-President, or any Assistant Vice-President, and the signature of the Secretary or any Assistant Secretary and the Company Seal may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Attorneys-in-Fact for purposes only of executing and attesting any bond, undertaking, recognizance or other written obligation in the nature thereof, and any such signature and seal where so used, being hereby adopted by the company as the original signature of such officer and the original seal of the company, to be valid and binding upon the company with the same force and effect as though manually affixed."

IN WITNESS WHEREOF, the AMERICAN EMPLOYERS' INSURANCE COMPANY, has caused these presents to be signed by its Assistant Vice-President and its corporate seal to be hereto affixed, duly attested by its Secretary this 21st day of Mar. 19 80

Attest: Raymond M. Defossez Secret

AMERICAN EMPLOYERS' INSURANCE COMPANY

COMMONWEALTH OF MASSACHUSETTS COUNTY OF SUFFOLK SS.

On this 21st day of March 19 80, before me personally came Robert J. Spencer, Assistant Vice-President, and Raymond M. Defossez, Secretary of the AMERICAN EMPLOYERS' INSURANCE COMPANY, to me personally known to be the individuals and officers described in and who executed the preceding instrument, and they acknowledge the execution of the same, and being by me duly sworn, severally and each for himself deposeth and sayeth, that they are the said officers of the Company aforesaid, and that the seal affixed to the preceding instrument is the corporate seal of said Company and that the said corporate seal and their signatures as such officers were duly affixed and subscribed to the said instrument by the authority and direction of the said Company.



Sandra Wischow — Notary Public (My Commission expires August 2, 1985)

CERTIFICATE

I, the undersigned Assistant Secretary of the AMERICAN EMPLOYERS' INSURANCE COMPANY, a Massachusetts Corporation, do hereby certify that the foregoing power of attorney is in full force and has not been revoked; and furthermore, that the Resolutions of the Board of Directors set forth in the power of attorney are now in force.

Signed and sealed at the City of Boston. Dated this

23rd

day of January

1981

Assistant Vice-President



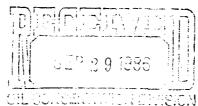
Andrejs J. Grots — Assistant Secretary



Commercial Union Insurance Companies 1200 Golden Key Circle — Suite 205 P. O. Box 937001 El Paso, Texas 79925

har bon of glo

Telephone: (915) 594-4448



September 24,1986

State of New Mexico
Oil Conservation Commission
P.O. Box 2088

Santa Fe, New Mexico 87501

RE: American Employers' Insurance Company Bond Number AR 71351-78 Troy Strickland & E.V. Isbell dba S & I Oil Company

Gentlemen:

Attached is a copy of the above captioned bond.

Please accept this letter as our Notice of Cancellation for future liability. We would appreciate receiving conformation.

At your convenience we would also appreciate it if you could check your records and advise us as to any existing liability under the captioned bond.

Of course we will assume if there is no existing liability that you will be able to release this bond in it's entirety at this time.

Thank you,

Commercial Union Insurance Company

Gail Magness

Bond Department

CC : Troy Strickland & E.V. Isbell
S & I Oil Company

2405 Santiago

Farmington, New Mexico 87401