



ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

July 25, 1994

MR RAND CARROLL
COUNSEL FOR NMOCD
PO BOX 2088
SANTA FE NM 87504-2088

RE: FORCED PLUGGING OF SEVEN ABANDONED S&I OIL CO WELLS IN SAN JUAN COUNTY

Dear Rand:

Enclosed is a copy of a letter I wrote to Mr. Troy Stickland, managing partner for S&I Oil Co., directing him to submit plans to bring the below named wells into compliance prior to July 4, 1994. I have had no reply from Mr. Stickland.

A recent field inspection revealed that no effort has been made to remedy the surface infractions. Please docket a case calling for Troy Stickland and E.V. Isabell DBA S&I Oil Co., Commercial Union Insurance, and all other interested parties to appear and show cause why the Barbara #1 located 760' from the South line and 810' from the East line of Section 12 TWP 29 North Range 15, West, the Davie #1 located 330' from the South line and 870' from the West line of Section 2 TWP 29 North Range 15 West, the Moore #1 located 1980' from the North line and 660' from the West line of Section 12 TWP 29 North Range 15 West, the TRS-EV #1 located 2130' from the North line and 810' from the East line of Section 11 TWP 29 North Range 15 West, the Bob Blanche #1 located 1830' from the South line and 660' from the West line of Section 12 TWP 29 North Range 15 West, the Dorothy #1 located 1840' from the South line and 520' from the East line of Section 11 TWP 29 North Range 15 West and the Neilson #1 located 330' from the East line and 240' from the South line of Section 3 TWP 29 North Range 15 West, should not be plugged and abandoned in accordance with division approved plugging programs.

Yours Truly,

Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

Enclosed

BEFORE EXAMINER	
OIL CONSERVATION DIVISION	
<u>OCD</u>	EXHIBIT NO. <u>1a</u>
CASE NO. <u>11144</u>	

xc: Mr. Troy Strickland, S&I Oil Co., #286 US Hwy 64, Farmington NM
E.V. Isabell, 2405 Santiago, Farmington NM
Commercial Union Insurance, PO Box 937001, El Paso TX 79925
Well Files



ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

May 3, 1994

MR TROY STRICKLAND
S&I OIL CO
#286 US HWY 64
FARMINGTON NM 87401

RE: BARBARA #1 P-12-29N-15W
DAVIE #1 M-02-29N-15W
MOORE #1 E-12-29N-15W
TRS-EVI #1 H-11-29N-15W

BOB BLANCHE #1 L-12-29N-15W
DOROTHY #1 I-11-29N-15W
NEILSON #1 P-03-29N-15W

Dear Mr. Strickland

The last reported production for any of the referenced wells was for the month of July, 1991. Allowables were cancelled at a later date for failure to file production reports. A field inspection conducted on 5-2-94 revealed that the wells are in a state of extreme neglect with gas and water leaks on wellheads, fences down or in poor repair, stripped down or vandalized production equipment, oil stains from old stuffing box leaks, junk on locations and high dry weeds constituting fire hazards.

In order to comply with Rule 201, prevent waste, protect fresh water and protect the environment, you are hereby directed to submit a plan to bring the wells into compliance and return them to production, or initiate division approved P&A procedures prior to July 4, 1994. Failure to comply will result in a case being called for Troy Strickland and EV Isabell DBA S&I Oil Co., Commercial Union Insurance and all other interested parties to appear and show cause why the subject wells should not be plugged and abandoned in accordance with division approved plugging programs.

Yours Truly

Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

xc: Rand Carroll OCD Santa Fe
EV Isbell 2405 Santiago Farmington NM 87401
Commercial Union Insurance PO Box 937001 El Paso TX 79925
Well Files

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

S & I Oil Company

Address
#286 U.S. Hwy 64 Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Barbara	Well No. #1	Pool Name, including Formation Cha Cha Gallup	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter P : 760 Feet From The South Line and 810 Feet From The East Line of Section 12 Township 29N Range 15W, NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refinery	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256 Farmington, N.M. 87499	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Greenwood Holdings, Inc.	Address (Give address to which approved copy of this form is to be sent) 5600 S Quebec Suite 150-C Englewood, CO 80111	
If well produces oil or liquids, give location of tanks. Unit P Sec. 12 Twp. 29N Rge. 15W	Is gas actually connected? yes	When May 23, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DT, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

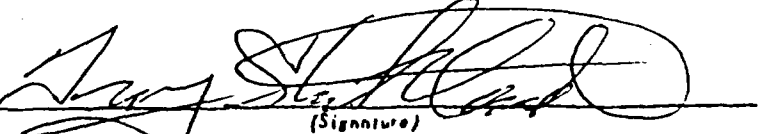
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

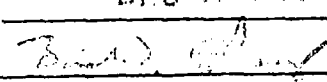
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Managing Partner
(Title)
11-30-88
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 07 1988
BY 
SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filled for each pool in multiply completed wells.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR	
S & I Oil Company	
Address	
#286 U.S. Hwy 64 Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Barbara	#1	Cha Cha Gallup	State, Federal or Fee	Fee
Location				
Unit Letter <u>P</u> : <u>760</u> Feet From The <u>South</u> Line and <u>810</u> Feet From The <u>East</u>				
Line of Section <u>12</u> Township <u>29N</u> Range <u>15W</u> , NMPM, <u>San Juan</u> Cour				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refinery	P.O. Box 256 Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texline Gas Company	P.O. Box 1980 Corpus Christi, Texas 78403
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
P 12 29N 15W	yes May 23, 1982

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DA, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

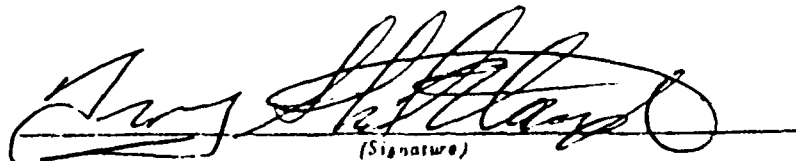
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF/D	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Rhuc-in)	Casing Pressure (Rhuc-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
(Signature)

Managing Partner

(Title)

1-27-87

(Date)

OIL CONSERVATION DIVISION

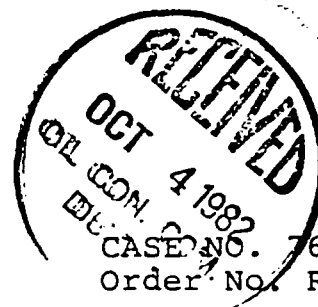
APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the device
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ow
well name or number, or transporter, or other such change of conditSeparate Forms C-104 must be filed for each pool in mult
completed wells.

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:



APPLICATION OF S & I OIL COMPANY FOR
COMPULSORY POOLING, SAN JUAN COUNTY,
NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on September 15, 1982, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 30th day of September, 1982, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, S & I Oil Company, seeks an order pooling all mineral interests in the Gallup formation underlying the E/2 SE/4 of Section 12, Township 29 North, Range 15 West, NMPM, San Juan County, New Mexico.
- (3) That the applicant has the right to drill and proposes to drill a well at a standard location thereon.
- (4) That there are interest owners in the proposed proration unit who have not agreed to pool their interests.
- (5) That to avoid the drilling of unnecessary wells, to protect correlative rights, and to afford to the owner of each interest in said unit the opportunity to recover or receive without unnecessary expense his just and fair share of the oil and gas in said pool, the subject application should be approved by pooling all mineral interests, whatever they may be, within said unit.

(6) That the applicant should be designated the operator of the subject well and unit.

(7) That any non-consenting working interest owner should be afforded the opportunity to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production.

(8) That any non-consenting working interest owner who does not pay his share of estimated well costs should have withheld from production his share of the reasonable well costs plus an additional 200 percent thereof as a reasonable charge for the risk involved in the drilling of the well.

(9) That any non-consenting interest owner should be afforded the opportunity to object to the actual well costs but that actual well costs should be adopted as the reasonable well costs in the absence of such objection.

(10) That following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs should pay to the operator any amount that reasonable well costs exceed estimated well costs and should receive from the operator any amount that paid estimated well costs exceed reasonable well costs.

(11) That \$2500.00 per month while drilling and \$300.00 per month while producing should be fixed as reasonable charges for supervision (combined fixed rates); that the operator should be authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator should be authorized to withhold from production the proportionate share of actual expenditures required for operating the subject well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(12) That all proceeds from production from the subject well which are not disbursed for any reason should be placed in escrow to be paid to the true owner thereof upon demand and proof of ownership.

(13) That upon the failure of the operator of said pooled unit to commence drilling of the well to which said unit is dedicated on or before January 1, 1983, the order pooling said unit should become null and void and of no effect whatsoever.

IT IS THEREFORE ORDERED:

(1) That all mineral interests, whatever they may be, in the Gallup formation underlying the E/2 SE/4 of Section 12, Township 29 North, Range 15 West, NMPM, Cha Cha-Gallup Oil Pool, San Juan County, New Mexico, are hereby pooled to form a standard 80-acre oil spacing and proration unit to be dedicated to a well to be drilled at a standard location thereon.

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of said well on or before the 1st day of January, 1983, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Gallup formation;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the 1st day of January, 1983, Order (1) of this order shall be null and void and of no effect whatsoever, unless said operator obtains a time extension from the Division for good cause shown.

PROVIDED FURTHER, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Division Director and show cause why Order (1) of this order should not be rescinded.

(2) That S & I Oil Company is hereby designated the operator of the subject well and unit.

(3) That after the effective date of this order and within 90 days prior to commencing said well, the operator shall furnish the Division and each known working interest owner in the subject unit an itemized schedule of estimated well costs.

(4) That within 30 days from the date the schedule of estimated well costs is furnished to him, any non-consenting working interest owner shall have the right to pay his share of estimated well costs to the operator in lieu of paying his share of reasonable well costs out of production, and that any such owner who pays his share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges.

(5) That the operator shall furnish the Division and each known working interest owner an itemized schedule of actual well costs within 90 days following completion of the well; that if no objection to the actual well costs is received by the Division and the Division has not objected within 45 days following receipt of said schedule, the actual well costs shall

be the reasonable well costs; provided however, that if there is an objection to actual well costs within said 45-day period the Division will determine reasonable well costs after public notice and hearing.

(6) That within 60 days following determination of reasonable well costs, any non-consenting working interest owner who has paid his share of estimated costs in advance as provided above shall pay to the operator his pro rata share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator his pro rata share of the amount that estimated well costs exceed reasonable well costs.

(7) That the operator is hereby authorized to withhold the following costs and charges from production:

(A) The pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(B) As a charge for the risk involved in the drilling of the well, 200 percent of the pro rata share of reasonable well costs attributable to each non-consenting working interest owner who has not paid his share of estimated well costs within 30 days from the date the schedule of estimated well costs is furnished to him.

(8) That the operator shall distribute said costs and charges withheld from production to the parties who advanced the well costs.

(9) That \$2500.00 per month while drilling and \$300.00 per month while producing are hereby fixed as reasonable charges for supervision (combined fixed rates); that the operator is hereby authorized to withhold from production the proportionate share of such supervision charges attributable to each non-consenting working interest, and in addition thereto, the operator is hereby authorized to withhold from production the proportionate share of actual expenditures required for operating such well, not in excess of what are reasonable, attributable to each non-consenting working interest.

(10) That any unsevered mineral interest shall be considered a seven-eighths (7/8) working interest and a

one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under the terms of this order.

(11) That any well costs or charges which are to be paid out of production shall be withheld only from the working interest's share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(12) That all proceeds from production from the subject well which are not disbursed for any reason shall immediately be placed in escrow in San Juan County, New Mexico, to be paid to the true owner thereof upon demand and proof of ownership; that the operator shall notify the Division of the name and address of said escrow agent within 30 days from the date of first deposit with said escrow agent.

(13) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



JOE D. RAMEY
Director

S E A L

FILE	
CLASSIFICATION	
SANTA FE	
FILE	
U.S.G.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
S & I Oil Company

Address
Rt. 3, Box 35, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Barbara	Well No. #1	Pool Name, Including Formation Cha Cha Gallup	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter P	: 760'	Feet From The South	Line and 180' 810	Feet From The East	
Line of Section 12	Township 29N	Range 15W	, NMPM,		San Juan
					County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<i>Grant Refinery</i>		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Intrastate Gathering Corporation	1675 Broadway, Suite 2430, Denver, Co. 80202	
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 12
	Twp. 29N	Rge. 15W
	Is gas actually connected? yes	When May 23, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Drill. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DA, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Barbara Hutchinson
(Signature)

Secretary

(Title)

July 14, 1982

(Date)

OIL CONSERVATION DIVISION

JUL 26 1982

APPROVED _____, 19

Original Signed by CHARLES GHOLSON

BY

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of data.

Separate Forms C-104 must be filed for each pool in un recompleted wells.

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.K.

Operator	
S & I OIL COMPANY	
Address	
413 W. Main Street Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Fee	Lease No.
Barbara	1	Cha Cha Gallup	State, Federal or Fee		
Location					
Unit Letter	P	760'	Feet From The	South	Line and
				180'	Feet From The
				East	
Line of Section	12	Township	29N	Range	15W
				NMPM,	San Juan
					County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Giant Refinery, Inc.	P.O. Box 256, Farmington, NM 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?
	P	12	29N	15W	No
					When
					Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
11/4/80	11/14/80		4700'		4663'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
5179' GL	Cha Cha Gallup		4585'		4440'			
Perforations 4484'-4486'; 4497'-4501'; 4506'-4508'; 4510'-4512'; 4515'-4518'; 4531'-4533'; 4542'-4546'; 4555'-4558'; 4564'-4585'					Depth Casing Shoe			
					4440'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8"		297'		300 sacks			
7-7/8"	4-1/2"		4694'		975 sacks			
	2-3/8"		4440'					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12/23/80	1/3/81	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	60	550	1/4 to 1/2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	85	-0-	142

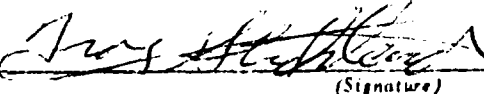
GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: S & I OIL COMPANY



(Signature)

Troy R. Strickland Managing Partner

(Title)

1/15/81

(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19

BY Original Signed by FRANK J. HAMEZ

TITLE 

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

August 4, 1981

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87411
(505) 334-6178

Mr. Troy Strickland
S and I Oil Company
Rt. 3 Box 35
Farmington, New Mexico 87501

Re: Barbara #1 P-12-29N-15W
Bob Blanche #1 1-12-29N-15W

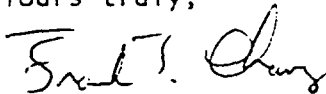
Dear Troy:

The referenced wells are hereby directed shut-in immediately and the allowables are hereby cancelled for failure to comply with OCD rules and regulations and previous directions from this office.

Transporters are notified by a copy of this letter.

This office will not grant test allowables to wells on unconsolidated acreage.

Yours truly,



Frank T. Chavez
District Supervisor

XC: Santa Fe OCD
Reading File
Giant Refining Co.

al

EXHIBIT NO. 1
S & I OIL COMPANY
BARBARA NO. 1
760'FSL, 810'FEL, Sec. 12-T29N-R15W
Lease No. Fee

- A. Caribou Four Corners
Portion of NE/4SE/4 and protion of SE/4SE/4 -
approximately 25.35 acres.
- B. S & I Oil Company
Portion of NE/4SE/4 and portion of SE/4SE/4 -
approximately 54.65 acres.

All distances must be from the corner boundaries of the Section

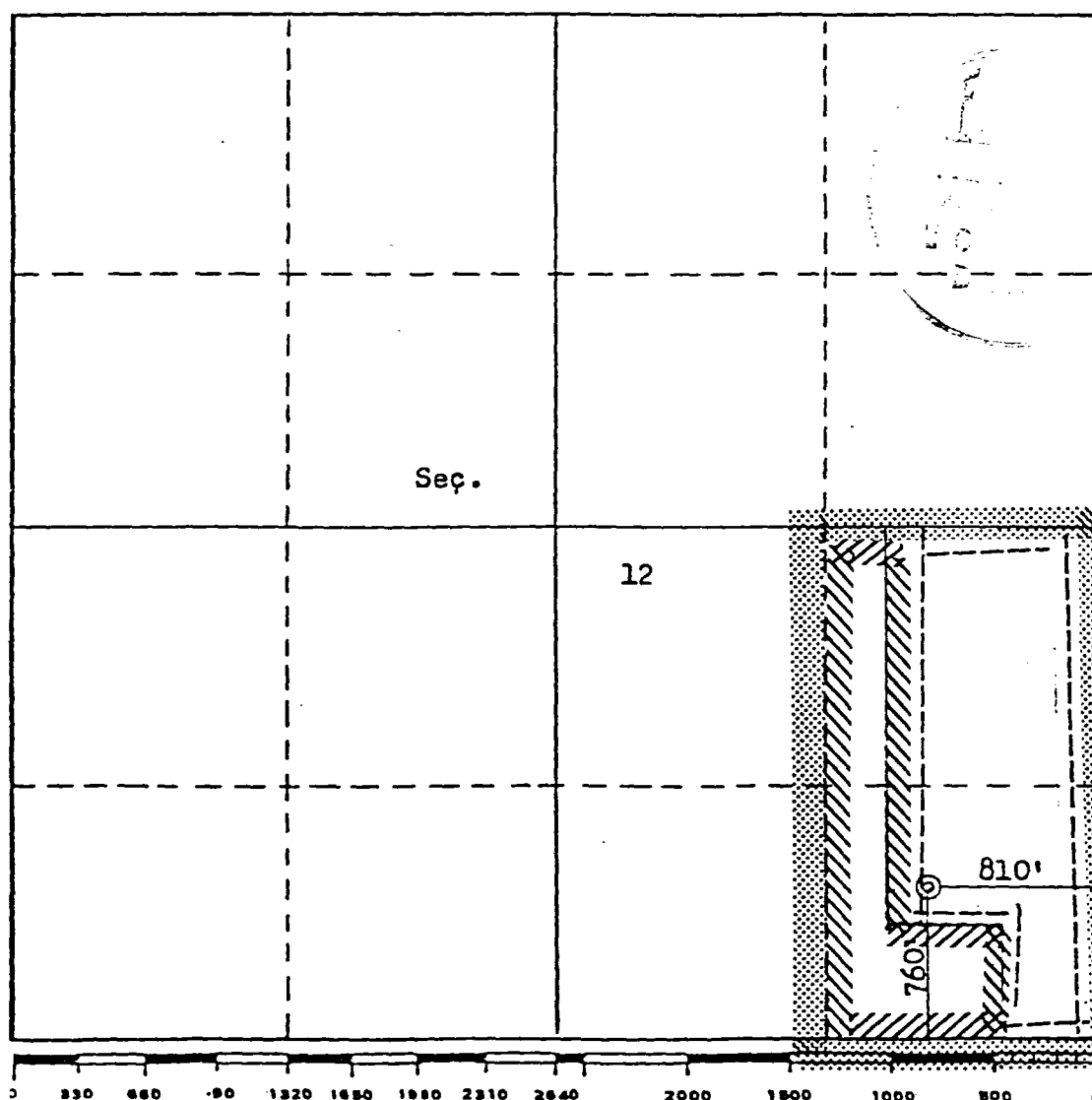
Operator S A I OIL COMPANY			Lease Barbara		Well No. 1
Unit Letter P	Section 12	Township 29N	Range 15W	County San Juan	
Actual Footage Location of Well: 760 feet from the South line and 810 feet from the East line					
Ground Level Elev. 5179	Producing Formation Gallup		Pool Cha Cha Gallup		Dedicated Acreage: 80

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation Communitization Agreement

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) See Attached Exhibit No. 1

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
EWELL N. WALSH

Name

Ewell N. Walsh, P.E.

Position

PresidentCompany **Walsh Engineering
& Production Company**

Date

March 20, 1981

I hereby certify that the well location shown on this plat was plotted from notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 20, 1981Registered Professional Engineer
and/or Land Surveyor**Fred B. Kerr Jr.**

Certificate No.

3950



OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

February 2, 1981

Desert American Insurance
3535 East 30th Street
Suite 102-A
Farmington, New Mexico 87401

Barbara #1
Re: \$5,000 One-Well Plugging Bond
Troy Strickland & E. V. Isbell
dba S & I Oil Company, Principal
American Employers' Insurance
Company, Surety
810' FEL and 760' FSL of
p- Sec. 12, T-29-N, R-15-W
San Juan County, Depth: 5,000 ft.
Bond No. AE-71346-02

Gentlemen:

The Oil Conservation Division hereby approves release of the
above-referenced plugging bond effective January 26, 1981.

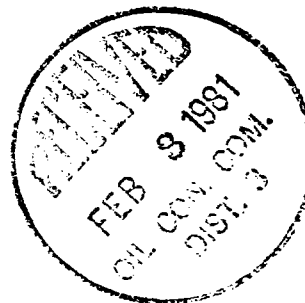
Sincerely,

JOE D. RAMEY,
Director

JDR/DR/jc

cc: Oil Conservation Division
Aztec, New Mexico

S & I Oil Company
2205 Santiago
Farmington, New Mexico 87401



KENAI DRILLING OF NEW MEXICO, INC.

P. O. BOX 2190
ORCUTT, CALIFORNIA 93454
(805) 928-1701

February 23, 1981

C. T. WHITNEY, JR.
PRESIDENT

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: S & I Oil Co. *P-12-29N-15W*
Barbara #1
San Juan County, New Mexico

Gentlemen:

I, the undersigned, certify that I, acting in the capacity of Toolpusher for Rig #31 for Kenai Drilling of New Mexico, Inc., Drilling Contractor, on behalf of S & I Oil Co., Operator, am authorized by said company to make this report, and that this report was prepared by me or under my supervision and directions and that the facts stated herein are true to the best of my knowledge and belief.

Information recorded from surveys taken on the referenced well is as follows:

<u>Depth</u>	<u>Deviation</u>
3009'	1/2°
3398'	3/4°
4700'	1-1/4°

Submitted by,

Charles D. McClain
Charles D. McClain
Toolpusher

Subscribed and sworn to before me this 23d day of February, 1981.

Louise Thomason
Notary Public

My commission expires February 11, 1984.

EARL ELLISON
P. O. BOX 639
LOVINGTON, N.M. 88260
(505) 396-4309

OPERATIONS MANAGERS

DOYLE CASTLE
P. O. BOX 1337
FARMINGTON, N.M. 87401
(505) 327-4349

Operator S & I Oil Company Lease and Well Barbara No. 1

Correlation Log Type GR-CL From 2650' To 4663

Temporary Bridge Plug Type None Set At

Perforations 4484'-4486'; 4497'-4501'; 4506'-4508'; 4510'-4512';
4515'-4518'; 4531'-4533'; 4542'-4546'; 4555'-4558';
4564'-4566'; 4583'-4585'

2 Per foot type 3-1/2" Glass Strip Jet

Pad 4,998 gallons. Additives 1% Kcl. 2 1/2 1
FR-2 per 1000 gallons. 1 gallon Frac Flo an
15 Adomite per 1000 gallons.

Water 69,972 gallons. Additives 1 % Kcl. 2 1/2 1
FR-2 and 15 lbs. Adomite per 1000 gallons.'

Sand 70,000 lbs. Size 20/40

Flush 3,906 gallons. Additives 1 % Kcl. 2 1/2 1
FR-2 per 1000 gallons.

Breakdown 1500 psig

Ave. Treating Pressure 1600 psig

Max. Treating Pressure 2600 psig

Ave. Injecton Rate 55 BPM

Hydraulic Horsepower 2157 HHP

Instantaneous SIP 450 psig

6 Minute SIP 250 psig

10 Minute SIP -0- psig

15 Minute SIP -0- psig

Ball Drops: 15 Balls at 35,000 gallons 100 psi
15 Balls at 55,000 gallons 100 psi
inc
-- Balls at -- gallons -- psi
inc

Remarks: _____

Walsh ENGINEERING & PRODUCTION CO.

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

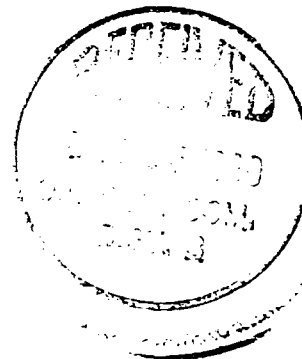
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator S & I OIL COMPANY		8. Farm or Lease Name Barbara
3. Address of Operator 413 W. Main Street Farmington, New Mexico 87401		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>760</u> FEET FROM THE <u>South</u> LINE AND <u>180</u> FEET FROM <u>East</u> <u>12</u> LINE, SECTION <u>29N</u> TOWNSHIP <u>15W</u> RANGE <u>15W</u> NMPM.		10. Field and Pool, or Wildcat Cha Cha Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5179' GL		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Fracture Treatment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED FOR FRACTURE TREATMENT



FOR: S & I OIL COMPANY

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Troy R. Strickland</u>	TITLE <u>Managing Partner</u>	DATE <u>12/10/80</u>

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>DEC 15 1980</u>
-------------------	--------------------------------------	-------------------------

CONDITIONS OF APPROVAL, IF ANY:

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>			
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name</p>	
<p>2. Name of Operator</p> <p align="center">S & I OIL COMPANY</p>		<p>8. Farm or Lease Name</p> <p align="center">Barbara</p>	
<p>3. Address of Operator</p> <p align="center">413 W. Main Street Farmington, New Mexico 87401</p>		<p>9. Well No.</p> <p align="center">1</p>	
<p>4. Location of Well</p> <p>UNIT LETTER <u>P</u> <u>760</u> FEET FROM THE <u>South</u> LINE AND <u>810</u> FEET FROM</p> <p>THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>29N</u> RANGE <u>15W</u> NMPM.</p>		<p>10. Field and Pool, or Wildcat</p> <p align="center">Cha Cha Gallup Ext.</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p align="center">5179'GL</p>		<p>12. County</p> <p align="center">San Juan</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER _____ <input type="checkbox"/>		OTHER _____ <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/4/80 Spud Well

11/4/80 T.D. 297'. Ran 9 joints 8-5/8", 24.0 lb., K-55 casing (287') set at 297' with 300 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lb. Flocele per sack. Cement circulated approximately 2 barrels. Pressure test with 1000 psig. Test ok.

11/12/80 T.D. 4700'. Ran 116 joints 4-1/2", 10.50 & 11.60 K-55 casing (4683') set at 4693.68' with:

First Stage: 300 sacks 50-50 Pozmix with 6-1/2 lbs. Gilsonite, 1/4 lb. Gel and 10% salt per sack. Calculated top of cement 3800'.

Second Stage: 575 sacks 65-35 Pozmix (12% Gel) followed by 100 sacks 50-50 Pozmix (2% Gel), 6-1/2 lbs. Gilsonite and 10% salt per sack. Stage collar 3467'. Calculated top of cement - surface.

FOR: S & I OIL COMPANY

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
EWELL N. WALSH

SIGNED EWELL N. Walsh, P.E. TITLE President, Walsh Engr. & Production Corp. DATE 11/18/80

APPROVED BY [Signature] TITLE DATE 11-18-80

CONDITIONS OF APPROVAL, IF ANY:

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Barbara

2. Name of Operator
S & I OIL COMPANY

9. Well No.
1

3. Address of Operator
413 W. Main Street Farmington, N.M. 87401

10. Field and Pool, or Wildcat
Cha Cha Gallup

4. Location of Well
UNIT LETTER P LOCATED 760' FEET FROM THE South LINE AND 810' FEET FROM

11. County
San Juan

THE East LINE OF SEC. 12 TWP. 29N RGE. 15W NMPM

15. Date Spudded 11/4/80 16. Date T.D. Reached 11/12/80 17. Date Compl. (Ready to Prod.) 11/14/80 18. Elevations (DF, RKB, RT, GR, etc.) 5193'KB 19. Elev. Casinghead 5179'GL

20. Total Depth 4700' 21. Plug Back T.D. 4663' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name 4484' - 4585' Cha Cha Gallup 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run IND, GR. 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	297'	12-1/4"	300 sacks	None
4-1/2"	10.50&11.50	4694'	7-7/8"	975 sacks	None

29. LINER RECORD					30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2-3/8"	4440'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4484'-4486'	4542'-4546'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4497'-4501'	4555'-4558'	4484'-4585'	69,972 gallons water
4506'-4508'	4564'-4585'		70,000 lbs. sand
4510'-4512'	2 shots per foot		
4515'-4518'			
4531'-4533'			

33. PRODUCTION
Date First Production 12/23/80 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut In

Date of Test 1/3/81	Hours Tested 24 hrs.	Choke Size 1/2 to 1/2	Prod'n. For Test Period	Oil - Bbl. 85	Gas - MCF 142	Water - Bbl. -0-	Gas - Oil Ratio 1671
Flow Tubing Press. 60	Casing Pressure 550	Calculated 24-Hour Rate	Oil - Bbl. 85	Gas - MCF 142	Water - Bbl. -0-	Oil Gravity - API (Corr.) 42.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By

35. List of Attachments
FOR: S & I OIL COMPANY

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Troy R. Strickland TITLE Managing Partner DATE 1/15/81

DATE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator S & I Oil Company		11. Form or Lease Name Barbara
3. Address of Operator 413 W. Main, Farmington, New Mexico 87401		8. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>760'</u> FEET FROM THE <u>South</u> LINE AND <u>180'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>29N</u> RANGE <u>15W</u> NEARBY		10. Field and Pool, or Wildcat Cha Cha Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5179' GL		12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Extend Application for Permit to Drill, Deepen, or Plug Back	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Extend Application for Permit to Drill, Deepen, or Plug Back on this well for an additional 90 days.

EXPIRES 9-22-80

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Troy Strickland TITLE Managing Partner DATE 6/25/80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 26 1980

CONDITIONS OF APPROVAL, IF ANY:

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator S & I Oil Company	8. Farm or Lease Name Barbara
3. Address of Operator 413 W. Main, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>760'</u> FEET FROM THE <u>South</u> LINE AND <u>180'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>29N</u> RANGE <u>15W</u> NMPM.	10. Field and Pool, or Wildcat Cha Cha Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5179' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Extend Application for Permit to Drill, Deepen, or Plug Back	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Extend Application for Permit to Drill, Deepen, or Plug Back on this well for an additional 90 days.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 12-21-80



FOR: S & I OIL COMPANY

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
EWELL N. WALSH

President, Walsh Engineering
& Production Corp.

SIGNED Ewell N. Walsh, P.E.

TITLE

DATE 9/16/80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY

TITLE

DATE

SEP 18 1980

CONDITIONS OF APPROVAL, IF ANY:



OIL CONSERVATION DIVISION

✓

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

March 26, 1980

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

S & I Oil Company
2405 Santiago
Farmington, New Mexico 87401

Barbara #1

Re: \$5,000 One-Well Plugging Bond
Troy Strickland & E. V. Isbell
dba S & I Oil Company, Principal
American Employers' Insurance
Company, Surety
810' FEL and 760' FSL of
Sec. 12, T-29-N, R-15-W
San Juan County, Depth: 5,000 ft.
Bond No. AE-71346-02

Gentlemen:

The Oil Conservation Division hereby approves the
above-captioned one-well plugging bond effective this
date.

Sincerely,

JOE D. RAMEY,
Director

JDR/dr

cc: Oil Conservation Division
Aztec, New Mexico

American Employers' Insurance
1 Beacon Street
Boston, Mass.



S & I OIL COMPANY
BARBARA NO. 1
760'FSL, 810'FEL, Sec. 12-T29N-R15W
San Juan County, New Mexico

1. Surface Casing.
See Application for Permit to Drill.
2. Spools and Flanges.
 - A. Surface Casing - 8 ", Series 600, 2000psi W.P.
 - B. Production, 8 ", Series 900, 3000 psi W.P.
 - C. Tubing Head - Series 900, 3000 psi. W.P.
3. Intermediate Casing.
None
4. Blowout Preventers
Production Hole - 10", 3000 psi.
Fill, Kill and choke manifold -5000 psi. W.P.
5. Additional Equipment (If necessary)
 - A. Kelly Cock
 - B. Bit Float
 - C. Degasser
 - D. Pit Level Indicator
 - E. Sub with valve for drill pipe.
6. Anticipated Bottom Hole Pressure.
2700 psi. Current mud program is for 9.2 lb./gal mud with hydrostatic head of 3032 psi at 6345 feet. Mud weight will be increased if necessary for higher pressures.
7. Drilling Fluid.
Gel-Water

EXHIBIT NO. 1
S & I OIL COMPANY
BARBARA NO. 1
760'FSL, 810'FEL, Sec. 12-T29N-R15W
Lease No. Fee

- A. Caribou Four Corners
Portion of NE/4SE/4 and protion of SE/4SE/4 -
approximately 25.35 acres.
- B. S & I Oil Company
Portion of NE/4SE/4 and portion of SE/4SE/4 -
approximately 54.65 acres.

All distances must be from the outer boundaries of the Section.

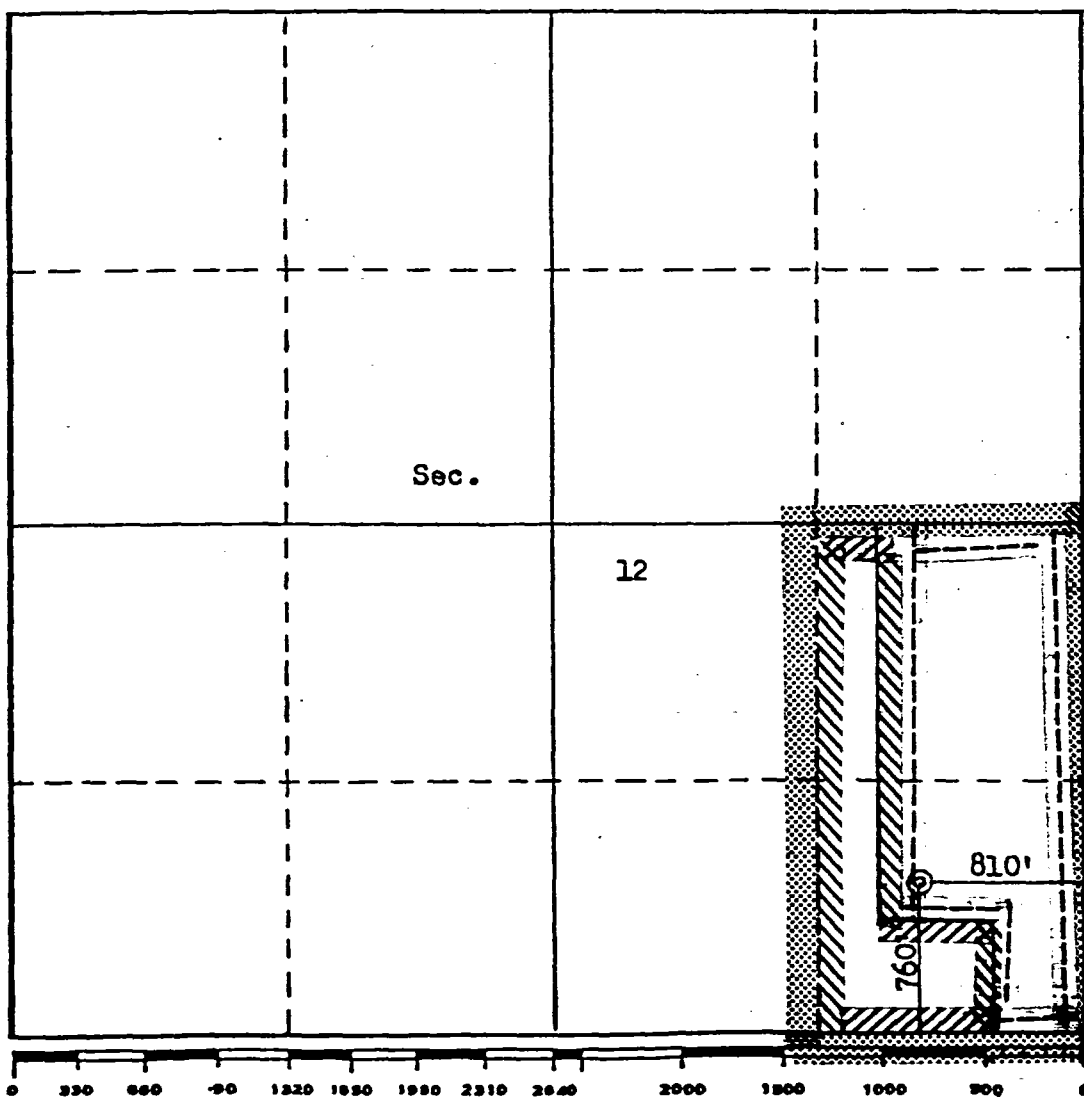
S. I. OIL COMPANY			Lease Barbara		Well No. 1
Unit Letter P	Section 12	Township 29N	Range 15W	County San Juan	
Actual Footage Location of Well: 760 feet from the South line and 810 feet from the East line					
Ground Level Elev. 5179	Producing Formation Gallup		Pool Cha Cha Gallup		Dedicated Acreage E 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation Communitization Forthcoming

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) See Attached Exhibit No. 1

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
EWELL N. WALSH

Name

Ewell N. Walsh, P.E.

Position

President

Company Walsh Engineering
& Production Company

Date

March 19, 1980

APPROVED

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 19, 1980

Registered Professional Engineer
and/or Land Surveyor

Fred B. Kerr Jr.

Certification No.

3950

NO. COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

4A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator S & I Oil Company		8. Farm or Lease Name Barbara
3. Address of Operator 413 W. Main, Farmington, New Mexico 87401		9. Well No. 1
4. Location of Well UNIT LETTER P LOCATED 760' FEET FROM THE South LINE AND 810' FEET FROM THE East LINE OF SEC. 12 TWP. 29N RGE. 15W NMPM		10. Field and Pool, or Wildcat Cha Cha Gallup E
		12. County San Juan
19. Proposed Depth 4700'		19A. Formation Gallup
20. Rotary or C.T. Rotary		
21. Elevations (Show whether DF, RT, etc.) 5179' GL	21A. Kind & Status Plug. Bond Individual Well	21B. Drilling Contractor To be determined
		22. Approx. Date Work will start April 15, 1980

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0	350'	350	Surface
7-7/8"	4-1/2"	10.50	4,700'	300 & 550	1400'

It is proposed to drill this well with rotary tools, using water base mud as circulation medium through the Gallup formation. Possible productive intervals in the Gallup will be completed. Production casing will be cemented in such a manner to protect the Gallup and Mesa Verde formations.

Estimated Formation Tops

Pictured Cliffs	300'	Point Lookout	2900'
Cliff House	1350'	Gallup	4100'
Menefee	2000'		

The E/2, SE/4, Sec. 12 is dedicated to this well. ~~THE NATURAL GAS PRODUCED FROM THIS WELL IS NOT COMMITTED;~~
DRILLING COMMENCED.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

FOR: S & I OIL COMPANY
Signed ORIGINAL SIGNED BY Title President Date March 19, 1980
Steve L. Walsh
(This space for State Use)

APPROVED BY Frank J. Chay TITLE SUPERVISOR DATE 3-22-1980
CONDITIONS OF APPROVAL, IF ANY:

Held C-101 for Perm.



ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6171

July 25, 1994

MR RAND CARROLL
COUNSEL FOR NMOC
PO BOX 2088
SANTA FE NM 87504-2088

RE: FORCED PLUGGING OF SEVEN ABANDONED S&I OIL CO WELLS IN SAN JUAN COUNTY

Dear Rand:

Enclosed is a copy of a letter I wrote to Mr. Troy Stickland, managing partner for S&I Oil Co., directing him to submit plans to bring the below named wells into compliance prior to July 4, 1994. I have had no reply from Mr. Stickland.

A recent field inspection revealed that no effort has been made to remedy the surface infractions. Please docket a case calling for Troy Stickland and E.V. Isabell DBA S&I Oil Co., Commercial Union Insurance, and all other interested parties to appear and show cause why the Barbara #1 located 760' from the South line and 810' from the East line of Section 12 TWP 29 North Range 15 West, the Davie #1 located 330' from the South line and 870' from the West line of Section 2 TWP 29 North Range 15 West, the Moore #1 located 1980' from the North line and 660' from the West line of Section 12 TWP 29 North Range 15 West, the TRS-EV #1 located 2130' from the North line and 810' from the East line of Section 11 TWP 29 North Range 15 West, the Bob Blanche #1 located 1830' from the South line and 660' from the West line of Section 12 TWP 29 North Range 15 West, the Dorothy #1 located 1840' from the South line and 520' from the East line of Section 11 TWP 29 North Range 15 West and the Neilson #1 located 330' from the East line and 240' from the South line of Section 3 TWP 29 North Range 15 West, should not be plugged and abandoned in accordance with division approved plugging programs.

Yours Truly,

Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

Enclosed

BEFORE EXAMINER

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 1b

CASE NO. 11144

xc: Mr. Troy Strickland, S&I Oil Co., #286 US Hwy 64, Farmington NM
E.V. Isabell, 2405 Santiago, Farmington NM
Commercial Union Insurance, PO Box 937001, El Paso TX 79925
Well Files



ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

No. 1 State of Mind

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

May 3, 1994

MR TROY STRICKLAND
S&I OIL CO
#286 US HWY 64
FARMINGTON NM 87401

RE:	BARBARA	#1 P-12-29N-15W	BOB BLANCHE	#1 L-12-29N-15W
	DAVIE	#1 M-02-29N-15W	DOROTHY	#1 I-11-29N-15W
	MOORE	#1 E-12-29N-15W	NEILSON	#1 P-03-29N-15W
	TRS-EVI	#1 H-11-29N-15W		

Dear Mr. Strickland

The last reported production for any of the referenced wells was for the month of July, 1991. Allowables were cancelled at a later date for failure to file production reports. A field inspection conducted on 5-2-94 revealed that the wells are in a state of extreme neglect with gas and water leaks on wellheads, fences down or in poor repair, stripped down or vandalized production equipment, oil stains from old stuffing box leaks, junk on locations and high dry weeds constituting fire hazards.

In order to comply with Rule 201, prevent waste, protect fresh water and protect the environment, you are hereby directed to submit a plan to bring the wells into compliance and return them to production, or initiate division approved P&A procedures prior to July 4, 1994. Failure to comply will result in a case being called for Troy Strickland and EV Isbell DBA S&I Oil Co., Commercial Union Insurance and all other interested parties to appear and show cause why the subject wells should not be plugged and abandoned in accordance with division approved plugging programs.

Yours Truly

Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

xc: Rand Carroll OCD Santa Fe
EV Isbell 2405 Santiago Farmington NM 87401
Commercial Union Insurance PO Box 937001 El Paso TX 79925
Well Files

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

S & I Oil Company

Address

#286 U.S. Hwy 64 Farmington, N.M. 87401

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☒Condensate ☐

Other (Please explain)

Change of ownership give name

and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Davie	Well No. #1	Pool Name, Including Formation Meadows Gallup	Kind of Lease State, Federal or Fee Fee	Lease No.
--------------------	----------------	--	---	-----------

Location

Unit Letter M : 330 Feet From The South Line and 870 Feet From The West

Line of Section 2 Township 29N Range 15W, NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refinery	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256 Farmington, N.M. 87499	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Greenwood Holdings	Address (Give address to which approved copy of this form is to be sent) 5600 S Quebec Suite 150-C Englewood, CO 80111	
Well produces oil or liquids, or location of tanks.	Unit M	Sec. 2
	Twp. 29N	Rge. 15W
	Is gas actually connected? When yes May 23, 1982	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Deviations (D, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
NEW WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

Managing Partner

(Title)

11-30-88

(Date)

OIL CONSERVATION DIVISION

DEC 02 1988

APPROVED _____, 19____

BY Burt J. ShawTITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply

OIL CONSERVATION DIVISION
P. O. BOX 7088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

U.S. DEPARTMENT OF THE INTERIOR	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.I.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

S & I Oil Company

Address

#286 U.S. Hwy 64 Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐

Oil ☐

Dry Gas ☐

Change in Ownership ☐

Casinghead Gas ☒

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Davie	Well No. #1	Pool Name, including Formation Meadows Gallup	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter M : 330 Feet From The South Line and 870 Feet From The West Line of Section 32 Township 29N Range 15W NMPM, San Juan County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refinery	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256 Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Texline Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1980 Corpus Christi, Texas 78403			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 3	Twp. 29N	Rge. 15W
	Is gas actually connected? yes		When May 23, 1982	

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (ft) 3, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

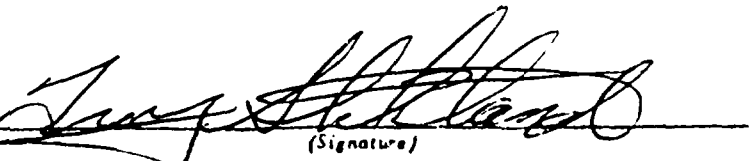
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate - MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Managing Partner

(Title)

1-27-87

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

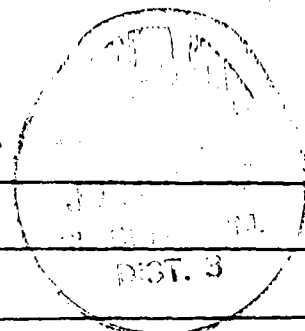
OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

EXEMPTIONS	
DISTRIBUTION	
SANITARY	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



Operator
S & I OIL COMPANY

Address
Rt. 3, Box 35, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name Davie	Well No. #1	Pay/Name, including Formation Gha Gha Gallup	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter M : 330 Feet From The South Line and 870 Feet From The West Line of Section 2 Township 29N Range 15W , NMPM, San Juan County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Start Refinery	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Intrastate Gathering Corporation	Address (Give address to which approved copy of this form is to be sent) 1675 Broadway, Suite 2430, Denver, Co. 80202	
If well produces oil or liquids, give location of tanks.	Unit M Sec. 2 Twp. 29N Rge. 15W	Is gas actually connected? yes When May 23, 1982

If this production is commingled with that from any other lease or pool, give commingling order number: _____

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

THREE, FIVE, AND CEMENTING RECORD

DATE WBS	CASING & TUBING WBS	CEMENT WBS	CASING CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be either temporary of pool volume of fixed oil and must be equal to or exceed any other able for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Machine (If low, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Barbara Hutchinson
(Signature)

Secretary

(Title)

July 14, 1982

(Date)

OIL CONSERVATION DIVISION

JUL 26 1982

APPROVED _____, 19 _____

BY Original Signed by **CHARLES GHOLSON**

TITLE **DEPUTY OIL & GAS INSPECTOR, DIST #3**

This form is to be filed in compliance with RULE 110a.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow well name or number, or transporter, or other such change of credit

Separate Forms C-104 must be filed for each pool in mult completed wells.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

Operator

S & I OIL CO.

Address

Rt. 3 Box 35, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well



Change in Transporter of:

Recompletion



Oil



Dry Gas



Change in Ownership



Casinghead Gas



Condensate



Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lessee Name Davie	Well No. 1	Pool Name, Including Formation Meadow-Gallup	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter M ; 330 Feet From The South Line and 870 Feet From The West Line of Section 2 Township 29N Range 15W NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining, Inc.	Address (Give address to which approved copy of this form is to be sent) P O Box 256, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 2	Twp. 29N	Rge. 15
	Is gas actually connected?		When	
	No		Unknown	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

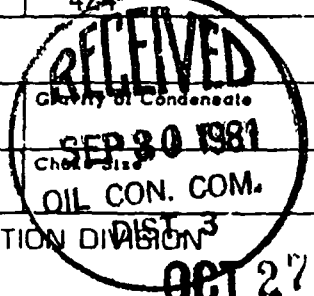
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res.v.	Diff. Res.
Date Spudded 6-27-81	Date Compl. Ready to Prod. 8-6-81		Total Depth 4635		P.B.T.D. 4591.54			
Elevations (Dip, RT, GR, etc.) 5159 GL	Name of Producing Formation Meadow Gallup		Top Oil/Gas Pay 4257'		Tubing Depth 4317'			
Perforations					Depth Casing Shoe 4591.54			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4	CASING & TUBING SIZE 8 5/8		DEPTH SET 234		SACKS CEMENT 300 Sacks			
7 7/8	4 1/2		4591.54		800 Sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-6-81	Date of Test 8-27-81	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 4 hrs. - 24 hrs	Tubing Pressure 160#	Casing Pressure 475#	Choke Size 22/64
Actual Prod. During Test	Oil-Bbls. 423	Water-Bbls. 5 gal.	Gas-MCF 424

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)



VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Managing Partner

(Title)

9-28-81

(Date)

OIL CONSERVATION DIVISION
10-27-81
APPROVED
OCT 27 1981

Original Signed by FRANK T. CHAVEZ

BY
TITLE SUPERVISOR DISTRICT #2

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in mult

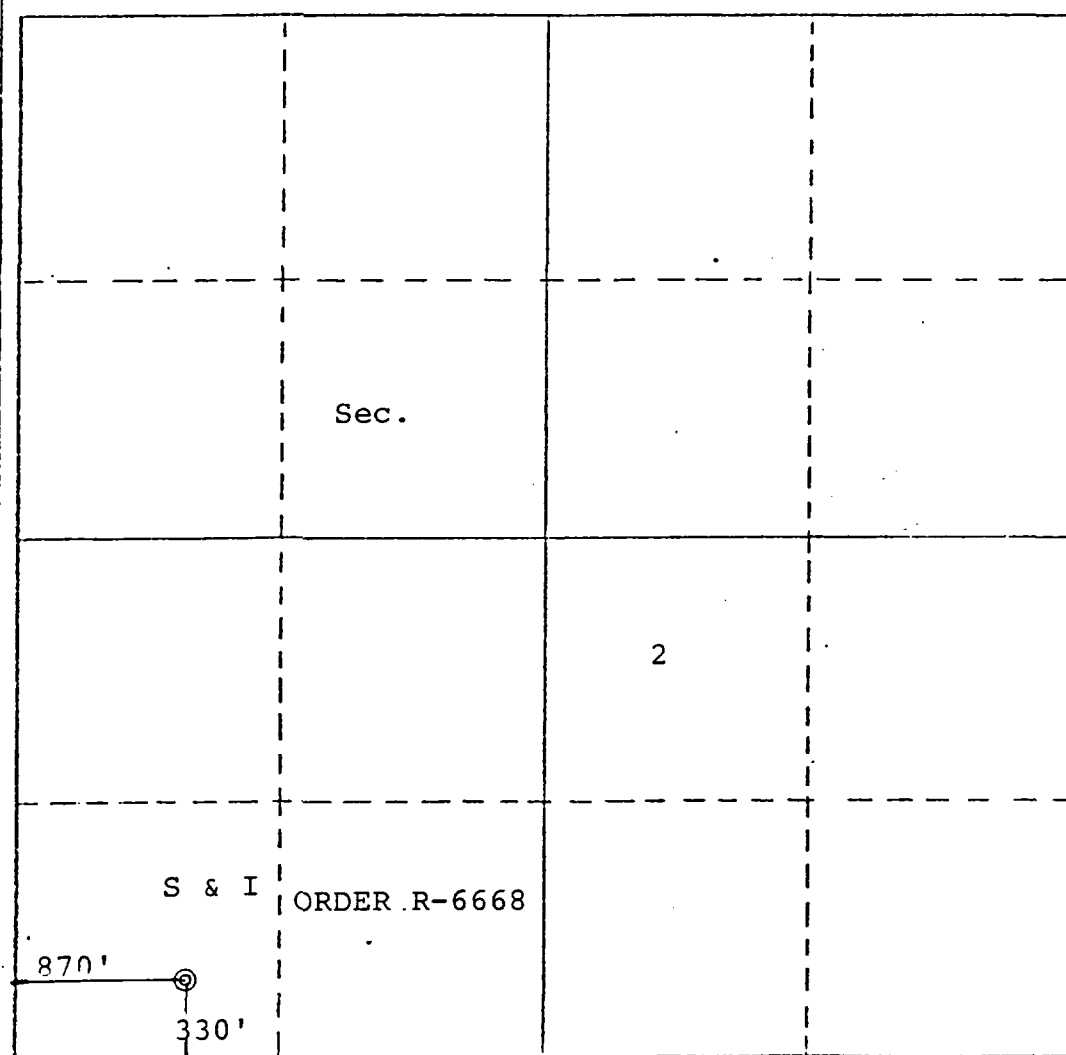
Operator S & I OIL COMPANY		Lease Davie		Well No. 1
Unit Letter M	Section 2	Township 29N	Range 15W	County San Juan
Actual Footage Location of Well: 330 feet from the South line and 870 feet from the West line				
Ground Level Elev. 5159	Producing Formation Gallup	Pool Meadows Gallup	Dedicated Acreage: 40	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation N/A

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) N/A

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

FOR: **S & I OIL COMPANY**

Name Damon L. Weems

Position Attorney

Company Weems, Birdsall & Associates

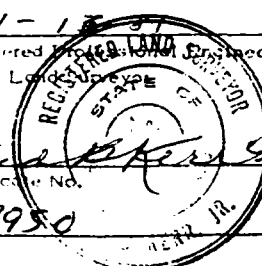
Date 2/1/82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 1-18-82

Registered Professional Engineer and/or Land Surveyor

Certificate No. 3950



0 330 660 990 1320 1650 1980 2310 2640 2970 3300

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease
State ☐ Fee ☐
2. State Oil & Gas Lease No.
3. Unit Agreement Name
4. Farm or Lease Name

10. TYPE OF WELL

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐
PLUG BACK ☐ DIFF. RES. ☐ OTHER ☐

2. Name of Operator

S & I Oil Company

3. Address of Operator

Rt. 3, Box 35, Farmington, NM 87401

4. Location of Well

UNIT LETTER M LOCATED 330' FEET FROM THE South LINE AND 870 FEET FROM

THE West LINE OF SEC. 2 TWP. 29N RGE. 15 NMPM

6. Farm or Lease Name

Davie

9. Well No.

1

10. Area of Pool, or Wildcat
Meadows Gallup

12. County

San Juan

15. Date Spudded 6-27-81	16. Date T.D. Reached 7-3-81	17. Date Compl. (Ready to Prod.) 9-16-81	18. Elevations (DF, RKB, RT, GR, etc.) 5172KB	19. Elev. Casinghead 5159GL
-----------------------------	---------------------------------	---	--	--------------------------------

20. Total Depth 4635	21. Plug Back T.D. 4591.54	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools X	Cable Tools
-------------------------	-------------------------------	----------------------------------	---	-------------

24. Producing Interval(s), of this completion - Top, Bottom, Name

4257-4456

25. Was Directional Survey Made
YES

26. Type Electric and Other Logs Run

IND,GR

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23.0	234	12 1/4	300 Sacks	None
4 1/2	10.50	4591	7 7/8	800 Sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4317	

31. Perforation Record (Interval, size and number)

4257	4282	4303	4331	4357	4435
4258	4285	4315	4339	4360	4436
4265	4288	4321	4345	4362	4437
4274	4302	4322	4351	4370	4455
		4326	4355	4374	4456

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4257 to 4456	64,702 gallon water
	70,000 #'s sand

13. 1 shot per foot

4434

PRODUCTION

Date First Production 8-6-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut In

Date of Test 8-27-81	Hours Tested 4 hrs	Choke Size 22/64	Prod'n. For Test Period →	Oil - Bbl. 423	Gas - MCF 424	Water - Bbl. 5 gals	Gas - Oil Ratio 42
Flow Tubing Press. 160#	Casing Pressure	Calculated 24-Hour Rate →					

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

C.R. Wagner

5. List of Attachments

For S & I Oil Company

5. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Managing Partner

DATE

9-15-81

Operator S & I Oil Company Lease and Well DAVIE No. 1

Correlation Log Type GR & CCL From 4552' To 4000'

Temporary Bridge Plug Type _____ Set At _____
4257,58,65,74,82,85,4288; 4302,03,15,21,22,26,31,39,45;
Perforations 55,57,60,62,70,4374; 4434-35,36,37,55,4456'

_____ 1 _____ Per foot type Select Fire

Pad _____ 8,200 _____ gallons. Additives 1% Kcl. 2 1
FR-20 per 1000 gallons.

Water _____ 64,702 _____ gallons. Additives 1% Kcl. 2 1
FR-20 per 1000 gallons.

Sand _____ 70,000 _____ lbs. Size 20/40

Flush _____ 3,250 _____ gallons. Additives 1% Kcl. 2 1
FR-20

Breakdown _____ 1900 _____ psig

Ave. Treating Pressure _____ 2200 _____ psig

Max. Treating Pressure _____ 2900 _____ psig

Ave. Injection Rate _____ 46 _____ BPM

Hydraulic Horsepower _____ 2426 _____ HHP

Instantaneous SIP _____ 1700 _____ psig

5 Minute SIP _____ 300 _____ psig

10 Minute SIP _____ 200 _____ psig

15 Minute SIP _____ 100 _____ psig

Ball Drops: _____ 10 _____ Balls at _____ 39,400 _____ gallons _____ 500 _____ psig
_____ 8 _____ Balls at _____ 57,400 _____ gallons _____ 300 _____ psig
_____ Balls at _____ gallons _____ psig
incr
incr

Remarks: _____

_____ **Walsh** ENGINEERING & PRODUCTION CORP.



FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

4a. Indicate Type of Lease
 State ☐ Free ☐
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator S & I OIL COMPANY		8. Farm or Lease Name DAVIE
3. Address of Operator Rt. 3 - Box 35, 8270 Bloomfield Highway, Farmington, N.M. 87401		9. Well No. 1
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 870 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 29N RANGE 15W NMPM.		10. Field and Pool, or Wildcat Cha Cha Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5193' G.L.		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Fracture Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro. work) SEE RULE 1103.

SEE ATTACHED FOR FRACTURE TREATMENT.



FOR: S & I OIL COMPANY

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 ORIGINAL SIGNED BY President, Walsh Engr. & Production Corporation
 SIGNED Ewell N. Walsh, P.E. TITLE 7/22/81

Original Signed by FRANK T. CHAVEZ

APPROVED BY SUPERVISOR DISTRICT 3 DATE JUL 24 1981

CONDITIONS OF APPROVAL, IF ANY:

Y W Drilling Co.
P.O. BOX 717
FARMINGTON, NEW MEXICO 87401
(505) 327-5218

M-2-29N-15W

TO: S & I OIL COMPANY
c/o SSS Warehousing
1200 Hines Road
Farmington, New Mexico 87401

FROM: Y W DRILLING COMPANY
RE: Davie #1

SLOPE TEST

321'	3/4°
1925'	2°
2975'	1 3/4°
3550'	1 1/4°
3955'	1 1/4°
4600'	1°

M. Herman Walters
M. Herman Walters, Executive Vice President

Subscribed and sworn before me this 31st day of August, 1981 by

M. Herman Walters.

Mary F. Maults
Notary Public
My Commission Expires:
June 3, 1983



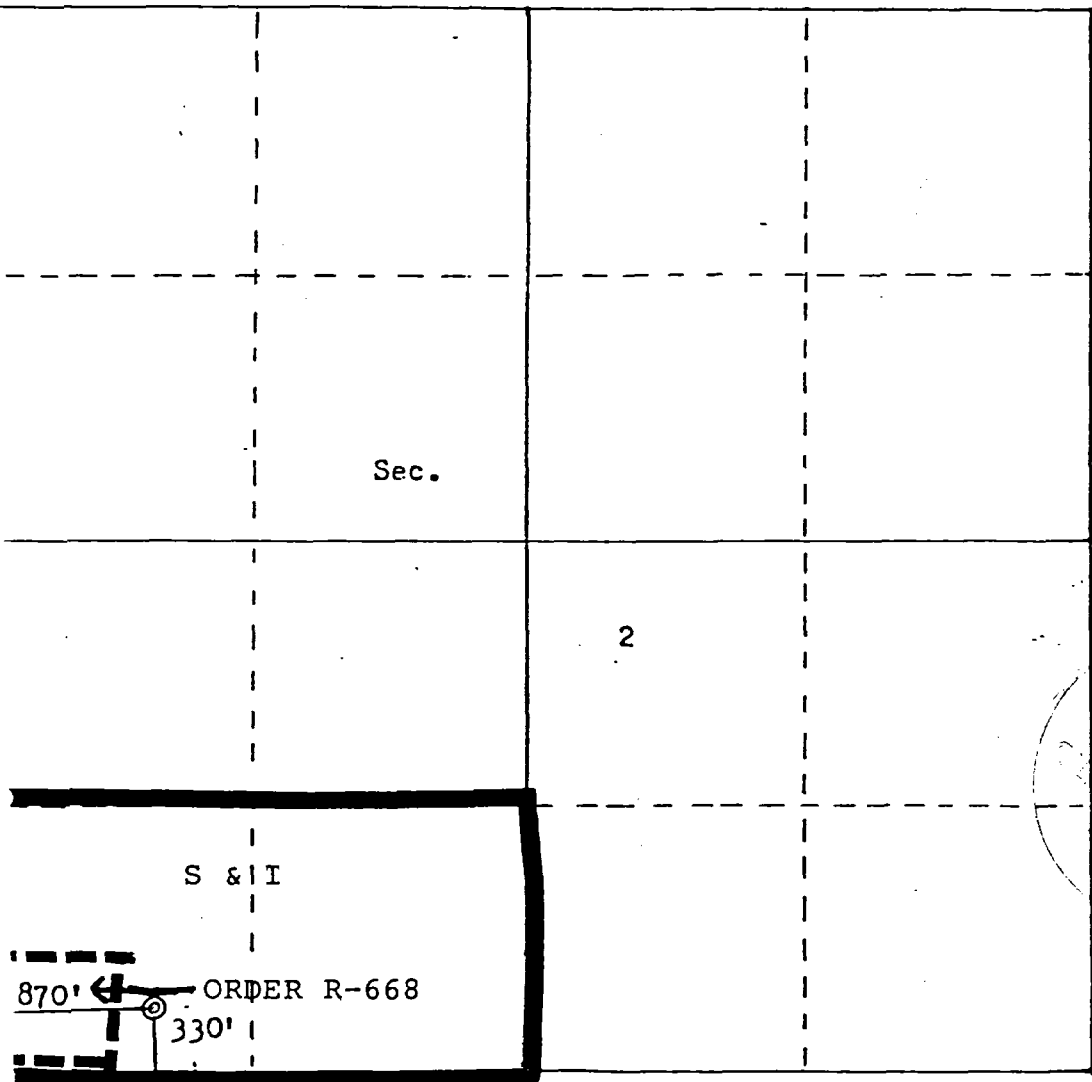
S & I OIL COMPANY			Lease Davie		Well No. 1
Unit Letter M	Section 2	Township 29N	Range 15W	County San Juan	
Actual Footage Location of Well:					
330 feet from the South line and		870 feet from the West line			
Ground Level Elev: 5159	Producing Formation Gallup	Pool Cha Cha Gallup		Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation R-6668

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
FOR: S & I OIL COMPANY	
Name	<u>Dewayne Blancett</u>
Position	Production Foreman
Company	Walsh Engr. & Prod. Corp.
Date	6/22/81
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	January 15, 1981
Registered Professional Engineer and Land Surveyor	<u>Fred J. Kerr</u>
Certificate No.	3950

SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATOR

1A. Indicate Type of Lease
STATE ☐ ☒
2. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work
b. Type of Well
DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☐ MULTIPLE ZONE ☐

7. Unit Agreement Name
8. Farm or Lease Name
Davie

c. Name of Operator
S & I OIL COMPANY

9. Well No.
1

d. Address of Operator
P. O. Box 35 Farmington, New Mexico 87401

10. Field and Pool, or Wildcat
Cha Cha Gallup

e. Location of Well
UNIT LETTER M LOCATED 330 FEET FROM THE South LINE
870 FEET FROM THE West LINE OF SEC. 2 TWP. 29N RGE. 15W NMPM

12. County
San Juan

19. Proposed Depth
4700'

19A. Formation
Gallup

20. Rotary or C.T.
Rotary

1. Elevations (Show whether D.F., H.T., etc.)
5193' GL

22. Approx. Date Work will start
July 1, 1981

21A. Kind & Status Plug. Bond
Individual Well

21B. Drilling Contractor
To be determined

3. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0	350'	350	Surface
7-7/8"	4-1/2"	10.50	4700'	300 & 350	1400'

It is proposed to drill this well with rotary tools, using water base mud as circulation medium through the Gallup formation. Possible productive intervals in the Gallup will be completed. Production casing will be cemented in such a manner to protect the Gallup and Mesa Verde Formations.

ESTIMATED FORMATION TOPS:

Pictured Cliffs	300'	Point Lookout
Cliff House	1350'	Gallup
Menefee	2000'	

This S/2, SW/4, Sec. 2 is dedicated to this well.

The natural gas produced from this well is not committed.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
FOR: S & I OIL COMPANY
Dwayne Blanchett
Walsh Engr. & Prod. Corp.
6/22/81

(This space for State Use)
Frank J. Cherry
SUPERVISOR DISTRICT # 3

PROVED BY
DATE JUN 22 1981

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ S.G.S. _____ AND OFFICE _____ OPERATOR _____	BEFORE EXAMINER OIL CONSERVATION DIVISION <u>OLD</u> EXHIBIT NO. <u>1c</u> APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK CASE NO. <u>1114</u>	1A. Indicate Type of Lease STATE <input type="checkbox"/> <input checked="" type="checkbox"/> XX 2. Date Oil & Gas Lease Exp. _____ 7. Unit Agreement Form _____ 8. Farm or Lease Name <u>Moore</u> 9. Well No. <u>1</u> 10. Field and Pool, or Wildcat <u>Cha Cha Gallup</u> 12. County <u>San Juan</u>
Type of Work Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Name of Operator <u>S & I OIL COMPANY</u> Address of Operator <u>413 W. Main Street Farmington, New Mexico 87401</u> Location of Well UNIT LETTER <u>E</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>29N</u> RGE. <u>15W</u> NMPM		19. Proposed Depth <u>4700'</u> 19A. Formation <u>Gallup</u> 20. Rotary or C.T. <u>Rotary</u>
Elevations (Show whether DF, RT, etc.) <u>5193' GL</u> 21A. Kind & Status Plug. Bond <u>Individual Well</u> 21B. Drilling Contractor <u>To be determined</u> 22. Approx. Date Work will start <u>December 28, 1980</u>		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0	350'	350	Surface
5-5/8"	4-1/2"	10.50	4700'	300 & 350	1400'

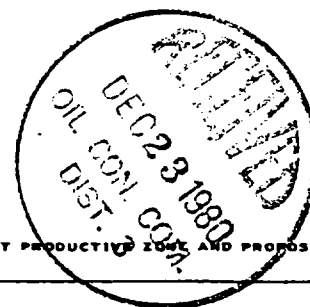
It is proposed to drill this well with rotary tools, using water base mud as circulation medium through the Gallup formation. Possible productive intervals in the Gallup will be completed. Production casing will be cemented in such a manner to protect the Gallup and Mesa Verde formations.

ESTIMATED FORMATION TOPS

Pictured Cliffs	300'	Point Lookout	2900'
Cliff House	1350'	Gallup	4100'
Menefee	2000'		

This S/2, NW/4, Sec. 12 is dedicated to this well.

The natural gas produced from this well is not committed.



BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
 FOR S & I OIL COMPANY
EWELL N. WALSH President, Walsh Engr. & Production Corporation
EWELL N. WALSH, P.E. Title _____ Date 12-23-80

(This space for State Use)

APPROVED BY Frank J. O'Leary TITLE SUPERVISOR DISTRICT #3 DATE DEC 23 1980

CONDITIONS OF APPROVAL, IF ANY:

Hold C-104 for communitization

S & I OIL COMPANY		Moore		1	
Unit Letter	Section	Township	Range	County	
E	12	29N	15W	San Juan	
Actual Footage Location of Well:					
1980	feet from the North	line and	660	feet from the West	line
Ground Level Elev:	Producing Formation	Pool	Dedicated Acreage:		
5193	Gallup	Cha Cha Gallup	80 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation Future Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) See Attached Exhibit "A"

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

FOR ORIGINAL SIGNED BY:

EWELL N. WALSH

Name Ewell N. Walsh, P.E.
President

Position

Walsh Engineering & Prod. Co.

Company

December 23, 1980

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

September 17, 1980

Registered Professional Engineer
and Land Surveyor, E. & P.

Fred B. Kern, Jr.

Certificate No.

3950

NEW MEXICO
FRED B. KERN, JR.

FORM 24-

Scale: 1"=1000'

EXHIBIT "A"

S & I OIL COMPANY
MOORE NO. 1
1980'FNL, 660'FWL, SEC. 12-T29N-R15W
San Juan County, New Mexico

ACREAGE DESCRIPTION

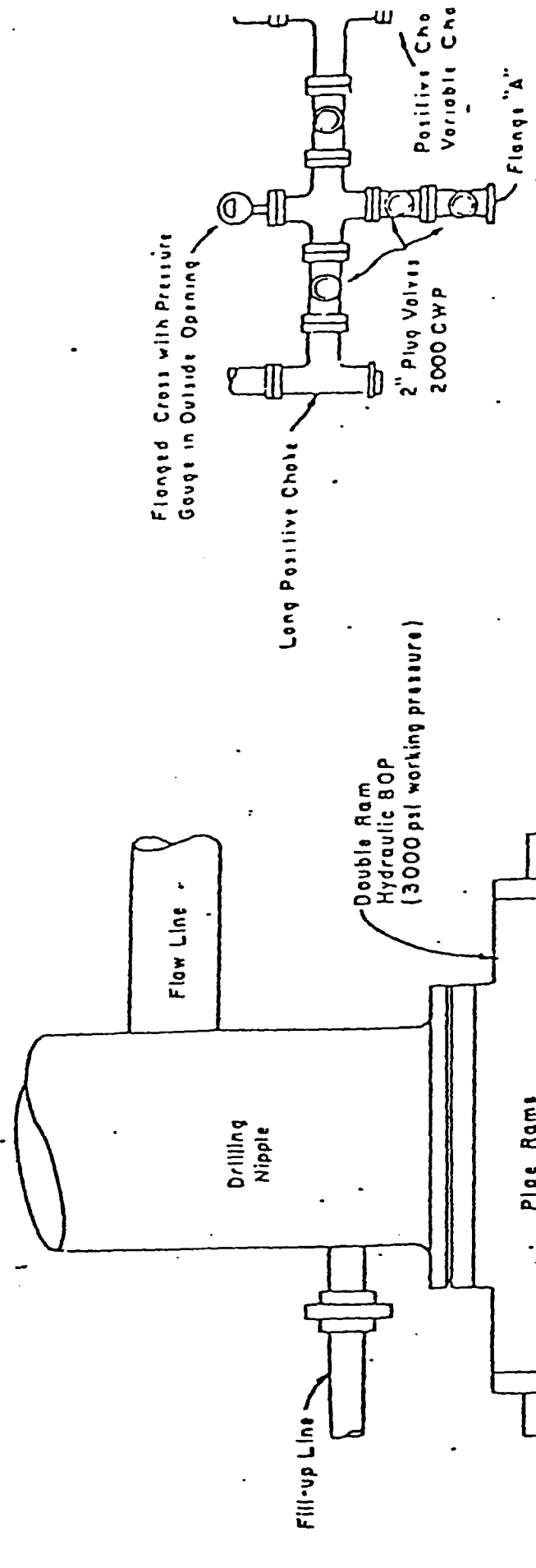
1. Nine acres, Walter L. Kennedy, Jr.
2. S & I Oil Company
3. Caribou Four Corners, Inc.

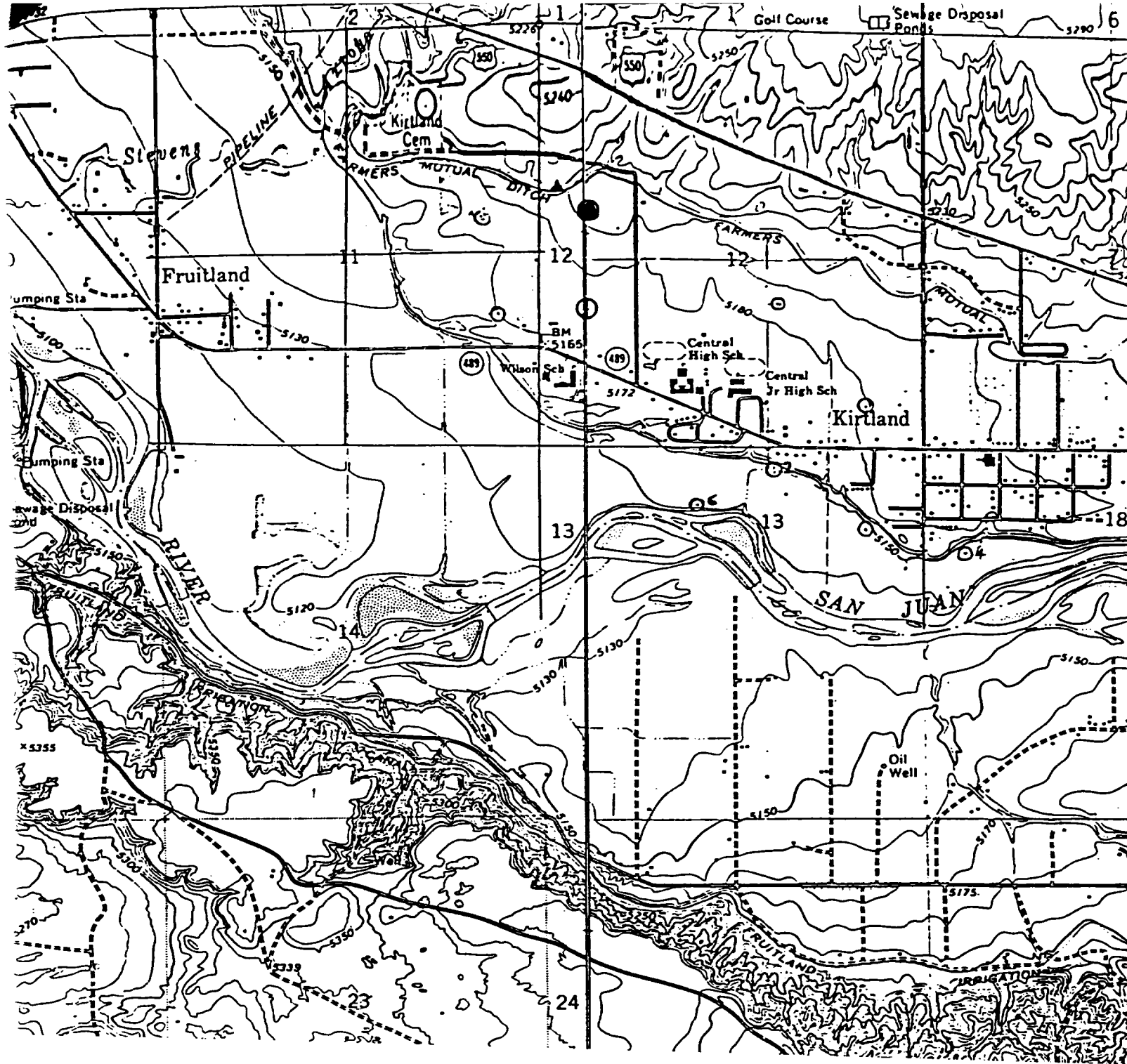
S & I OIL COMPANY
MOORE NO. 1
1980'FNL, 660'FWL, SEC. 12-T29N-R15W
San Juan County, New Mexico

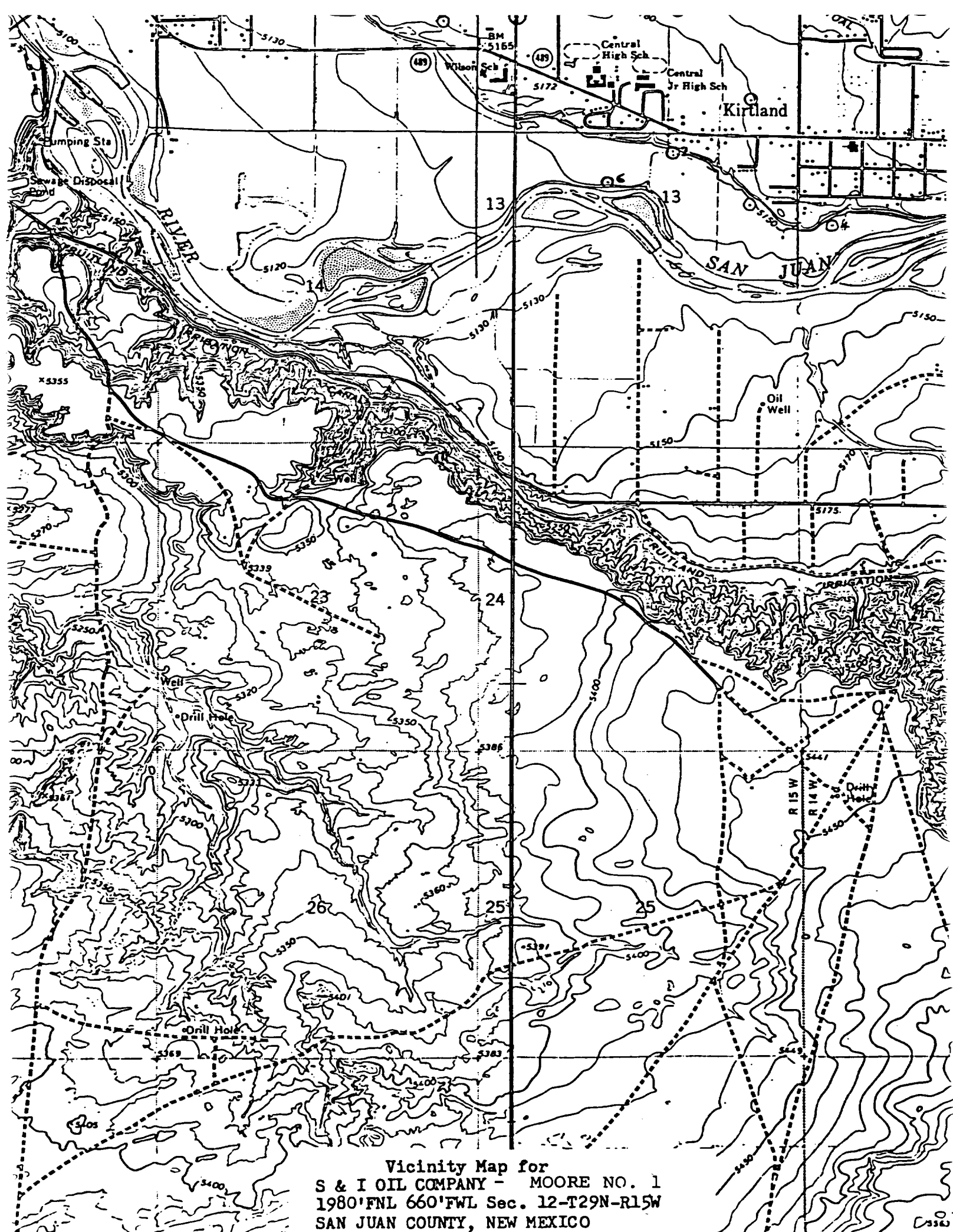
1. Surface Casing.
See Application for Permit to Drill.
2. Spools and Flanges
 - A. Surface Casing - 8", Series 600, 2000 psig. W.P.
 - B. Production - 8", Series 900, 3000 psi W.P.
 - C. Tubing Head - Series 900, 300 psi W.P.
3. Intermediate Casing
None
4. Blowout Preventers
Production Hole - 10", 3000 psi
Fill, Kill and choke manifold - 5000 psi. W.P.
5. Additional Equipment (if necessary)
 - A. Kelly Cock
 - B. Bit Float
 - C. Degasser
 - D. Pit Level Indicator
 - E. Sub with valve for drill pipe
6. Anticipated Bottom Hole Pressure
2700 psig. Current mud program is for 9.2 lb./ gal. mud
with hydrostatic head of 3032 psig at 6345'. Mud
weight will be increased if necessary for higher pressures.
7. Drilling Fluid
Gel-Water

S & I OIL COMPANY
MOORE NO. 1
1980 FNL, 660'FWL
SECTION 12-T29N-R15W
San Juan County, New Mexico

PLAN VIEW - CHOKE MANIFOLD







Y W Drilling Co.
P.O. BOX 717
FARMINGTON, NEW MEXICO 87401
(505) 327-5218

E-12-29N-15W

TO: S & I OIL COMPANY
c/o SSS Warehousing
1200 Hines Road
Farmington, New Mexico 87401

FROM: Y W DRILLING COMPANY
RE: Moore #1

SLOPE TEST

304'	1/4°
1670'	1/4°
2885'	1 1/4°
3771'	1 1/2°
4442'	1 1/4°
4700'	3/4°

M. Herman Walters

M. Herman Walters, Executive Vice President

Subscribed and sworn before me this 31st day of August, 1981 by

M. Herman Walters.

Mary J. Mant

Notary Public
My Commission Expires:
June 3, 1983



FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

10. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	2. Name of Operator <u>S & I Oil Company</u>
3. Address of Operator <u>413 W. Main Street, Farmington, New Mexico 87401</u>	4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>29N</u> RANGE <u>15W</u> NMPM.

7. Unit Agreement Name
8. Farm or Lease Name <u>Moore</u>
9. Well No. <u>1</u>
10. Field and Pool, or Wildcat <u>Cha Cha Gallup</u>
12. County <u>San Juan</u>

15. Elevation (Show whether DF, RT, GR, etc.) <u>5193'GL</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>See below</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Original Application for Permit to Drill Approved 12-23-80.
 Request extension of approved Application for Permit to Drill.

FORWARDED
 FOR CO. AND OFFICE
 JUN 13 1981
 EX-102 12-13-81



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
FOR: <u>S & I OIL COMPANY</u>	President, Walsh Engineering & Production Corp.		
SIGNED <u>EWELL N. WALSH</u>	TITLE <u>President, Walsh Engineering & Production Corp.</u>	DATE <u>June 11, 1981</u>	

APPROVED BY <u>Original Signed by FRANK T. CHAVEZ</u>	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>JUN 12 1981</u>
---	--------------------------------------	-------------------------

CONDITIONS OF APPROVAL, IF ANY:

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

State ☐ Fee ☐
5. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

S & I Oil Company

3. Address of Operator

Rt. 3, Box 35, Farmington, New Mexico 87401

4. Location of Well

UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 12 TWP. 29N RGE. 15W NMPM

15. Date Spudded 6-19-81 16. Date T.D. Reached 6-27-81 17. Date Compl. (Ready to Prod.) 7-25-81 18. Elevations (DF, RKB, RT, GR, etc.) 5206 KB 19. Elev. Casinghead 5193 GL

20. Total Depth 4700' 21. Plug Back T.D. 4682' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4424-4602

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Ind., GR

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULL
8 5/8	23#	281.50'	12 1/4	250 sacks	
4 1/2	10.50#	4682.04	7 7/8	800 sacks	

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4482	

31. Perforation Record (Interval, size and number)

4424 4441 4483 4533 4619
4425 4449 4491 4536
4427 4451 4502 4539 1 shot per foot
4431 4453 4504 4598
4439 4465 4509 4600
4469 4517 4602

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4424-4602	64,800 gal water
	70,000 # sand

33. PRODUCTION

Date First Production 7-25-81		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing and flowing				Well Status (Prod. or Shut-in) shut in	
Date of Test 7-30-81	Hours Tested 8	Choke Size 1/4 to 1/2	Prod'n. For Test Period →	Oil - Bbl. 40	Gas - MCF 150 est.	Water - Bbl.	Gas-Oil Ratio 1250
Flow Tubing Press. 120#	Casing Pressure 400#	Calculated 24-Hour Rate →	Oil - Bbl. 120	Gas - MCF 150 est.	Water - Bbl.	Oil Gravity - API (Corr.) 42.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

For: S & I Oil Company

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Managing Partner DATE 9-15-81

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southwestern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>350</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>1400</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>2100</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>3000</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>4250</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

SEP 18 1981
OIL CON. COM.
DIST 3

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

DATE 7-15-81

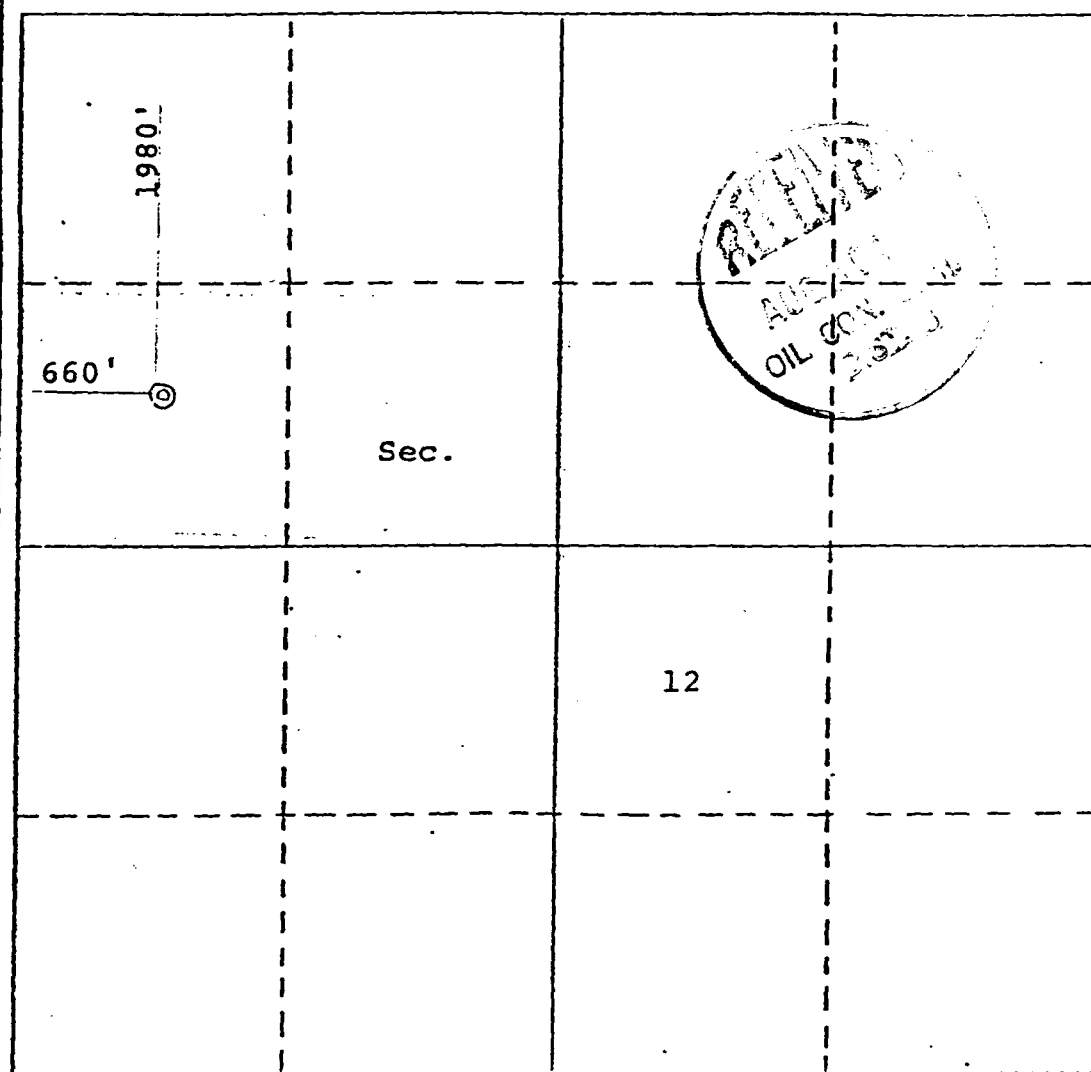
Operator S & I OIL COMPANY			Lease Moore		Well No. 1
Unit Letter E	Section 12	Township 29N	Range 15W	County San Juan	
Actual Footage Location of Well:					
1980		feet from the North	line and 660	feet from the West	line
Ground Level Elev. 5193	Producing Formation Gallup		Pool Cha Cha Gallup		Dedicated Acreage: 80

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Farmout Agreement, Exhibit "A"
Pooled Unit Agreement, Exhibit "B"

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse of this form if necessary.) See Attached Exhibits "A" and "B"

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the D



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.
FOR: **S & I OIL COMPANY**

Name
Damon L. Weems
Position
Attorney
Company
Weems, Birdsall & Associates
Date
2/1/82

I hereby certify that the well shown on this plat was plotted from notes of actual surveys made under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
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SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

S & I Oil Company

Address
Rt. 3, Box 35, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lessee Name Moore	Well No. 1	Pool Name, Including Formation Cha Cha Gallup	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location Unit Letter <u>E</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>12</u> Township <u>29N</u> Range <u>15W</u> , NMPM, <u>San Juan</u> County					

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 12	Twp. 29N	Rge. 15W	Is gas actually connected? no	When never

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 6-19-81	Date Compl. Ready to Prod. 7-25-81		Total Depth 4700		P.B.T.D. 4682			
Elevations (D, RT, GR, etc.) 5193	Name of Producing Formation Cha Cha Gallup		Top Oil/Gas Pay 4424		Tubing Depth 4582			
Perforations 4424, 25, 27, 31, 39, 41, 49, 51, 53, 65, 69, 83, 4491; 4502, 04, 09, 17, 33, 36, 39, 98, 4600; 4600, 02, 19	Depth Casing Shoe 4682							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4 7 7/8	CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8		DEPTH SET 281.5 4682 4582 4482		SACKS CEMENT 250 sacks 800 sacks			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

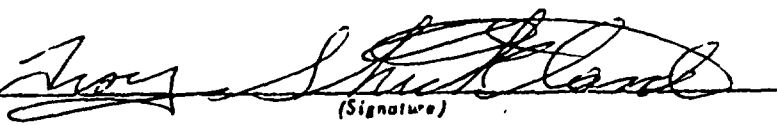
Date First New Oil Run To Tanks 7-25-81	Date of Test 7-30-81	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 120#	Casing Pressure 400#	Choke Size 1/4 to 1/2
Actual Prod. During Test	Oil - Bbls. 120	Water - Bbls.	Gas - MCF 150 Est.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Managing Partner
(Title)
10-19-82
(Date)

OIL CONSERVATION DIVISION
OCT 21 1982

APPROVED _____, 19____
BY Original Signed for Title
SUPERVISOR DISTRICT #____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form No. 1
Revised 1-1-65

1A. In Being Type of Lease
STATE <input type="checkbox"/> <input checked="" type="checkbox"/>
2. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Firm or Lease Name
TRS-EVI
9. Well No.
1
10. Field and Pool, or Wildcat
Cha Cha Gallup Ext
12. County
San Juan

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>

2. Name of Operator
S & I Oil Company
3. Address of Operator
413 W. Main Street, Farmington, N.M. 87401
4. Location of Well
UNIT LETTER H LOCATED 2130 FEET FROM THE North LINE
AND 810 FEET FROM THE East LINE OF SEC. 11 TWP. 29N RGC. 15W NMPM

19. Proposed Depth
4700'
19A. Formation
Gallup
20. Rotary or C.T.
Rotary
21. Elevations (Show whether DF, RT, etc.)
5170'
21A. Kind & Status Plug. Bond
Individual Well
21B. Drilling Contractor
To be determined
22. Approx. Date Work will start
October 15, 1980

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0	350'	350	Surface
7-7/8"	4-1/2"	10.50	4700'	300 & 350	4400'

It is proposed to drill this well with rotary tools, using water base mud as circulation medium through the Gallup formation. Possible productive intervals in the Gallup will be completed. Production casing will be cemented in such a manner to protect the Gallup and Mesa Verde formations.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

ESTIMATED FORMATION TOPS

Pictured Cliffs
Cliff House
Menefee

300' 12-24-80 Point Lookout
EXPIRES 1350' Gallup
2000'

2900'
4100'

This S/2, NE/4, Sec. 11 is dedicated to this well.

The natural gas produced from this well is not committed.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-
DUCIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
FOR S & I OIL COMPANY
ORIGINAL SIGNED BY
E. J. WALSH, P. E. Title & Production Corp. Date 9/23/80

(This space for State Use)

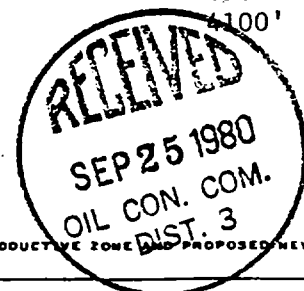
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR DISTRICT #3

DATE

OCT 16 1980

BEFORE EXAMINER
OIL CONSERVATION DIVISION
UCD EXHIBIT NO. 1d
CASE NO. 11144



S & I Oil Company

TRS-EVI

1

Unit Letter

Section

Township

Range

County

H

11

29N

15W

San Juan

Civil Footage Location of Well:

2130

feet from the

North

line and

810

feet from the

East

line

Ground Level Elev.

Producing Formation

Pool

Dedicated Acreage:

5174

Gallup

Cha Cha Gallup Ext.

80

Acr

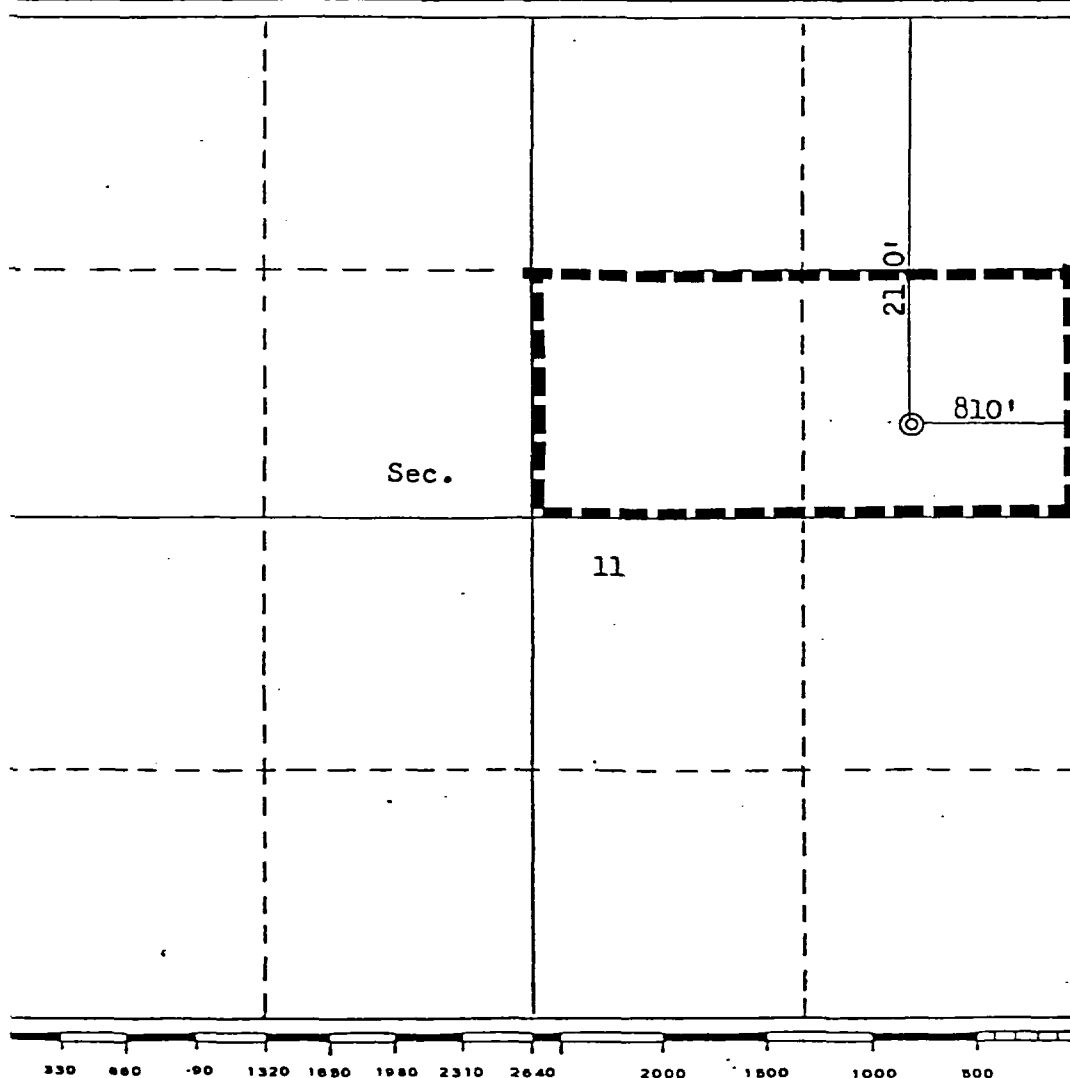
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes☐ No

If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

FOR: S & I OIL COMPANY
ORIGINAL SIGNED BY

Name: Ewell N. Walsh, P.E.
President

Position

Walsh Engineering & Prod. Co.

Company

September 23, 1980

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

OIL CON. COM.
DIST. 3

Date Surveyed

May 6, 1980

REGISTERED LAND
Registered Professional Engineer
and/or Land Surveyor

Fred B. Kerr Jr.

Certificate No.

3950

S & I OIL COMPANY
TRS-EVI
2130'FNL, 810'FEL, SEC. 11-T29N-R15W
San Juan County, New Mexico

1. Surface Casing.
See Application for Permit to Drill.
2. Spools and Flanges
 - A. Surface Casing - 8", Series 600, 2000 psig W.P.
 - B. Production - 8", Series 900, 3000 psig W.P.
 - C. Tubing Head - Series 900, 3000 psig W.P.
3. Intermediate Casing
None
4. Blowout Preventers
Production Hole - 10", 3000 psig
Fill, Kill and choke manifold - 5000 psig W.P.
5. Additional Equipment (If necessary)

A. Kelly Cock	D. Pit Level Indicator
B. Bit Float	E. Sub with valve for drill
C. Degasser	pipe
6. Anticipated Bottom Hole Pressure
1200 psig. Current mud program is for 9.2 lb./ gal. mud
with hydrostatic head of 2230 psig at 4700'. Mud weight
will be increased if necessary for higher pressures.
7. Drilling Fluid
Gel-Water

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator S & I Oil Company	8. Farm or Lease Name TRS-EVI
3. Address of Operator 413 W. Main Street Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>2130</u> FEET FROM THE <u>North</u> LINE AND <u>810</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>29N</u> RANGE <u>15W</u> NMPM.	10. Field and Pool, or Wildcat Cha Cha Gallup E
15. Elevation (Show whether DF, RT, GR, etc.) 5170'	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐
 OTHER ☐

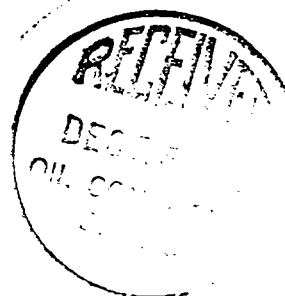
REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐
 OTHER ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

Fracture Treatment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

SEE ATTACHED FRACTURE TREATMENT.



FOR: S & I OIL COMPANY

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Troy R. Strickland TITLE Managing Partner DATE 12/10/80

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APPROVED BY _____ TITLE _____ DATE DEC 15 1980

CONDITIONS OF APPROVAL, IF ANY:

Lease and well _____

Correlation Log Type GR-CL From 2650' To 465'

Temporary Bridge Plug Type _____ Set At _____
4385'-4388'; 4399'-4402'; 4405'-4407'; 4418'-4424';
4437'-4439'; 4454'-4458';

Perforations 4471'-4477'
2 Per foot type 3-1/8" Glass Strip Jet

Pad 4,998 gallons. Additives 1% Kcl. 2 1/2
FR-2 per 1000 gallons. 1 gallon Frac Flo
15 lbs. Adomite per 1000 gallons.

Water 74,970 gallons. Additives 1 % Kcl. 2 1/2
FR-2 and 15lbs. Adomite per 1000 gallons.

Sand 70,000 lbs. Size 20/40

Flush 3,822 gallons. Additives 1 % Kcl. 2 1/2
FR-2 per 1000 gallons.

Breakdown 2150 psig

Ave. Treating Pressure 1300 psig

Max. Treating Pressure 1550 psig

Ave. Injecton Rate 52 BPM

Hydraulic Horsepower _____ HHP

Instantaneous SIP 350 psig

7 Minute SIP 300 psig

10 Minute SIP -- psig

15 Minute SIP -- psig

Ball Drops: 15 Balls at 30,000 gallons 100 p
in
15 Balls at 50,000 gallons 150 p
in
_____ Balls at _____ gallons _____ p
in

Remarks: _____

Walsh ENGINEERING & PRODUCTION

KENAI DRILLING OF NEW MEXICO, INC.

P. O. BOX 2190
ORCUTT, CALIFORNIA 93454
(805) 928-1701

C. T. WHITNEY, JR.
PRESIDENT

November 4, 1980

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: S & I Oil Co.
TRS-EVI #1 H-11-29N-15W
San Juan County, New Mexico

Gentlemen:

I, the undersigned, certify that I, acting in the capacity of Operations Manager for Kenai Drilling of New Mexico, Inc., Drilling Contractor, on behalf of S & I Oil Co., Operator, am authorized by said company to make this report, and that this report was prepared by me or under my supervision and directions and that the facts stated herein are true to the best of my knowledge and belief.

Information recorded from surveys taken on the referenced well is as follows:

<u>Depth</u>	<u>Deviation</u>
1767'	3/4°
2505	1 °
4703	1 °

Submitted by,

E. D. Castle
E. D. Castle
Operations Manager

Subscribed and sworn to before me this 4th day of November, 1980.

Louise Thomason
Notary Public

My commission expires February 11, 1984.

EARL ELLISON
P. O. BOX 639
LOVINGTON, N.M. 88260
(505) 396-4309

OPERATIONS MANAGERS

DOYLE CASTLE
P. O. BOX 1337
FARMINGTON, N.M. 87401
(505) 327-4349



BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

POST OFFICE BOX 20
STATE LAND OFFICE BUI
SANTA FE, NEW MEXICO E
(505) 827-2434

January 30, 1981

Desert American Insurance
3535 E. 30th Street
Suite 102-A
Farmington, New Mexico 87401

Lrs - Evi # 1

Re: \$5,000 One-Well Plugging Bond
Troy Strickland and E. V. Isbell
dba S & I Oil Company, Principal
American Employers' Insurance Company
Surety, 2130' FNL and 810' FEL of
H- Sec. 11, T-29-N, R-15-W, San Juan
County, Depth: 4,700 ft.
Bond No. AE-71351-72

Gentlemen:

The Oil Conservation Division hereby approves release of the
above-referenced plugging bond effective January 26, 1981.

Sincerely,

JOE D. RAMEY,
Director

JDR/DR/jc

cc: Oil Conservation Division
Aztec, New Mexico

S & I Oil Company
2205 Santiago
Farmington, New Mexico 87401



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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

B.K.

Operator S & I OIL COMPANY	
Address 413 W. Main Street Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name TRS-EVI	Well No. 1	Pool Name, Including Formation Cha Cha Gallup Ext.	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter H : 2130 Feet From The North Line and 810 Feet From The East Line of Section 11 Township 29N Range 15W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Merit Oil Company	Address (Give address to which approved copy of this form is to be sent) Suite 300 300 W. Arrington, Farmington, N.M. 87401					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 11	Twp. 29N	Rge. 15W	Is gas actually connected? No	When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10/23/80	Date Compl. Ready to Prod. 11/25/80		Total Depth 4700'		P.B.T.D. 4658'			
Elevations (DF, RKB, RT, CR, etc.) 5170'	Name of Producing Formation Cha Cha Gallup		Top Oil/Gas Pay 4477'		Tubing Depth 4548			
Perforations 4385'-4388'; 4399'-4402'; 4405'-4407'; 4418'-4424'; 4437'-4439'					Depth Casing Shoe 4548			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		298'		300 sacks			
7-7/8"	4-1/2"		4690'		975 sacks			
	2-3/8"		4548					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 12/1/80	Date of Test 1/1/81	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 45 psig	Casing Pressure 550	Choke Size 1/4" to 1/2"
Actual Prod. During Test	Oil-Bbls. 112	Water-Bbls. -0-	Gas-MCF 165


GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: **S & I OIL COMPANY**


(Signature)

Troy R. Strickland Managing Partner
(Title)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY **Original Signed by FRANK T. CHAVEZ**

TITLE **SUPERVISOR DISTRICT # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

State ☐ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
TRS-EVI

2. Name of Operator
S & I OIL COMPANY

9. Well No.
1

3. Address of Operator
413 W. Main Street Farmington, N.M. 87401

10. Field and Pool, or Wildcat
Cha Cha Gallup Ex

4. Location of Well
UNIT LETTER H LOCATED 2130 FEET FROM THE North LINE AND 810 FEET FROM

THE East LINE OF SEC. 11 TWP. 29N RGE. 15W NMPM

12. County
San Juan

15. Date Spudded 10/23/80 16. Date T.D. Reached 11/3/80 17. Date Compl. (Ready to Prod.) 11/25/80 18. Elevations (DF, R&B, RT, GR, etc.) 5170' 19. Elev. Casinghead 5174' GL

20. Total Depth 4700' 21. Plug Back T.D. 4658' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 4385'-4477' Cha Cha Gallup 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run IND, GR 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)						29. AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
8-5/8"	24.0	298'	12-1/4"	300 sacks		None
4-1/2"	10.50&11.60	4690'	7-7/8"	975 sacks		None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-3/8"	4548'	

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4385'-4388'	4454'-4458'			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4399'-4402'	4471'-4477'			4385'-4458'	74,970 gallons water
4405'-4407'					70,000 lbs. sand
4418'-4424'	2 shots per foot				
4437'-4439'					

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
12/1/80	Flowing					Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1/1/81	24	1/4 to 1/2					1473
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
45 psig	550		112	165	-0-	44.	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

FOR: S & I OIL COMPANY
SIGNED Troy R. Strickland TITLE Managing Partner DATE 1/15/81

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator S & I OIL COMPANY		8. Farm or Lease Name TRS-EVI
3. Address of Operator 413 W. Main Street Farmington, N.M. 87401		9. Well No. 1
4. Location of Well UNIT LETTER H 2130 FEET FROM THE North LINE AND 810 FEET FROM East THE East LINE, SECTION 11 TOWNSHIP 29N RANGE 15W N.M.P.M.		10. Field and Pool, or Wildcat Cha Cha Gallup Ext.
15. Elevation (Show whether DF, RT, GR, etc.) 5170'		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/23/80 Spud Well

10/23/80 T.D. 298'. Ran 9 joints 8-5/8", 24.0 lb. K-55 casing (288') set at 298' with 300 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lbs. Flocele per sack. Cement circulated approximately 10 barrels. Pressure test with 1000 psig. Test ok.

11/3/80 T.D. 4700'. Ran 114 joints 4-1/2", 10.50 & 11.60 K-55 casing (4714.63') set at 4690' with"

First Stage: 300 sacks 50-50 Pozmix with 6-1/2 lbs. Gilsonite & 1/4 lb. Gel and 10% salt per sack. Calculated top of cement 3800'.

Second Stage: 575 sacks 65-35 Pozmix (12%Gel) followed by 100 sacks 50/50 Pozmix (2% Gel) with 6-1/2 lbs. Gilsonite and 10% salt per sack. State collar at 3372'. Calculated top of cement - surface.

FOR: S & I OIL COMPANY

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
EWELL N. WALSH
SIGNED Ewell N. Walsh, P.E. TITLE President, Walsh Engr. & Prod. Corp. DATE 11/19/80

APPROVED BY Original signed by Charles J. Sullivan TITLE 1st Vice President DATE NOV 19 1980

CONDITIONS OF APPROVAL, IF ANY:



OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

October 16, 1980

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Desert American
Petroleum Plaza Building
Suite 102-A
3535 East 30th Street
Farmington, New Mexico 87401

Re: \$5,000 One-Well Plugging Bond
Troy Strickland and E. V.
Isbell dba S & I Oil Company,
Principal, American Employers'
Insurance Company, Surety
2130' FNL and 810' FEL of
Sec. 11, T-29-N, R-15-W,
San Juan County, Depth: 4,700 ft.
Bond No. AE-71351-72

Gentlemen:

The Oil Conservation Division hereby approves the
above-captioned one-well plugging bond effective this
date.

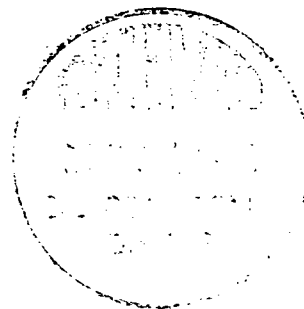
Sincerely,

JOE D. RAMEY,
Director

dr/

cc: Oil Conservation Division
Aztec, New Mexico

S & I Oil Company
2405 Santiago
Farmington, New Mexico 87401



OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Revised 10-1-70

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Operator

S & I Oil Company

Address

Rt. 3, Box 35, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☒Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
TRS-EVI	#1	Cha Cha Gallup Ext.	State, Federal or Fee	Fee
Location				
Unit Letter	H	2130	Feet From The	North
Line of Section	11	Township	29N	Range
			15W	NMPM, San Juan

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<i>Merit Oil Corp.</i>						
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Intrastate Gathering Corporation	1675 Broadway, Suite 2430, Denver, Co. 80202					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	11	29N	15W	yes	May 23, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. F
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (Df, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Barbara Hutchison
(Signature)

Secretary

(Title)

OIL CONSERVATION DIVISION

JUL 26 1982

APPROVED

Original Signed by CHARLES GHOLSON

BY

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or d well, this form must be accompanied by a tabulation of the d tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely f able on new and recompleted wells.

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR	OPERATION OFFICE
Operator S & I Oil Company	
Address Rt. 3, Box 35, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name TRS-EVI	Well No. #1	Pool Name, including Formation Cha Cha Gallup Ext.	Kind of Lease State, Federal or Fee	Fee	Lease
Location					
Unit Letter <u>H</u> : <u>2130</u> Feet From The <u>North</u> Line and <u>810</u> Feet From The <u>East</u>					
Line of Section <u>11</u> Township <u>29N</u> Range <u>15W</u> , NMPM, <u>San Juan</u> Cou					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Giant Refinery	P.O. Box 256, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Intrastate Gathering Corporation	1675 Broadway, Suite 2430, Denver, Co. 80202					
If well produces oil or liquids, give location of tanks.	Unit <u>H</u>	Sec. <u>11</u>	Twp. <u>29N</u>	Rge. <u>15W</u>	Is gas actually connected? <u>yes</u>	When <u>May 23, 1982</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. H.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top c
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Barbara Hutchinson
(Signature)

Secretary

(Title)

September 21, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED SEP 30 1982
Original Signed by CHARLES GHOLSON

BY DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for a
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of o
well name or number, or transporter, or other such change of cond



TONY ANAYA
GOVERNOR

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-8178

September 7, 1984

Giant Refinery, Inc.
P.O. Box 256
Farmington, NM 87499

Re: S&I Oil Company Gallup Lease
TRS-EVI #1, H-11-29N-15W ✓
Dorothy #1, I-11-29N-15W

Gentlemen:

The above referenced wells have been shut in by our office,
due to noncompliance of our rules and regulations. Cease
purchasing of products at once and do so until you are advised
otherwise.

If you have any questions, please contact this office.

Yours truly,

Ernie Busch
Deputy Field Inspector

EB/dj

xc: Dick Stamets
Charles Roybal
S&I Oil Co.
Operator File
Well File ✓



ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

TONEY ANAYA
GOVERNOR

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

October 1, 1984

Libra Energy Inc.
P.O. Box 1448
Fruitland, NM 87416

Re: S & I Oil Company Lease
TRS-EVI #1, H-11-29N-15W
Dorothy #1, I-11-29N-15W

Gentlemen:

You are hereby authorized to commence purchasing products immediately from the above referenced operator and listed wells.

If you have any questions, please contact this office.

Yours truly,

Ernie Busch
Deputy Oil & Gas Inspector

EB/dj

xc: E. Busch
Dick Stamets
Jeff Taylor
S&I Oil Co.
Operator File
Well File

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.M.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

Operator

S & I Oil Company

Address

#286 U.S. Hwy 64 Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☒

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
TRS-EVI	#1	Cha Cha Gallup	State, Federal or Fee	Fee
Location				
Unit Letter	H	2130	Feet From The	North
Line and	810	Feet From The	East	
Line of Section	11	Township	29N	Range
			15W	NMPM, San Juan
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Giant Refinery	P.O. Box 256 Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texline Gas Company	P.O. Box 1980 Corpus Christi, Texas 78403
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
H 11 29N 15W	yes May 23, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (D ₁ , RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Managing Partner

(Signature)

(Title)

1-27-87

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Form O-104 must be filed for each pool in multiple.

NO OF ENTRIES RECEIVED		
DISSEMINATION		
SANTA FE		
FILE		
U.S.U.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATION		
PROMOTION OFFICE		
000101		

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
S & I Oil Company

#286 U.S. Hwy 64 Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input checked="" type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE.

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
TRS-EVI	#1	Cha Cha Gallup	State, Federal or Fee	Fee
Location				
Unit Letter <u>H</u> ; <u>2130</u> Feet From The <u>North</u> Line and <u>810</u> Feet From The <u>East</u>				
Line of Section <u>11</u> Township <u>29N</u> Range <u>15W</u> . NMPM, <u>San Juan</u> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Giant Refinery					P.O. Box 256 Farmington, N.M. 87499	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Greenwood Holdings					5600 S Quebec, Suite 150-C Englewood, CO 80111	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	H	11	29N	15W	yes	May 23, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (DT V, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Coaling Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Managing Partner

(Title)

11-30-88

(Purs)

OIL CONSERVATION DIVISION

DEC 02 1988

APPROVED _____, 19____

BY Don J. Olson

TITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE III.

All sections of this form must be filled out completely for allowance on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

It's a State of Mind

BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

May 3, 1994

MR TROY STRICKLAND
S&I OIL CO
#286 US HWY 64
FARMINGTON NM 87401

RE:	BARBARA #1 P-12-29N-15W	BOB BLANCHE #1 L-12-29N-15W
	DAVIE #1 M-02-29N-15W	DOROTHY #1 I-11-29N-15W
	MOORE #1 E-12-29N-15W	NEILSON #1 P-03-29N-15W
	TRS-EVI #1 H-11-29N-15W	

Dear Mr. Strickland

The last reported production for any of the referenced wells was for the month of July, 1991. Allowables were cancelled at a later date for failure to file production reports. A field inspection conducted on 5-2-94 revealed that the wells are in a state of extreme neglect with gas and water leaks on wellheads, fences down or in poor repair, stripped down or vandalized production equipment, oil stains from old stuffing box leaks, junk on locations and high dry weeds constituting fire hazards.

In order to comply with Rule 201, prevent waste, protect fresh water and protect the environment, you are hereby directed to submit a plan to bring the wells into compliance and return them to production, or initiate division approved P&A procedures prior to July 4, 1994. Failure to comply will result in a case being called for Troy Strickland and EV Isbell DBA S&I Oil Co., Commercial Union Insurance and all other interested parties to appear and show cause why the subject wells should not be plugged and abandoned in accordance with division approved plugging programs.

Yours Truly

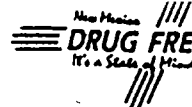
Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

xc: Rand Carroll OCD Santa Fe
EV Isbell 2405 Santiago Farmington NM 87401
Commercial Union Insurance PO Box 937001 El Paso TX 79925
Well Files



ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS RD
AZTEC, NEW MEXICO 87
(505) 344

July 25, 1994

MR RAND CARROLL
COUNSEL FOR NMOCD
PO BOX 2088
SANTA FE NM 87504-2088

RE: FORCED PLUGGING OF SEVEN ABANDONED S&I OIL CO WELLS IN SAN JUAN COUNTY

Dear Rand:

Enclosed is a copy of a letter I wrote to Mr. Troy Stickland, managing partner for S&I Oil Co., directing him to submit plans to bring the below named wells into compliance prior to July 4, 1994. I have had no reply from Mr. Stickland.

A recent field inspection revealed that no effort has been made to remedy the surface infractions. Please docket a case calling for Troy Stickland and E.V. Isabell DBA S&I Oil Co., Commercial Union Insurance, and all other interested parties to appear and show cause why the Barbara #1 located 760' from the South line and 810' from the East line of Section 12 TWP 29 North Range 15 West, the Davie #1 located 330' from the South line and 870' from the West line of Section 2 TWP 29 North Range 15 West, the Moore #1 located 1980' from the North line and 660' from the West line of Section 12 TWP 29 North Range 15 West, the TRS-EV #1 located 2130' from the North line and 810' from the East line of Section 11 TWP 29 North Range 15 West, the Bob Blanche #1 located 1830' from the South line and 660' from the West line of Section 12 TWP 29 North Range 15 West, the Dorothy #1 located 1840' from the South line and 520' from the East line of Section 11 TWP 29 North Range 15 West and the Neilson #1 located 330' from the East line and 240' from the South line of Section 3 TWP 29 North Range 15 West, should not be plugged and abandoned in accordance with division approved plugging programs.

Yours Truly,

Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

Enclosed

xc: Mr. Troy Strickland, S&I Oil Co., #286 US Hwy 64, Farmington NM
E.V. Isabell, 2405 Santiago, Farmington NM
Commercial Union Insurance, PO Box 937001, El Paso TX 79925
Well Files



BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

August 4, 1981

1000 RIO BRAZOS RD
AZTEC, NEW MEXICO 8
(505) 334-6178

Mr. Troy Strickland
S and I Oil Company
Rt. 3 Box 35
Farmington, New Mexico 87501

Re: Barbara #1 P-12-29N-15W
Bob Blanche #1 1-12-29N-15W

Dear Troy:

The referenced wells are hereby directed shut-in immediately and the allowables are hereby cancelled for failure to comply with OCD rules and regulations and previous directions from this office.

Transporters are notified by a copy of this letter.

This office will not grant test allowables to wells on unconsolidated acreage.

Yours truly,

Frank T. Chavez
District Supervisor

XC: Santa Fe OCD
Reading File
Giant Refining Co.

al

BEFORE EXAMINER	
OIL CONSERVATION DIVISION	
<u>OCD</u>	EXHIBIT NO. <u>1e</u>
CASE NO.	<u>11144</u>

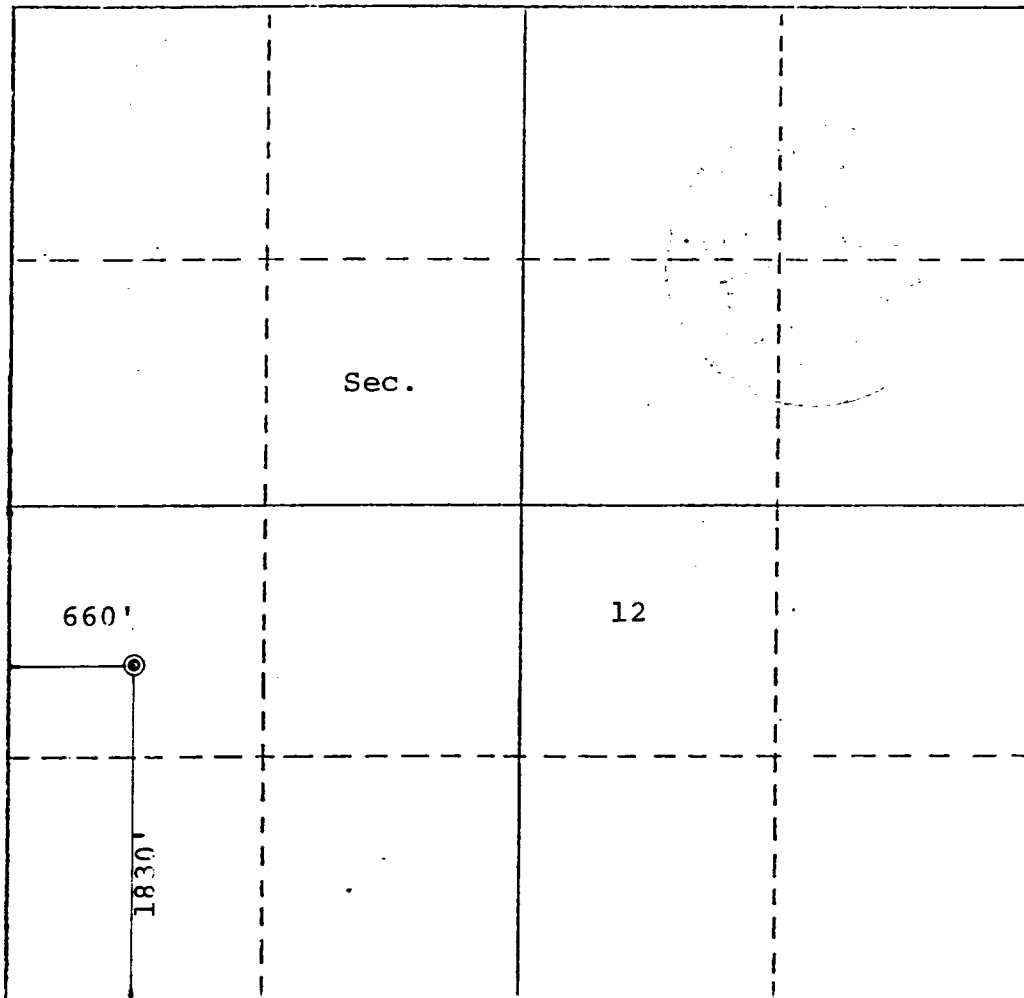
Operator S & I OIL COMPANY			Lease Bob-Blanche		Well No. No. 1
Unit Letter L	Section 12	Township 29N	Range 15W	County San Juan	
Actual Footage Location of Well: 1830 feet from the South line and 660 feet from the West line					
Ground Level Elev. 5176	Producing Formation Gallup		Pool Cha Cha Gallup		Dedicated Acreage: 80

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Farmout Agreement, Exhibit "A" Pooled Unit Agreement Exhibit

If answer is "no," list the owners and tract descriptions which have usually been consolidated. (Use reverse side of this form if necessary.) See Attached Exhibit "A" and "B"

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

FOR: **S & I OIL COMPANY**

Damon L. Weems

Position

Attorney

Company

Weems, Birdsall & Associates

Date

2/1/82

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

3950

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
ZEPH
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-105
Effective 1-1-65

B.K.

I. Operator		
S & I OIL COMPANY		
Address 413 W. Main Street Farmington, New Mexico 87401		
Reason(s) for filing (If check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE.

Lease Name Bob Blanche	Well No. 1	Pool Name, including Formation Cha Cha Gallup	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter L	1830'	Feet From The South	Line and 660	Feet From The West	
Line of Section 12	Township 29N	Range 15W	NMPM,	San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256 Farmington, N.M. 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 990 Farmington, N.M. 87401				
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 12	Twp. 29N	Rge. 15W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 12/31/80	Date Compl. Ready to Prod. 2/5/81		Total Depth 4670'		P.B.T.D. 4612'			
Elevations (DF, RKB, RT, GR, etc.) 5176'GL	Name of Producing Formation Gallup		Top Oil/Gas Pay 4556'		Tubing Depth 4466'			
Perforations 4423'-4427'; 4430'-4432'; 4437'-4442'; 4449'-4453'; 4466'-4475'; 4489'-4494'; 4505'-4507'; 4513'-4516'; 4518'-4519'; 4521'-4524'; 4551'-4556'					Depth Casing Shoe 4463'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 289'		SACKS CEMENT 275 sacks			
7-7/8"	4-1/2"		4645'		925 sacks			
	2-3/8"		4465'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/10/81	Date of Test 3/26/81	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 50 psig	Casing Pressure 475 psig	Choke Size 3/4"
Actual Prod. During Test	Oil-Bbls. 52	Water-Bbls. 2	Gas-MCF 203

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: S & I OIL COMPANY

ORIGINAL SIGNED BY
EWELL N. WALSH

Ewell N. Walsh, PE (Signature) President
Walsh Engineering & Prod. Corp.

(Title)

4/24/81

(Date)

OIL CONSERVATION COMMISSION

AUG 25 1981

APPROVED _____

BY Original Signed by FRANK T. CHAVEZ

TITLE _____

SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

SANITARY		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

Form 14-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work
b. Type of Well
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>

7. Unit Agreement Name

8. Farm or Lease Name

Bob-Blanche

9. Well No.

1

10. Field and Pool, or Wildcat

Cha Cha Gallup

c. Name of Operator
S & I Oil Company

d. Address of Operator

413 W. Main Street, Farmington, N.M. 87401

e. Location of Well

UNIT LETTER 3 L LOCATED 1830' FEET FROM THE South LINE

NO 660' FEET FROM THE West LINE OF SEC. 12 TWP. 29N REC. 15W NMPM

12. County

San Juan

19. Proposed Depth 4700' 19A. Formation Gallup 20. Rotary or C.T. Rotary

1. Elevations (Show whether DF, RT, etc.) 5176' 21A. Kind & Status Plug. Bond Individual Well 21B. Drilling Contractor To be determined 22. Approx. Date Work will start December 28, 1980

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0	350'	350	Surface
7-7/8"	4-1/2"	10.50	4700'	300 & 350	1400'

It is proposed to drill this well with rotary tools, using water base mud as circulation medium through the Gallup formation. Possible productive intervals in the Gallup will be completed. Production casing will be cemented in such a manner to protect the Gallup and Mes Verde formations.

ESTIMATED FORMATION TOPS

Pictured Cliffs	300'	Point Lookout	2900'
Cliff House	1350'	Gallup	4100'
Menefee	2000'		



This W/2, SW/4, Sec. 12 is dedicated to this well.

The natural gas produced from this well is not committed.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO

by certify that the information above is true and complete to the best of my knowledge and belief.

FOR: S & I OIL COMPANY President, Walsh Engineering &

ORIGINAL SIGNED BY

Title Production Corp.

Date December 23, 1980

Original Signed by CHARLES SHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DEC 24 1980

PROVED BY TITLE DATE

ADDITIONS OF APPROVAL, IF ANY:

Wold C-104 for com. 3-12-81

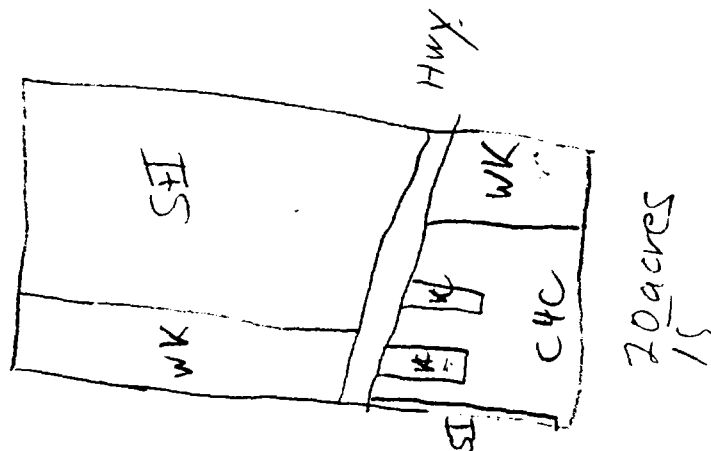
**2. If more than one le
interest and royalty)**

3. If more than one leaded by communitiz

☐ Yes ☒ No

**If answer is "no," I
this form if necessary!**

No allowable will be forced-pooling, or other.



1971. ~ 4 years

been consoli-

verse side of
unitization,
the Commis-

TION

Information con-
d complete to the
nd belief.
COMPANY
BY

Hsh, P.E.

q & Prod. Corp.

the well location
plotted from field
is made by me or
and that the same
to the best of my

Aztec, New Mexico

Oil Conservation Division

Date Surveyed _____

~~October I, 1980~~

Registered Professional Engineer
and
Land Surveyor

and
Fred B. Kent, Jr.
is
Surveyor
of
Land

Certificate No.

Scale: 1M=1000'

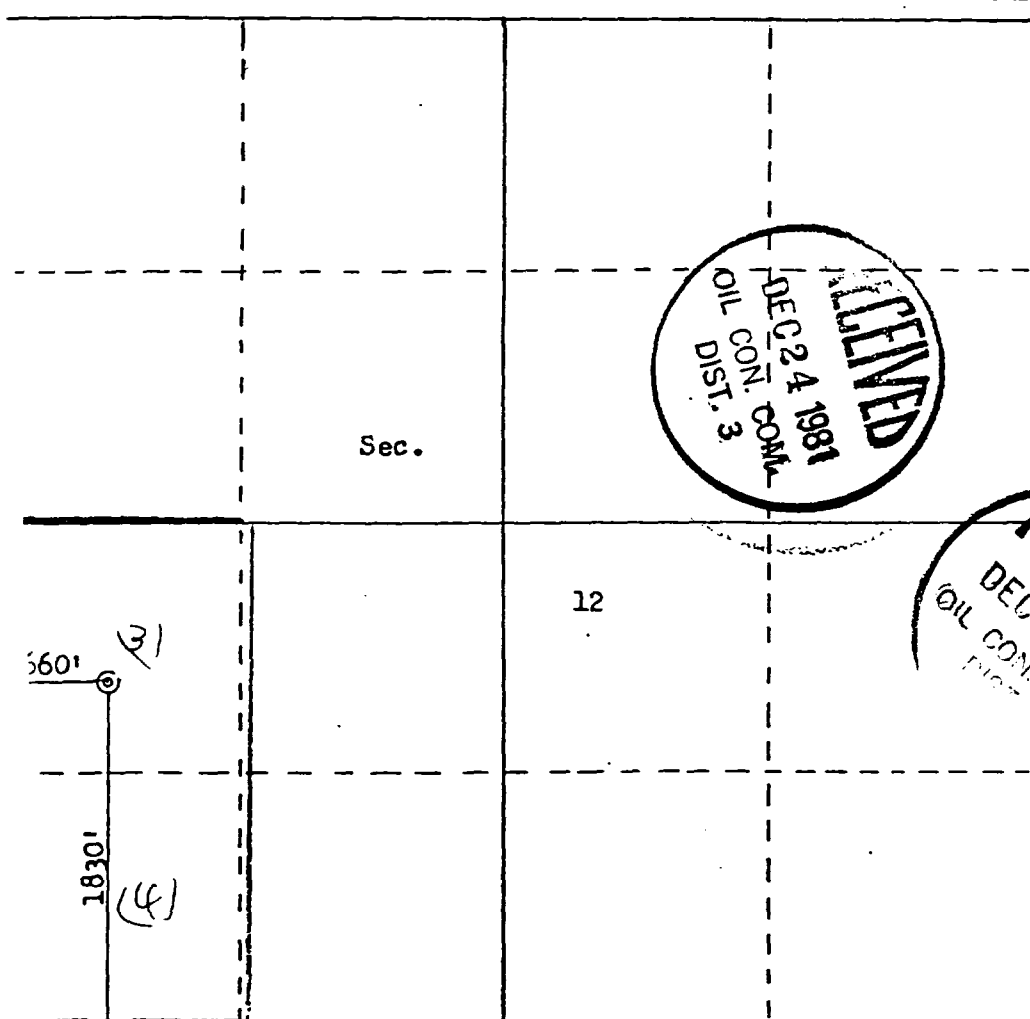
S & I OIL COMPANY			Lease Bob-Blanche		Well No. 1
Letter L	Section 12	Township 29N	Range 15W	County San Juan	
Actual Footage Location of Well:					
1830 feet from the South		line and 660 feet from the West		line	
Ground Level Elev. 5176	Producing Formation Gallup		Pool Cha Cha Gallup	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation Future Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) See attached Exhibit No. "A"

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
FOR: S & I OIL COMPANY	
ORIGINAL SIGNED BY	
Name	Ewell N. Walsh, P.E.
Position	President
Company	Walsh Engineering & Prod. Corp.
Date	December 23, 1980
I further certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	October 1, 1980
Registered Professional Engineer and Land Surveyor	Fred B. Kent Jr.
Certificate No.	39500

EXHIBIT "A"

S & I OIL COMPANY
BOB-BLANCHE NO. 1
1830'FSL, 660'FWL, Section 12-T29N-R15W
San Juan County, New Mexico

1. 1.02 acres, S & I Oil Company
2. 9 acres, Walter L. Kennedy, Jr.
3. 37 acres, S & I Oil Company
4. 32.98 acres, Caribou Four Corners, Inc.

S & I OIL COMPANY
BOB-BLANCHE NO. 1
1830'FSL, 660'FWL, SECTION 12-T29N-R15W
San Juan County, New Mexico

1. Surface Casing.
See Application for Permit to Drill.
2. Spools and Flanges
 - A. Surface Casing - 8", Series 600, 2000 psig. W.P.
 - B. Production - 8", Series 900, 3000 psig W.P.
 - C. Tubing Head - Series 900, 3000 psig W.P.
3. Intermediate Casing
None
4. Blowout Preventers
Production Hole - 10", 3000 psig.
Fill, Kill and choke manifold - 5000 psig. W.P.
5. Additional Equipment (If necessary)
 - A. Kelly Cock
 - B. Bit Float
 - C. Degasser
 - D. Pit Level Indicator
 - E. Sub with valve for drill pipe
6. Anticipated Bottom Hole Pressure
2700 psig. Current mud program is for 9.2 lb./gal. mud
with hydrostatic head of 3032 psig. at 6345'. Mud weight
will be increased if necessary for higher pressures.
7. Drilling Fluid
Gel-Water

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form No. 1 (Rev. 1-78)

1. Lease No.	
State	<input type="checkbox"/>
2. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator S & I OIL COMPANY	8. Farm or Lease Name Bob-Blanche
3. Address of Operator 413 W. Main Street, Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER I 1830' FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 29N RANGE 15W NMPM.	10. Field and Pool, or Wildcat Cha Cha Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5176'	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work) SEE RULE 1103.

12/31/80 Spud Well

1/15/81 T.D. 298'. Ran 7 joints 8-5/8", 24.0 lb., K-55 casing set at 289' with 275 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lb. Flocele per sack. Cement circulated approximately 10 barrels. Pressure test with 500 psig. Test ok.

1/26/81 T.D. 4670'. Ran 122 joints 4-1/2", 10.50 & 11.60, K-55 casing set at 4645' with:

First Stage: 300 sacks 50-50 Pozmix with 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack. Calculated top of cement 3800'.

Second Stage: 575 sacks 65-35 Pozmix (12% Gel) with 6-1/4 lbs. Gilsonite per sack, followed by 50 sacks Class "B" Neat Cement. Stage Collar at 3379'. Calculated top of cement - surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

FOR: S & I OIL COMPANY

President, Walsh Engr. & Production Corp.

DATE 2/6/81

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 875
(505) 827-2434

January 30, 1981

Desert American Insurance
3535 E. 30th Street
Suite 102-A
Farmington, New Mexico 87401

Bob-Blanche #1

Re: \$5,000 One-Well Plugging Bond
Troy Strickland and E. V.
Isbell dba S & I Oil Company,
Principal, American Employers'
Insurance Company, Surety
1830' FSL and 660' FWL of Sec. 12,
I- T-29-N, R-15-W, San Juan County
Depth: 4,900 feet Bond No. AE-71351-76

Gentlemen:

The Oil Conservation Division hereby approves release of the
above-referenced plugging bond effective January 26, 1981.

Sincerely,

JOE D. RAMEY,
Director

JDR/DR/jc

cc: Oil Conservation Division
Aztec, New Mexico

S & I Oil Company
2205 Santiago
Farmington, New Mexico 87401





STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

November 12, 1980

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87501
(505) 827-2434

Desert American
Suite 102A
Petroleum Plaza Bldg.
3535 E. 30th Street
Farmington, New Mexico 87401

Re: \$5,000 One-Well Plugging Bond
Troy Strickland and E. V.
Isbell dba S & I Oil Company,
Principal, American Employer's
Insurance Company, Surety
1830' FSL and 660' FWL of
Sec. 12, T-29-N, R-15-W,
San Juan County, Depth: 4,900 ft.
Bond No. AE-71351-76

Gentlemen:

The Oil Conservation Division hereby approves the
above-referenced plugging bond effective November 7, 1980.

Sincerely,

JOE D. RAMEY,
Director

JDR/dr

cc: Oil Conservation Division
Aztec, New Mexico

S & I Oil Company
2405 Santiago
Farmington, New Mexico 87401



SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Effective 1-1-65

1a. Indicate Type of Lease
 State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator S & I OIL COMPANY	8. Farm or Lease Name Bob-Blanche
3. Address of Operator 413 W. Main Street Farmington, N.M. 87401	9. Well No. 1
4. Location of Well UNIT LETTER I 1830 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 29N RANGE 15W NMPM.	10. Field and Pool, or Wildcat Cha Cha Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5176'	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

Fracture Treat.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached Fracture Treatment.



FOR: S & I Oil Company

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ewell N. Walsh	TITLE President, Walsh Engr. & Production Corp.	DATE 2/13/81
APPROVED BY Original Signed by FRANK T. CHAVEZ	TITLE SUPERVISOR DISTRICT # 3	DATE FEB 17 1981

CONDITIONS OF APPROVAL, IF ANY:

Operator S & I Oil CompanyLease and Well Bob-Blanche No.

Correlation Log

Type GR-CCL From 4212' To 4612'

Temporary Bridge Plug

Type HOWCO Set At

Perforations

4423'-4427'; 4430'-4432'; 4437'-4442'; 4449'-4453'; 4460'-4464'; 4489'-94'; 4505'-07'; 4513'-16'; 4418'-19'; 4521'-24'; 4527'-30'; 4551'-56'2 Per foot type Select Fire

Pad

4998 gallons. Additives 7½% Kcl. 2½% FR-20 per 1000 gallons. 1 gallon Frac Flo per 1000 gallons.

Water

72,954 gallons. Additives 7½% Kcl. 2½% FR-20 per 1000 gallons.

Sand

70,000 lbs. Size 20/40

Flush

2,100 gallons. Additives 1½% Kcl. 2½% FR-20 & 1 gallon Frac Flo per 1000 gallons.

Breakdown

1400 psig

Ave. Treating Pressure

1500 psig

Max. Treating Pressure

2400 psig

Ave. Injecton Rate

52 BPM

Hydraulic Horsepower

1911 HHP

Instantaneous SIP

300 psig

5 Minute SIP

250 psig

10 Minute SIP

200 psig

15 Minute SIP

200 psig

Ball Drops:

20 Balls at 24,990 gallons 200 psi20 Balls at 44,982 gallons 200 psi20 Balls at 59,640 gallons 300 psi

Remarks:

Walsh ENGINEERING & PRODUCTION CO.

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
S & I OIL COMPANY

8. Farm or Lease Name

Bob-Blanche

3. Address of Operator
413 W. Main Street Farmington, New Mexico 87401

9. Well No.

1

4. Location of Well
UNIT LETTER L LOCATED 1830' FEET FROM THE South 660 FEET FROM

10. Field and Pool, or Wildcat
Cha Cha Gallup

THE West LINE OF SEC. 12 TWP. 29N RGE. 15W NMPM

12. County
San Juan

15. Date Spudded 12/31/80 16. Date T.D. Reached 1/26/81 17. Date Compl. (Ready to Prod.) 2/5/81 18. Elevations (DF, RAB, RT, GR, etc.) 5176' GL 19. Elev. Casinghead

20. Total Depth 4670' 21. Plug Back T.D. 4612' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name 4423'-4551' Gallup 25. Was Directional Survey Made NO

26. Type Electric and Other Logs Run IES, CNL-FDC 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0 lb.	289'	12-1/4"	275 sacks	NONE
4-1/2"	10.50&11.60	4645'	7-7/8"	925 sacks	NONE

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-3/8"	4465'	

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4423'-4427'	4489'-4494'	4551'-4556'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4430'-4432'	4505'-4507'		4423'-4556'	72,954 gallons water
4437'-4442'	4513'-4516'	2 per foot		70,000 lbs. sand
4449'-4453'	4518'-4519'			
4466'-4475'	4521'-4524'			

33. PRODUCTION
Date First Production 2/10/81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut In

Date of Test 3/26/81 Hours Tested 24 hrs. Choke Size 3/4" Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. 50 psig Casing Pressure 475 psig Calculated 24-Hour Rate Oil - Bbl. 52 Gas - MCF 203 Water - Bbl. 2 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By

35. List of Attachments
FOR: S & I OIL COMPANY

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
ORIGINAL SIGNED BY EWELL N. WALSH President, Walsh Engr. & Production Corp. SIGNED Ewell N. Walsh, P.E. TITLE DATE 4/24/81

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
U. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

P. O. BOX 2190
 ORCUTT, CALIFORNIA 93454
 (805) 928-1701

C. T. WHITNEY, JR.
 PRESIDENT

January 29, 1981

State of New Mexico
 Energy and Minerals Department
 Oil Conservation Division
 1000 Rio Brazos Road
 Aztec, New Mexico 87410

I-12-29-15

Re: S & I Oil Co.
 Bob-Blanche #1
 San Juan County, New Mexico

Gentlemen:

I, the undersigned, certify that I, acting in the capacity of Operations Manager for Kenai Drilling of New Mexico, Inc., Drilling Contractor, on behalf of S & I Oil Co., Operator, am authorized by said company to make this report, and that this report was prepared by me or under my supervision and directions and that the facts stated herein are true to the best of my knowledge and belief.

Information recorded from surveys taken on the referenced well is as follows:

<u>Depth</u>	<u>Deviation</u>
1730'	1 °
3062'	1-3/4°
4650'	1-1/4°

Submitted by,



E. D. Castle
 E. D. Castle
 Operations Manager

Subscribed and sworn to before me this 29th day of January, 1981.

Louise Thomason
 Notary Public

My commission expires February 11, 1984.

EARL ELLISON
 P. O. BOX 639
 LOVINGTON, N.M. 88260
 (505) 396-4309

OPERATIONS MANAGERS

DOYLE CASTLE
 P. O. BOX 1337
 FARMINGTON, N.M. 87401
 (505) 327-4349

KENAI DRILLING OF NEW MEXICO, INC.

P. O. BOX 2190
ORCUTT, CALIFORNIA 93454
(805) 928-1701

C. T. WHITNEY, JR.
PRESIDENT

January 29, 1981

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Walsh Engineering
I-12-29N-15W

Re: S & I Oil Co.
Bob-Blanche #1
San Juan County, New Mexico

Gentlemen:

I, the undersigned, certify that I, acting in the capacity of Operations Manager for Kenai Drilling of New Mexico, Inc., Drilling Contractor, on behalf of S & I Oil Co., Operator, am authorized by said company to make this report, and that this report was prepared by me or under my supervision and directions and that the facts stated herein are true to the best of my knowledge and belief.

Information recorded from surveys taken on the referenced well is as follows:

<u>Depth</u>	<u>Deviation</u>
1730'	1 °
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Submitted by,



E. D. Castle
E. D. Castle
Operations Manager

Subscribed and sworn to before me this 29th day of January, 1981.

Louise Thomas
Notary Public

My commission expires February 11, 1984.

EARL ELLISON
P. O. BOX 639
LOVINGTON, N.M. 88260
(505) 396-4309

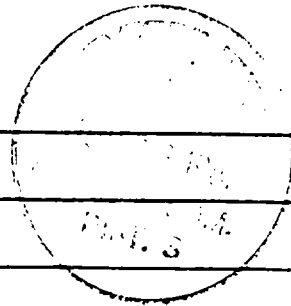
OPERATIONS MANAGERS

DOYLE CASTLE
P. O. BOX 1337
FARMINGTON, N.M. 87401
(505) 327-4349

EXEMPTION	
STATE	
FILE	
U.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



Operator S & I Oil Company	
Address Rt. 3, Box 35, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bob-Blanche	Well No. #1	Pool Name, including Formation Cha Cha Gallup	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter <u>L</u> : <u>1830</u> Feet From The <u>Sough</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>12</u> Township <u>29N</u> Range <u>15W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>Grant Refinery</u>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Intrastate Gathering Corporation	Address (Give address to which approved copy of this form is to be sent) 1675 Broadway, Suite 2430, Denver, Co. 80202	
If well produces oil or liquids, give location of tanks.	Unit <u>L</u>	Sec. <u>12</u>
	Twp. <u>29N</u>	Rge. <u>15W</u>
	Is gas actually connected? <u>yes</u> When <u>May 23, 1982</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D) <u>RT, CR, etc.</u>	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Charles Hutchinson
(Signature)

Secretary

(Title)

July 14, 1982

OIL CONSERVATION DIVISION

JUL 26 1982

APPROVED Original Signed by CHARLES GHOLSON

BY DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviate
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own

Operator S&I Oil Company			Lease Bob-Blanche		Well No. 1
Unit Letter L	Section 12	Township 29 North	Range 15 West	County San Juan	
Actual Footage Location of Well: 1830 feet from the S line and 666 feet from the W line					
Ground Level Elev. 5176	Producing Formation Sullys		Pool Ch-Ch	Dedicated Acreage: 80	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). ALL TRACTS ARE LEASED BY S&I OIL CO.
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Damon L. Weems
Name

Damon L. Weems
Position

Attorney for

S&I Oil Company
Company

7/21/82
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my knowledge and belief.

SEE PREVIOUSLY

Date Surveyed

C-102
Registered Professional Engineer
and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900 10230 10560 10890 11220 11550 11880 12210 12540 12870 13200 13530 13860 14190 14520 14850 15180 15510 15840 16170 16500 16830 17160 17490 17820 18150 18480 18810 19140 19470 19800 20130 20460 20790 21120 21450 21780 22110 22440 22770 23100 23430 23760 24090 24420 24750 25080 25410 25740 26070 26400 26730 27060 27390 27720 28050 28380 28710 29040 29370 29700 30030 30360 30690 31020 31350 31680 32010 32340 32670 33000 33330 33660 33990 34320 34650 34980 35310 35640 35970 36300 36630 36960 37290 37620 37950 38280 38610 38940 39270 39600 39930 40260 40590 40920 41250 41580 41910 42240 42570 42900 43230 43560 43890 44220 44550 44880 45210 45540 45870 46200 46530 46860 47190 47520 47850 48180 48510 48840 49170 49500 49830 50160 50490 50820 51150 51480 51810 52140 52470 52800 53130 53460 53790 54120 54450 54780 55110 55440 55770 56100 56430 56760 57090 57420 57750 58080 58410 58740 59070 59400 59730 60060 60390 60720 61050 61380 61710 62040 62370 62700 63030 63360 63690 64020 64350 64680 65010 65340 65670 66000 66330 66660 66990 67320 67650 67980 68310 68640 68970 69300 69630 69960 70290 70620 70950 71280 71610 71940 72270 72600 72930 73260 73590 73920 74250 74580 74910 75240 75570 75900 76230 76560 76890 77220 77550 77880 78210 78540 78870 79200 79530 79860 80190 80520 80850 81180 81510 81840 82170 82500 82830 83160 83490 83820 84150 84480 84810 85140 85470 85800 86130 86460 86790 87120 87450 87780 88110 88440 88770 89100 89430 89760 90090 90420 90750 91080 91410 91740 92070 92400 92730 93060 93390 93720 94050 94380 94710 95040 95370 95700 96030 96360 96690 97020 97350 97680 98010 98340 98670 99000 99330 99660 99990 100320 100650 100980 101310 101640 101970 102300 102630 102960 103290 103620 103950 104280 104610 104940 105270 105600 105930 106260 106590 106920 107250 107580 107910 108240 108570 108900 109230 109560 109890 110220 110550 110880 111210 111540 111870 112200 112530 112860 113190 113520 113850 114180 114510 114840 115170 115500 115830 116160 116490 116820 117150 117480 117810 118140 118470 118800 119130 119460 119790 120120 120450 120780 121110 121440 121770 122100 122430 122760 123090 123420 123750 124080 124410 124740 125070 125400 125730 126060 126390 126720 127050 127380 127710 128040 128370 128700 129030 129360 129690 130020 130350 130680 131010 131340 131670 132000 132330 132660 132990 133320 133650 133980 134310 134640 134970 135300 135630 135960 136290 136620 136950 137280 137610 137940 138270 138600 138930 139260 139590 139920 140250 140580 140910 141240 141570 141900 142230 142560 142890 143220 143550 143880 144210 144540 144870 145200 145530 145860 146190 146520 146850 147180 147510 147840 148170 148500 148830 149160 149490 149820 150150 150480 150810 151140 151470 151800 152130 152460 152790 153120 153450 153780 154110 154440 154770 155100 155430 155760 156090 156420 156750 157080 157410 157740 158070 158400 158730 159060 159390 159720 160050 160380 160710 161040 161370 161700 162030 162360 162690 163020 163350 163680 164010 164340 164670 165000 165330 165660 165990 166320 166650 166980 167310 167640 167970 168300 168630 168960 169290 169620 169950 170280 170610 170940 171270 171600 171930 172260 172590 172920 173250 173580 173910 174240 174570 174900 175230 175560 175890 176220 176550 176880 177210 177540 177870 178200 178530 178860 179190 179520 179850 180180 180510 180840 181170 181500 181830 182160 182490 182820 183150 183480 183810 184140 184470 184800 185130 185460 185790 186120 186450 186780 187110 187440 187770 188100 188430 188760 189090 189420 189750 190080 190410 190740 191070 191400 191730 192060 192390 192720 193050 193380 193710 194040 194370 194700 195030 195360 195690 196020 196350 196680 197010 197340 197670 198000 198330 198660 198990 199320 199650 199980 200310 200640 200970 201300 201630 201960 202290 202620 202950 203280 203610 203940 204270 204600 204930 205260 205590 205920 206250 206580 206910 207240 207570 207900 208230 208560 208890 209220 209550 209880 210210 210540 210870 211200 211530 211860 212190 212520 212850 213180 213510 213840 214170 214500 214830 215160 215490 215820 216150 216480 216810 217140 217470 217800 218130 218460 218790 219120 219450 219780 220110 220440 220770 221100 221430 221760 222090 222420 222750 223080 223410 223740 224070 224400 224730 225060 225390 225720 226050 226380 226710 227040 227370 227700 228030 228360 228690 229020 229350 229680 230010 230340 230670 231000 231330 231660 231990 232320 232650 232980 233310 233640 233970 234300 234630 234960 235290 235620 235950 236280 236610 236940 237270 237600 237930 238260 238590 238920 239250 239580 239910 240240 240570 240900 241230 241560 241890 242220 242550 242880 243210 243540 243870 244200 244530 244860 245190 245520 245850 246180 246510 246840 247170 247500 247830 248160 248490 248820 249150 249480 249810 250140 250470 250800 251130 251460 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298980 299310 299640 299970 300300 300630 300960 301290 301620 301950 302280 302610 302940 303270 303600 303930 304260 304590 304920 305250 305580 305910 306240 306570 306900 307230 307560 307890 308220 308550 308880 309210 309540 309870 310200 310530 310860 311190 311520 311850 312180 312510 312840 313170 313500 313830 314160 314490 314820 315150 315480 315810 316140 316470 316800 317130 317460 317790 318120 318450 318780 319110 319440 319770 320100 320430 320760 321090 321420 321750 322080 322410 322740 323070 323400 323730 324060 324390 324720 325050 325380 325710 326040 326370 326700 327030 327360 327690 328020 328350 328680 329010 329340 329670 330000 330330 330660 330990 331320 331650 331980 332310 332640 332970 333300 333630 333960 334290 334620 334950 335280 335610 335940 336270 336600 336930 337260 337590 337920 338250 338580 338910 339240 339570 339900 340230 340560 340890 341220 341550 341880 342210 342540 342870 343200 343530 343860 344190 344520 344850 345180 345510 345840 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STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

June 17, 1983

TONY ANAYA
GOVERNOR

POST OFFICE BOX 2088
STATE LAND OFFICE BUILDING
SANTA FE, NEW MEXICO 87500
(505) 827-5800

Mr. Damon L. Weems
Weems, Birdsaal and Associates
2901 East 20th Street
Farmington, New Mexico 87401

Re: Bob Blanche Well No. 1,
Sec. 12, T-29-N, R-15-W,
NMPM, San Juan County,
New Mexico

Dear Mr. Weems:

This letter is a request for information from you relating to the above-referenced well. The files of the Oil Conservation Division show receipt of a compulsory pooling application from you received by our Aztec district office on August 25, 1981. A further check of our files indicates that the case brought under that application for compulsory pooling was eventually terminated by the entry of a dismissal order by the Oil Conservation Division.

Subsequent to that date, we received from you a copy of Oil Conservation Division Form C-102, dated July 21, 1982, indicating that "all tracks are leased by S & I Oil Company". However, we are still receiving from S & I Oil Company statements indicating that proceeds from this well are being placed in an escrow account. The cover letter from S & I Oil Company to Frank Chavez, our District Supervisor in Aztec, indicates that the funds are being deposited "for the unleased acres on the wells indicated".

I would appreciate receiving from you, at your earliest convenience, some clarification indicating whether or not the acreage dedicated to this well has all been leased and, if so, why the funds are being escrowed by S & I Oil, and if all of that acreage has not been leased, how they have been consolidated to form the necessary proration unit.

Thank you for your attention to this matter.

Sincerely,

W. PERRY PEARCE
General Counsel

WPP/dr

cc: Mr. Frank Chavez

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

I. PRODUCTION OFFICE

Operator
S & I Oil Company

Address
#286 U.S. Hwy 64 Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bob-Blanche	Well No. #1	Pool Name, including Formation Cha Cha Gallup	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter L ; 1830 Feet From The South Line and 660 Feet From The West Line of Section 12 Township 29N Range 15W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refinery	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256 Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Texline Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1980 Corpus Christi, Texas 78403
If well produces oil or liquids, give location of tanks. Unit L Sec. 12 Twp. 29N Rge. 15W	Is gas actually connected? yes When May 23, 1982

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D), RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

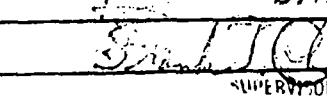
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Managing Partner
(Title)

OIL CONSERVATION DIVISION

APPROVED **JAN 29 1987**
BY 
SUPERVISOR DISTRICT #3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, lease, transporter, or other such change of condition.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
INTERMEDIATE	
SANTA FE	
FILE	
U.S. D.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
EXPIRATION OFFICE	

Operator

S & I Oil Company

Address

286 U.S. Hwy 64 Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☒Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Bob-Blanche	#1	Cha Cha Gallup	State, Federal or Fee Fee	
Location				
Unit Letter L : 1830 Feet From The South Line and 660 Feet From The West				
Line of Section 12 Township 29N Range 15W, NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Giant Refinery	P.O. Box 256 Farmington, N.M. 87499			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Greenwood Holdings	5600 S. Quebec Street, Suite 150-C Englewood			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	L	12	29N	15W
Is gas actually connected?	When	CO 80111		
yes	May 23, 1982			

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DT, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



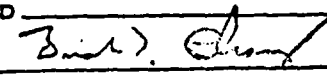
Managing Partner

(Title)

OIL CONSERVATION DIVISION

DEC 02 1988

APPROVED _____, 19__

BY 

TITLE SUPERVISION DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

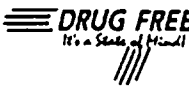
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, transporter, or other such change of condition.



ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS RD.
AZTEC, NEW MEXICO 874
(505) 334-61

May 3, 1994

MR TROY STRICKLAND
S&I OIL CO
#286 US HWY 64
FARMINGTON NM 87401

RE: BARBARA	#1 P-12-29N-15W	BOB BLANCHE	#1 L-12-29N-15W
DAVIE	#1 M-02-29N-15W	DOROTHY	#1 I-11-29N-15W
MOORE	#1 E-12-29N-15W	NEILSON	#1 P-03-29N-15W
TRS-EVI	#1 H-11-29N-15W		

Dear Mr. Strickland

The last reported production for any of the referenced wells was for the month of July, 1991. Allowables were cancelled at a later date for failure to file production reports. A field inspection conducted on 5-2-94 revealed that the wells are in a state of extreme neglect with gas and water leaks on wellheads, fences down or in poor repair, stripped down or vandalized production equipment, oil stains from old stuffing box leaks, junk on locations and high dry weeds constituting fire hazards.

In order to comply with Rule 201, prevent waste, protect fresh water and protect the environment, you are hereby directed to submit a plan to bring the wells into compliance and return them to production, or initiate division approved P&A procedures prior to July 4, 1994. Failure to comply will result in a case being called for Troy Strickland and EV Isabell DBA S&I Oil Co., Commercial Union Insurance and all other interested parties to appear and show cause why the subject wells should not be plugged and abandoned in accordance with division approved plugging programs.

Yours Truly

Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

xc: Rand Carroll OCD Santa Fe
EV Isbell 2405 Santiago Farmington NM 87401
Commercial Union Insurance PO Box 937001 El Paso TX 79925
Well Files

ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICEBRUCE KING
GOVERNORANITA LOCKWOOD
CABINET SECRETARY1000 RIO BRAZOS
AZTEC, NEW MEXICO
(505) 33

July 25, 1994

MR RAND CARROLL
COUNSEL FOR NMOC
PO BOX 2088
SANTA FE NM 87504-2088

RE: FORCED PLUGGING OF SEVEN ABANDONED S&I OIL CO WELLS IN SAN JUAN COUNTY

Dear Rand:

Enclosed is a copy of a letter I wrote to Mr. Troy Stickland, managing partner for S&I Oil Co., directing him to submit plans to bring the below named wells into compliance prior to July 4, 1994. I have had no reply from Mr. Stickland.

A recent field inspection revealed that no effort has been made to remedy the surface infractions. Please docket a case calling for Troy Stickland and E.V. Isabell DBA S&I Oil Co., Commercial Union Insurance, and all other interested parties to appear and show cause why the Barbara #1 located 760' from the South line and 810' from the East line of Section 12 TWP 29 North Range 15 West, the Davie #1 located 330' from the South line and 870' from the West line of Section 2 TWP 29 North Range 15 West, the Moore #1 located 1980' from the North line and 660' from the West line of Section 12 TWP 29 North Range 15 West, the TRS-EV #1 located 2130' from the North line and 810' from the East line of Section 11 TWP 29 North Range 15 West, the Bob Blanche #1 located 1830' from the South line and 660' from the West line of Section 12 TWP 29 North Range 15 West, the Dorothy #1 located 1840' from the South line and 520' from the East line of Section 11 TWP 29 North Range 15 West and the Neilson #1 located 330' from the East line and 240' from the South line of Section 3 TWP 29 North Range 15 West, should not be plugged and abandoned in accordance with division approved plugging programs.

Yours Truly,

Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

Enclosed

xc: Mr. Troy Strickland, S&I Oil Co., #286 US Hwy 64, Farmington NM
E.V. Isabell, 2405 Santiago, Farmington NM
Commercial Union Insurance, PO Box 937001, El Paso TX 79925
Well Files

DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form 7-1-1
Revised 1-1-65

1A. Indicate Type of Lease
STATE ☐ FILE ☒

2. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator S & I Oil Company		8. Form or Lease Name Dorothy	
3. Address of Operator 413 W. Main Street, Farmington, N.M. 87401		9. Well No. 1	
4. Location of Well UNIT LETTER I LOCATED 1840 FEET FROM THE South LINE 520 East 11 29N 15W AND FEET FROM THE LINE OF SEC. TWP. RGE. MUPM		10. Field and Pool, or Wildcat Cha Cha Gallup	
12. County San Juan		19. Proposed Depth 4700'	
21. Elevations (Show whether DP, RT, etc.) 5170'		19A. Formation Gallup	
21A. Kind & Status Plug. Bond Individual Well		20. Rotary or C.T. Rotary	
21B. Drilling Contractor To be determined		22. Approx. Date Work will start April 20, 1980	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24.0	350'	350	Surface
7-7/8"	4-1/2"	10.50	4700'	300 & 350	1400'

It is proposed to drill this well with rotary tools, using water base mud as circulation medium through the Gallup formation. Possible productive intervals in the Gallup will be completed. Production casing will be cement in such a manner to protect the Gallup and Mesa Verde formations.

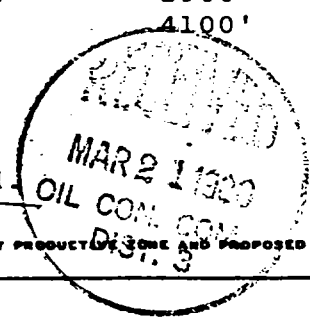
ESTIMATED FORMATION TOPS

Pictured Cliffs	300'	Point Lookout	2900'
Cliff House	1350'	Gallup	4100'
Menefee	2000'		

This N/2, SE/4, Sec. 11 is dedicated to this well.

The natural gas produced from this well is not committed.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
6-24-80
EXPIRES



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

FOR: S. I. OIL COMPANY

President, Walsh Engr,
& Production Corp.

Signed: F. N. WALSH

Title

Date 3/20/80

(This space for State Use)

APPROVED BY

Frank J. Chazy

TITLE

SUPERVISOR DISTRICT # 3

DATE

MAR 26 1980

CONDITIONS OF APPROVAL, IF ANY:

BEFORE EXAMINER

OIL CONSERVATION DIVISION

EXHIBIT NO. 14

CASE NO

11144

S & I OIL COMPANY
DOROTHY NO. 1
1840'FSL, 520'FEL, SEC. 11-T29N-R15W
San Juan County, New Mexico

1. Surface Casing.
See Application for Permit to Drill.
2. Spools and Flanges
 - A. Surface Casing - 8", Series 600, 2000 psig W.P.
 - B. Production - 8", Series 900, 3000 psi W.P.
 - C. Tubing Head - Series 900, 3000 psi W.P.
3. Intermediate Casing
None
4. Blowout Preventers
Production Hole - 10", 3000 psi
Fill, Kill and choke manifold - 5000 psi, W.P.
5. Additional Equipment (If necessary)
 - A. Kelly Cock
 - B. Bit Float
 - C. Degasser
 - D. Pit Level Indicator
 - E. Sub with valve for drill pipe
6. Anticipated Bottom Hole Pressure
2700 psig. Current mud program is for 9.2 lb./gal mud
with hydrostatic head of 3032 psig at 6345'. Mud
weight will be increased if necessary for higher pressures.
7. Drilling Fluid
Gel-Water

S & I OIL COMPANY			DOROTHY		1
Unit Letter I	Section 11	Township 29N	Range 15W	County San Juan	
Actual Footage Location of Well:					
1840	feet from the	South	line and	520	feet from the East line
Ground Level Elev. 5170	Producing Formation Gallup		Pool Cha Cha Gallup EXT		Dedicated Acreage: N 80 ✓ Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. FOR S & I OIL COMPANY ORIGINAL SIGNED BY EWELL N. WALSH Name Ewell N. Walsh, P.E. Position President Company Walsh Engr, & Prod. Cor Date 3/20/80
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. <div style="text-align: center;"> </div> Date Surveyed March 14, 1980 Registered Professional Engineer and/or Land Surveyor Fred B. Kerr, Jr. Certificate No. 3950 NEW MEX.

S & I OIL COMPANY
DOROTHY NO. 1
1840'FSL, 520'FEL, SEC. 11-T29N-R15W
San Juan County, New Mexico

1. Surface Casing.
See Application for Permit to Drill.
2. Spools and Flanges
 - A. Surface Casing - 8", Series 600, 2000 psig W.P.
 - B. Production - 8", Series 900, 3000 psi W.P.
 - C. Tubing Head - Series 900, 3000 psi W.P.
3. Intermediate Casing
None
4. Blowout Preventers
Production Hole - 10", 3000 psi
Fill, Kill and choke manifold - 5000 psi, W.P.
5. Additional Equipment (If necessary)
 - A. Kelly Cock
 - B. Bit Float
 - C. Degasser
 - D. Pit Level Indicator
 - E. Sub with valve for drill pipe
6. Anticipated Bottom Hole Pressure
2700 psig. Current mud program is for 9.2 lb./gal mud
with hydrostatic head of 3032 psig at 6345'. Mud
weight will be increased if necessary for higher pressures.
7. Drilling Fluid
Gel-Water



BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

December 1, 1980

1000 RIO BRAZOS RD
AZTEC, NEW MEXICO 8
(505) 334-6178

Mr. Troy Strickland
S & I Oil Company
413 West Main
Farmington, N.M. 87401

Re: Dorothy #1 I-11-29N-15W

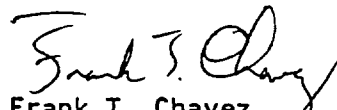
Dear Mr. Strickland:

Your proposed method of making up overproduction
is satisfactory to this office.

In order to clear up the confusion as to the volume of
gas produced by the referenced well would you please
send this office a copy of the test chart for the
GOR test run on 10-30-80. Please send it to my
attention.

If you have any questions please contact this office.

Yours truly,


Frank T. Chavez
District Supervisor

FTC/lis

Xc: Reading File
OCD Santa Fe

DISTRIBUTION	
SANTA FE	/
FILE	
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator S & I Oil Company	8. Farm or Lease Name Dorothy
3. Address of Operator 413 W. Main St. , Farmington, New Mexico 87401	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>1840</u> FEET FROM THE <u>South</u> LINE AND <u>520</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>29N</u> RANGE <u>15W</u> NMPM.	10. Field and Pool, or Wildcat Cha Cha Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5179 GR	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1703.

4/25/80 Spud Well
4/26/80 T. D. 305' ran 7 Joints 8 5/8" 23.0 lb., ERW casing(289.52) set 298' with 250 sacks Class "B" cement with 3% Calcium Chloride and 1/4 lb. Celloflake per sack. Cement circulated approximately 2 barrels. Pressure test with 1000 psig. Test ok.

5/6/80 T.D. 4670'. Ran 148 joints 4-1/2", 10.50 K-55 casing (4720.07' set at 4665' with:
First stage: 300 sacks 50-50 Pozmix with 6-1/4 lbs. D-24 1/4 D-29 and 10% Salt (down). Calculated top of cement 3500'.

Second Stage: 575 sacks 65-35 Pozmix (12% Gel) with 6-1/4 lbs. 1 (Gilsonite) per sack, followed by 100 sacks 50-50 Pozmix, 2% Gel with 6-1/4 lbs. D-24 (Gilsonite) with 10% Salt. Stage Collar at 3120'. Circulated approximately 50 barrels.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Troy R. Strickland TITLE Managing Partner DATE 5/13/80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE NOV 14 1980

CONDITIONS OF APPROVAL, IF ANY:



ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR
LARRY KEHOE
SECRETARY

March 26, 1980

POST OFFICE BOX 206
STATE LAND OFFICE BUIL
SANTA FE, NEW MEXICO 8
(505) 827-2434

S & I Oil Company
2405 Santiago
Farmington, New Mexico 87401

Barth #1

Re: \$5,000 One-Well Plugging Bond
Troy Strickland & E. V. Isbell
dba S & I Oil Company, Principal
American Employers' Insurance
Company, Surety
1840' FSL and 520' FEL of
Sec. 11, T-29-N, R-15-W
San Juan County, Depth: 5,000 ft.
Bond No. AE-71346-03

Gentlemen:

The Oil Conservation Division hereby approves the
above-referenced plugging bond effective this date.

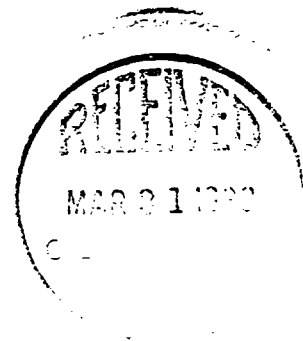
Sincerely,

JOE D. RAMEY,
Director

JDR/dr

cc: Oil Conservation Division
Aztec, New Mexico

American Employers' Insurance



KENAI DRILLING OF NEW MEXICO, INC.

P. O. BOX 2190
ORCUTT, CALIFORNIA 93454
(305) 928-1701

C. T. WHITNEY, JR.
PRESIDENT

August 15, 1980

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
1000 Rio Brazos Road
Aztec, New Mexico 87410

Re: S & I Oil Co.
Dorothy #1
Sec. 11, T29N, R15W
San Juan County, New Mexico

Gentlemen:

I, the undersigned, certify that I, acting in the capacity of Operations Manager for Kenai Drilling of New Mexico, Inc., Drilling Contractor, on behalf of S & I Oil Co., Operator, am authorized by said company to make this report, and that this report was prepared by me or under my supervision and directions and that the facts stated herein are true to the best of my knowledge and belief.

Information recorded from surveys taken on the referenced well is as follows:

<u>Depth</u>	<u>Deviation</u>
305'	1/2°
1280'	1/4°
1990'	1/2°
2957'	1°
4670	1°

Submitted by,


E. D. Castle
Operations Manager

Subscribed and sworn to before me this 15th day of August, 1980.


Louise Thomason
Notary Public

My commission expires February 11, 1984.

EARL ELLISON
P. O. BOX 439
LOVINGTON, N.M. 88260
(505) 396-4309

OPERATIONS MANAGERS

DOYLE CASTLE
P. O. BOX 1337
FARMINGTON, N.M. 87401
(505) 327-4349



NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____										DOROTHY	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										9. Well No.	
2. Name of Operator										#1	
S & I OIL COMPANY										10. Field and Pool, or Wildcat	
3. Address of Operator										CHA CHA GALLUP	
413 W. MAIN, FARMINGTON, NEW MEXICO											
4. Location of Well											
UNIT LETTER <u>I</u> LOCATED <u>1840</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>520</u> FEET FROM										12. County	
THE <u>EAST</u> LINE OF SEC. <u>11</u> TWP. <u>29N</u> RGE. <u>15W</u> NMPM										SAN JUAN	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
4-25-80		5-6-80		6/1/80		5179' GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools			
4670'		4665'				→		X			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Made	
4075'-4665' - GALLUP										YES	
26. Type Electric and Other Logs Run										27. Was Well Cored	
GR, DU, DN										NO	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PUL	
8 5/8"		23.0		298'		12 1/4"		250 SACKS			
4 1/2"		10.50		4665'		7 7/8"		575 4665 SACKS			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SE	
										2 3/8"	
										4508'	
31. Perforation Record (Interval, size and number)											
4379'-4473 - 2 PER FOOT											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
4379-4473'						49,140 GAL WATER					
						50,000 LBS. SAND					
33. PRODUCTION											
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)		
5/27/80			FLOWING								
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
6-13-80		24HRS.		16/64TH		→		150		507	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
140		367		→						NONE	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
VENTED											
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		TITLE						MANAGING PARTNER		DATE	
[Signature]										8/11/80	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>302'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>1283'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>1936'</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>2847'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>3204'</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>4075'</u>	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation



ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

BRUCE KING
GOVERNOR

LARRY KEHOE
SECRETARY

POST OFFICE BOX 2088
STATE LAND OFFICE BUILD
SANTA FE, NEW MEXICO 87
(505) 827-2434

February 2, 1981

Desert American Insurance
3535 East 30th Street
Suite 102-A
Farmington, New Mexico 87401

Dorothy #1

Re: \$5,000 One-Well Plugging Bond
Troy Strickland & E. V. Isbell
dba S & I Oil Company, Principal
American Employers' Insurance
Company, Surety
1840' FSL and 520' FEL of
I - Sec. 11, T-29-N, R-15-W
San Juan County, Depth: 5,000 ft.
Bond No. AE-71346-03

Gentlemen:

The Oil Conservation Division hereby approves release of
the above-referenced plugging bond effective January 26, 1981.

Sincerely,

JOE D. RAMEY,
Director

JDR/DR/jc

cc: Oil Conservation Division
Aztec, New Mexico

S & I Oil Company
2205 Santiago
Farmington, New Mexico 87401



OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

TRANSPORTER	OIL
OPERATOR	GAS
PROMOTION OFFICE	
Operator S & I Oil Company	
Address Rt. 3, Box 35, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dorothy	Well No. #1	Pool Name, including Formation Cha Cha Gallup Ext.	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter <u>I</u> ; <u>1840</u> Feet From The <u>South</u> Line and <u>520</u> Feet From The <u>East</u>					
Line of Section <u>11</u> Township <u>29N</u> Range <u>15W</u> , NMPM, San Juan County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>Merit Oil Corp</u>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Intrastate Gathering Corporation</u>	Address (Give address to which approved copy of this form is to be sent) <u>1675 Broadway, Suite 2430, Denver, Co. 80202</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>I</u>	Sec. <u>11</u>	Twp. <u>29N</u>	Rge. <u>15W</u>	Is gas actually connected? <u>yes</u>	When <u>May 23, 1982</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D) ?, RT, CR, etc.	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.Barbara Hutchison
(Signature)

Secretary

(Title)

OIL CONSERVATION DIVISION

JUL 26 1982

APPROVED

Original Signed by CHARLES GHOLSON

BY

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

Operator

S & I Oil Company

Address

Rt. 3, Box 35, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☒Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dorothy	Well No. #1	Pool Name, including Formation Cha Cha Gallup Ext.	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter I ; 1840 Feet From The South Line and 520 Feet From The East				
Line of Section 11 Township 29N Range 15W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refinery	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, New Mexico 87401			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Intrastate Gathering Corporation	Address (Give address to which approved copy of this form is to be sent) 1675 Broadway, Suite 2430, Denver, Co. 80202			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 11	Twp. 29N	Rge. 15W
Is gas actually connected?			When May 23, 1982	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D) 7, RT, CR, etc.	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spiral, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Barbara Hutchinson
(Signature)

Secretary

(Title)

September 21, 1982

OIL CONSERVATION DIVISION

APPROVED SEP 30 1982, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, number, or transporter, or other such change of conditions.

Print Refinery
Box 256

September 7, 1984

Libra Energy Inc.
P.O. Box 1448
Fruitland, NM 87416

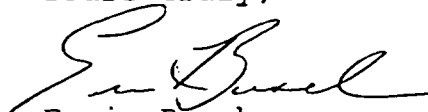
Re: S&I Oil Company Gallup Lease
TRS-EVI #1, H-11-29N-15W
Dorothy #1, I-11-29N-15W ✓

Gentlemen:

The above referenced wells have been shut in by our office,
due to noncompliance of our rules and regulations. Cease
purchasing of products at once and do so until you are advised
otherwise.

If you have any questions, please contact this office.

Yours truly,


Ernie Busch
Deputy Field Inspector

EB/dj

xc: Dick Stamets
Charles Roybal
S&I Oil Co.
Operator File
Well File ✓



TONEY ANAYA
GOVERNOR

ENERGY AND MINERALS DEPT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

*Same letter
sent to Libra
Energy, Inc.*

October 1, 1984

Giant Refinery, Inc.
P.O. Box 256
Farmington, NM 87499

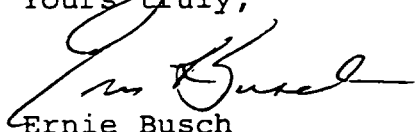
Re: S & I Oil Company Lease
TRS-EVI #1, H-11-29N-15W
Dorothy #1, I-11-29N-15W ✓

Gentlemen:

You are hereby authorized to commence purchasing products immediately from the above referenced operator and listed wells.

If you have any questions, please contact this office.

Yours truly,


Ernie Busch
Deputy Oil & Gas Inspector

EB/dj

xc: E. Busch
Dick Stamets
Jeff Taylor
S&I Oil Co.
Operator File
Well File ✓

OIL CONSERVATION DIVISION

P. O. BOX 20811

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DEPARTMENT OF REVENUE	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
REGISTRATION OFFICE	

Operator

S & I Oil Company

Address

286 U.S. Hwy 64 Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☒Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Dorothy	#1	Cha Cha Gallup Ext.	State, Federal or Fee Fee	
Location				
Unit Letter	I	1840 Feet From The South Line and	520 Feet From The East	
Line of Section	11	Township 29N	Range 15W	NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Giant Refinery	P.O. Box 256, Farmington, N.M. 87400					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Greenwood Holdings, Inc.	5600 S Quebec, Suite 150-C Englewood, CO 80111					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	11	29N	15W	yes	May 23, 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF/D

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

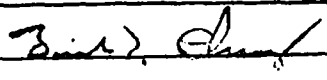
CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Managing Partner
(Title)

OIL CONSERVATION DIVISION

APPROVED DEC 02 1988, 19

BY 
TITLE SUPERVISION DISTRICT # 3This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, transporter, or other such change of condition.

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. PRODUCTION OFFICE

Operator

S & I Oil Company

Address

#286 U.S. Hwy 64 Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☐Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☒Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dorothy	Well No. #1	Pool Name, including Formation Cha Cha Gallup	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter I ; 1840 Feet From The South Line and 520 Feet From The East Line of Section 12 // Township 29N Range 15W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refinery	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256 Farmington, New Mexico 87401	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Texline Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1980 Corpus Christi, Texas 78403	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 12
	Twp. 29N	Rge. 15W
	Is gas actually connected? yes When May 23, 1982	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (D), RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

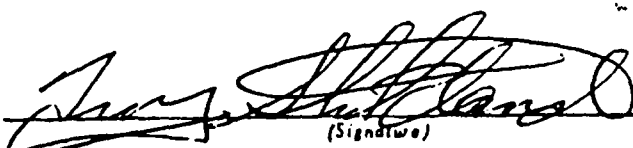
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Managing Partner

(Title)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT #3

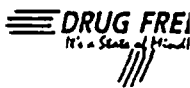
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, number of transporter, or other such change of condition.



ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS RO
AZTEC, NEW MEXICO 87
(505) 334-4

May 3, 1994

MR TROY STRICKLAND
S&I OIL CO
#286 US HWY 64
FARMINGTON NM 87401

RE:	BARBARA	#1 P-12-29N-15W	BOB BLANCHE	#1 L-12-29N-15W
	DAVIE	#1 M-02-29N-15W	DOROTHY	#1 I-11-29N-15W
	MOORE	#1 E-12-29N-15W	NEILSON	#1 P-03-29N-15W
	TRS-EVI	#1 H-11-29N-15W		

Dear Mr. Strickland

The last reported production for any of the referenced wells was for the month of July, 1991. Allowables were cancelled at a later date for failure to file production reports. A field inspection conducted on 5-2-94 revealed that the wells are in a state of extreme neglect with gas and water leaks on wellheads, fences down or in poor repair, stripped down or vandalized production equipment, oil stains from old stuffing box leaks, junk on locations and high dry weeds constituting fire hazards.

In order to comply with Rule 201, prevent waste, protect fresh water and protect the environment, you are hereby directed to submit a plan to bring the wells into compliance and return them to production, or initiate division approved P&A procedures prior to July 4, 1994. Failure to comply will result in a case being called for Troy Strickland and EV Isbell DBA S&I Oil Co., Commercial Union Insurance and all other interested parties to appear and show cause why the subject wells should not be plugged and abandoned in accordance with division approved plugging programs.

Yours Truly

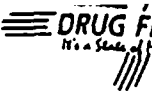
Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

xc: Rand Carroll OCD Santa Fe
EV Isbell 2405 Santiago Farmington NM 87401
Commercial Union Insurance PO Box 937001 El Paso TX 79925
Well Files



ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS
AZTEC, NEW MEXICO
(505) 3

July 25, 1994

MR RAND CARROLL
COUNSEL FOR NMOCD
PO BOX 2088
SANTA FE NM 87504-2088

RE: FORCED PLUGGING OF SEVEN ABANDONED S&I OIL CO WELLS IN SAN JUAN COUNTY

Dear Rand:

Enclosed is a copy of a letter I wrote to Mr. Troy Stickland, managing partner for S&I Oil Co., directing him to submit plans to bring the below named wells into compliance prior to July 4, 1994. I have had no reply from Mr. Stickland.

A recent field inspection revealed that no effort has been made to remedy the surface infractions. Please docket a case calling for Troy Stickland and E.V. Isabell DBA S&I Oil Co., Commercial Union Insurance, and all other interested parties to appear and show cause why the Barbara #1 located 760' from the South line and 810' from the East line of Section 12 TWP 29 North Range 15 West, the Davie #1 located 330' from the South line and 870' from the West line of Section 2 TWP 29 North Range 15 West, the Moore #1 located 1980' from the North line and 660' from the West line of Section 12 TWP 29 North Range 15 West, the TRS-EV #1 located 2130' from the North line and 810' from the East line of Section 11 TWP 29 North Range 15 West, the Bob Blanche #1 located 1830' from the South line and 660' from the West line of Section 12 TWP 29 North Range 15 West, the Dorothy #1 located 1840' from the South line and 520' from the East line of Section 11 TWP 29 North Range 15 West and the Neilson #1 located 330' from the East line and 240' from the South line of Section 3 TWP 29 North Range 15 West, should not be plugged and abandoned in accordance with division approved plugging programs.

Yours Truly,

Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

Enclosed

xc: Mr. Troy Strickland, S&I Oil Co., #286 US Hwy 64, Farmington NM
E.V. Isabell, 2405 Santiago, Farmington NM
Commercial Union Insurance, PO Box 937001, El Paso TX 79925
Well Files



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

May 3, 1994

MR TROY STRICKLAND
S&I OIL CO
#286 US HWY 64
FARMINGTON NM 87401

RE: BARBARA #1 P-12-29N-15W
DAVIE #1 M-02-29N-15W
MOORE #1 E-12-29N-15W
TRS-EVI #1 H-11-29N-15W

BOB BLANCHE #1 L-12-29N-15W
DOROTHY #1 I-11-29N-15W
NEILSON #1 P-03-29N-15W

Dear Mr. Strickland

The last reported production for any of the referenced wells was for the month of July, 1991. Allowables were cancelled at a later date for failure to file production reports. A field inspection conducted on 5-2-94 revealed that the wells are in a state of extreme neglect with gas and water leaks on wellheads, fences down or in poor repair, stripped down or vandalized production equipment, oil stains from old stuffing box leaks, junk on locations and high dry weeds constituting fire hazards.

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Yours Truly

Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

xc: Rand Carroll OCD Santa Fe
EV Isbell 2405 Santiago Farmington NM 87401
Commercial Union Insurance PO Box 937001 El Paso TX 79925
Well Files

BEFORE EXAMINER	
OIL CONSERVATION DIVISION	
<u>OCD</u>	EXHIBIT NO. <u>2</u>
CASE NO. <u>11144</u>	

BEFORE EXAMINER	
OIL CONSERVATION DIVISION	
<u>OGD</u>	EXHIBIT NO. <u>3</u>
CASE NO. <u>11144</u>	

Equipment Inventory For S & I Oil Co.

Case 11144

29N-15W

S & I Oil Co. Moore #1 E-12-29N-15W

1. Pump Jack (HPD144001981) with electric motor (20 hp), 4 1/2 csg. with 2" swedge & valve (no tbg.), below grade tank with appx. 25 bbls of BS & W, 300 bbl. tank # 8869 with 2' 11" of BS & W & 300 bbl. tank # 8865 with 11" of BS & W.

S & I Oil Co. Davie #1 M-02-29N-15W

1. Hyd. pump jack with 20 HP motor, csg. with a swedge (no tbg.), below grade tank with small amount of BS&W, 300 bbl. tank 8909 with 3' 9" of BSW & 300 bbl tank 8910 with 12" of BS & W.

~~S & I Oil Co. Neilson #1 P-3-29N-15W~~

~~1. No pumpjack, meter loop, concrete pad for seperator, below grade tank with appx. 25 bbls of BS&W, 300 bbl. tank 8123 with 12" of BS&W, 300 bbl tank 7321 with 2' 7" of BS&W & tubing in well~~

S&I Oil Co. TRS-EVI #1 H-11-29N-15W

1. Hyd. pump jack with 10 HP Dayton motor, Olman Heath seperator (3R L23250B 250 psi), empty below grade tank, american 300 bbl. tank 8030 with 4' 3" of BS&W, 300 bbl. tank 8076 with 12" of BS&W & a meter loop.

* S&I Oil Co. Dorothy #1 I-11-29N-15W

1. No pump jack, appx. 15 tbg. & rods on ground, Tbg. in wellbore ?, american seperator 5426 125 psi, below grade tank (empty), 300 bbl. tank 7245 with 1' 6" BS&W & 300 bbl. tank 7309 with 12" of BS & W. There is gas leaking from between the slips & the tubing.

S&I Oil Co. Bob Blanche #1 L-12-29N-15W

1. No pump jack, Tbg. in wellbore, meter loop, Olman seperator 3PL23250B ser. 31599 250 psi., below grade tank with 5 bbls. of BS&W, 300 bbl. american tank 7334 with 2' 6" of BS&W & 300 bbl. tank 7433 with 1' 5" of BS&W.

* S&I Oil Co. Barbara #1 P-12-29N-15W

1. No pumpjack, water is leaking between tbg. & csg (4 1/2"), meter loop, below grade tank with 5 bbls. of BS&W, 300 bbl. tank 8125 with 1' 6" of BS&W & 300 bbl. tank 8128 with 12" of BS&W.



STATE OF NEW MEXICO

ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

May 3, 1994

MR TROY STRICKLAND
S&I OIL CO
#286 US HWY 64
FARMINGTON NM 87401

RE:	BARBARA #1 P-12-29N-15W	BOB BLANCHE #1 L-12-29N-15W
	DAVIE #1 M-02-29N-15W	DOROTHY #1 I-11-29N-15W
	MOORE #1 E-12-29N-15W	NEILSON #1 P-03-29N-15W
	TRS-EVI #1 H-11-29N-15W	

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Yours Truly

Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

xc: Rand Carroll OCD Santa Fe
EV Isbell 2405 Santiago Farmington NM 87401
Commercial Union Insurance PO Box 937001 El Paso TX 79925
Well Files

ENERGY, MINERALS and NATURAL RESOURCES DIVISION
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICEBRUCE KING
GOVERNORANITA LOCKWOOD
CABINET SECRETARY1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

July 25, 1994

MR RAND CARROLL
COUNSEL FOR NMOCD
PO BOX 2088
SANTA FE NM 87504-2088

RE: FORCED PLUGGING OF SEVEN ABANDONED S&I OIL CO WELLS IN SAN JUAN COUNTY

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Yours Truly,

Charles Gholson
Deputy Oil & Gas Inspector

CG/cs

Enclosed

xc: Mr. Troy Strickland, S&I Oil Co., #286 US Hwy 64, Farmington NM
E.V. Isabell, 2405 Santiago, Farmington NM
Commercial Union Insurance, PO Box 937001, El Paso TX 79925
Well Files



BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

ANITA LOCKWOOD
CABINET SECRETARY



1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

S&I Oil Co.
Dorothy #1
1840' FSL, 520' FEL
I-11-29N-15W, San Juan County, N.M.

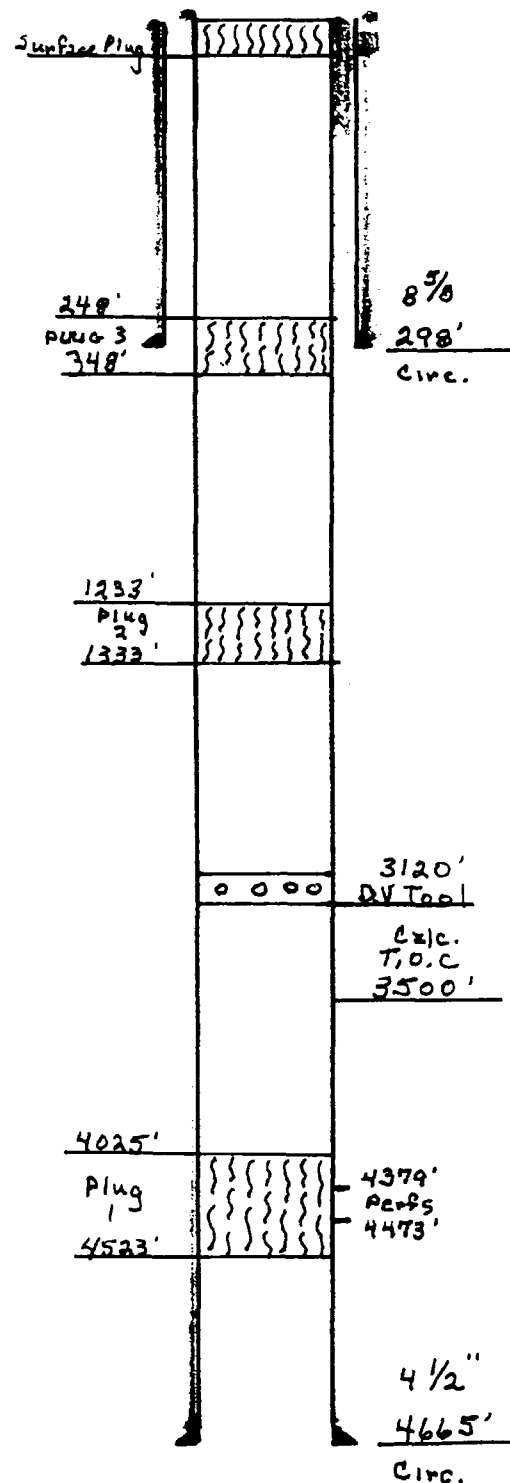
Downhole Equipment
Unknown
T.D. 4665

1. Check anchors & prepare location.
2. R.U. Service unit. Kill well if necessary. Nipple down well head. Nipple up BOP & stripper head.
3. Pull & lay down production equipment.
4. Go in hole with work string to 4523 ' & spot cement plug up to 4025 ' to cover perfs & top of Gallup. WOC 4 Hrs. & tag cement . If plug is in place go to step 5, if not fill to 4025'.
5. Roll hole with 8.4 lb. 40 visc. mud.
6. Test casing.
7. Set a cement plug from 1233 ' to 1333 ' to cover top of Cliffhouse at 1283' .
8. Set a cement plug from 248' to 348' to cover surface pipe shoe at 298'..
9. Set a 10 sx. surface plug.
10. Set dryhole marker, level & restore location to OCD requirements.

OPERATOR S & I Oil Co.		PROPERTY NAME Dorothy	WELL NO. 1
DATE 11-16-94	LOCATION ULSTR) J-11-29N-15W	FOOTAGE 1840FSL & 520FEL	
API NO. 30-045-24262		POOL Cha Cha Gallup	

Tops	
Gallup	4075
Mancos	3204
Point Lookout 2847	
Menefee	1936
Cliffhouse	1283
Picture Cliffs	302

CASING RECORD:
 8 5/8 23# 298' 12 1/4 hole
 250 sxs, Class B Circulated
 4 1/2 10.5 4665' 7 7/8 hole
 First stage
 300 sxs. calc. top 3500'
 Second stage DV Tool 3120'
 675 Sxs. cement circulated
 Perfs 4379-4473



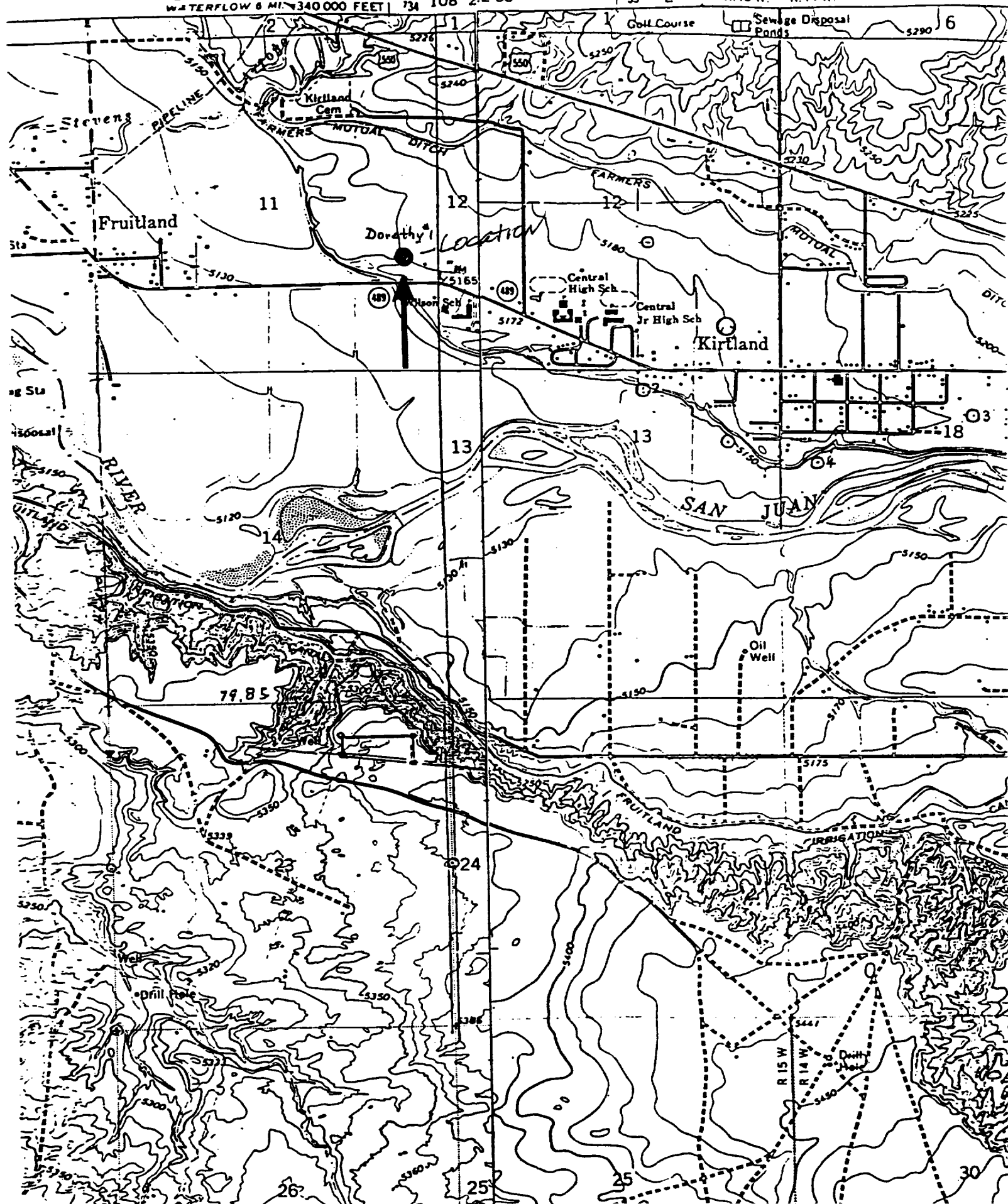
cement
 Proposed P+P

FRUITLAND QUADRANGLE
NEW MEXICO—SAN JUAN CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SHIPROCK 18 MI
WATERFLOW 6 MI 340 000 FEET 734 108° 2' 2" 30"

7350000 E R. 15 W. R. 14 W.





BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

ANITA LOCKWOOD
CABINET SECRETARY



1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

S&I Oil Co.
Bob-Blanche #1
1830' FSL, 660' FWL
L-12-29N-15W, San Juan County, N.M.

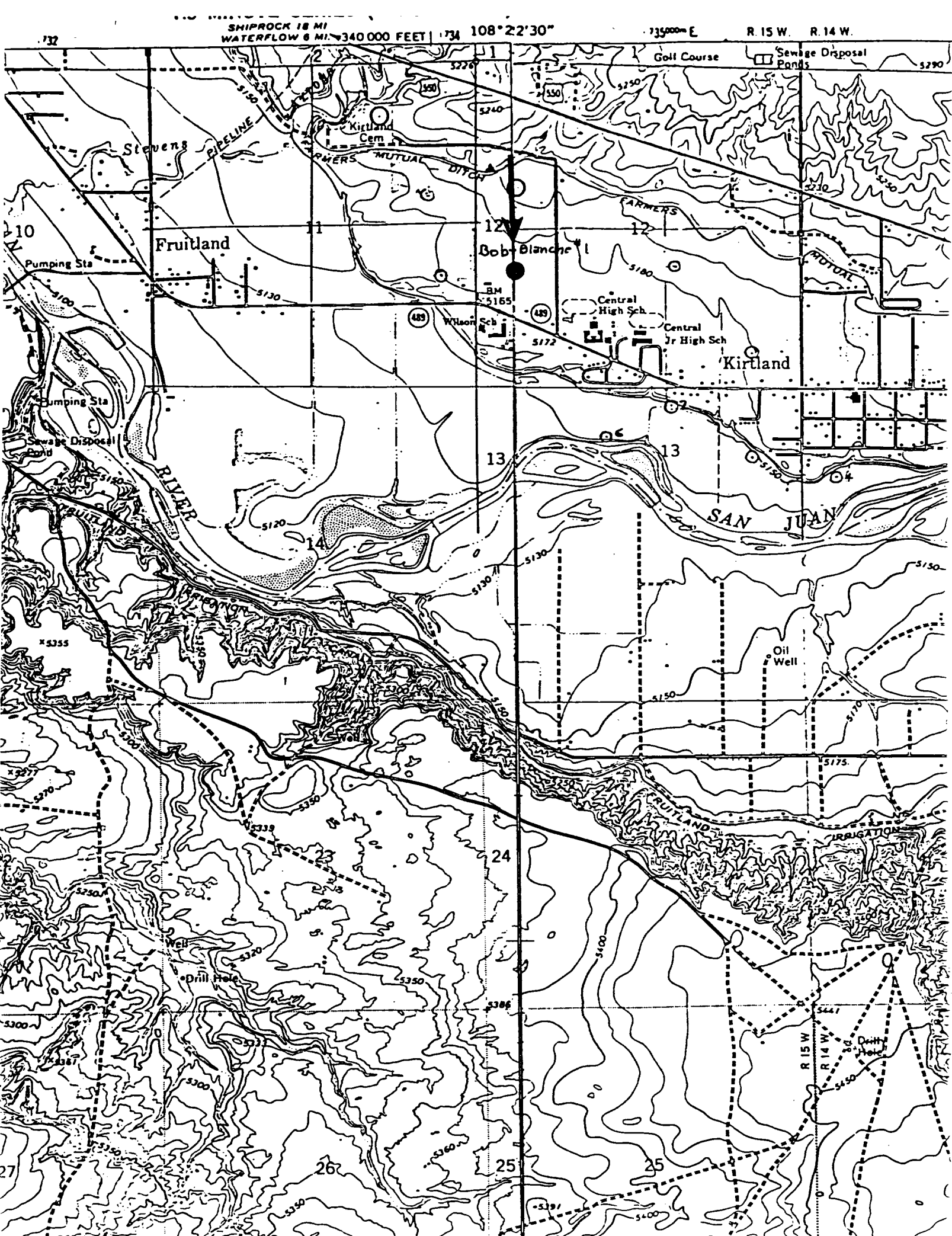
Downhole Equipment
Unknown
T.D. 4645

1. Check anchors & prepare location.
2. R.U. Service unit. Kill well if necessary. Nipple down well head. Nipple up BOP & stripper head.
3. Pull & lay down production equipment.
4. Go in hole with work string to 4606 ' & spot cement plug up to 4090 ' to cover perfs & top of Gallup. WOC 4 Hrs. & tag cement . If plug is in place go to step 5, if not fill to 4090 '
5. Roll hole with 8.4 lb. 40 visc. mud.
6. Test casing.
7. Set a cement plug from 1250 ' to 1350 ' to cover top of Cliffhouse at 1300' .
8. Perforate at 339 ' & establish circulation up the B.H.
9. Pump cement down 4&1/2 csg. & circulate to surface.
10. Set dryhole marker, level & restore location to OCD requirements.

OPERATOR S & I Oil Co.		PROPERTY NAME Bob-Blanche		WELL NO. 1
DATE 11-16-94	LOCATION ULSTR) L-12--29N-15W		FOOTAGE 1830FSL & 660FWL	
API NO. 30-045-24743		POOL Cha Cha Gallup		

Tops <table style="width: 100%;"> <tr><td style="width: 40%;">Gallup</td><td style="width: 60%;">4140</td></tr> <tr><td>Mancos</td><td></td></tr> <tr><td>Point Lookout 2900</td><td></td></tr> <tr><td>Menefee</td><td>2000</td></tr> <tr><td>Cliffhouse</td><td>1300</td></tr> <tr><td>Picture Cliffs</td><td>292</td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	Gallup	4140	Mancos		Point Lookout 2900		Menefee	2000	Cliffhouse	1300	Picture Cliffs	292															
Gallup	4140																										
Mancos																											
Point Lookout 2900																											
Menefee	2000																										
Cliffhouse	1300																										
Picture Cliffs	292																										

CASING RECORD:
8 5/8 23# 289' 12 1/4 hole
275 sxs, Class B Circulated
4 1/2 10.5 & 11.6 4645' 7 7/8 hole
First stage
300 sxs. calc. top 3800'
Second stage DV Tool 3379
625 Sxs. calc top 951' 75% fill
Perfs 4423-4456





BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

ANITA LOCKWOOD
CABINET SECRETARY



1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

S&I Oil Co.
TRS-EVI #1
2130' FNL, 810' FEL
H-11-29N-15W, San Juan County, N.M.

Downhole Equipment
Unknown
T.D. 4690

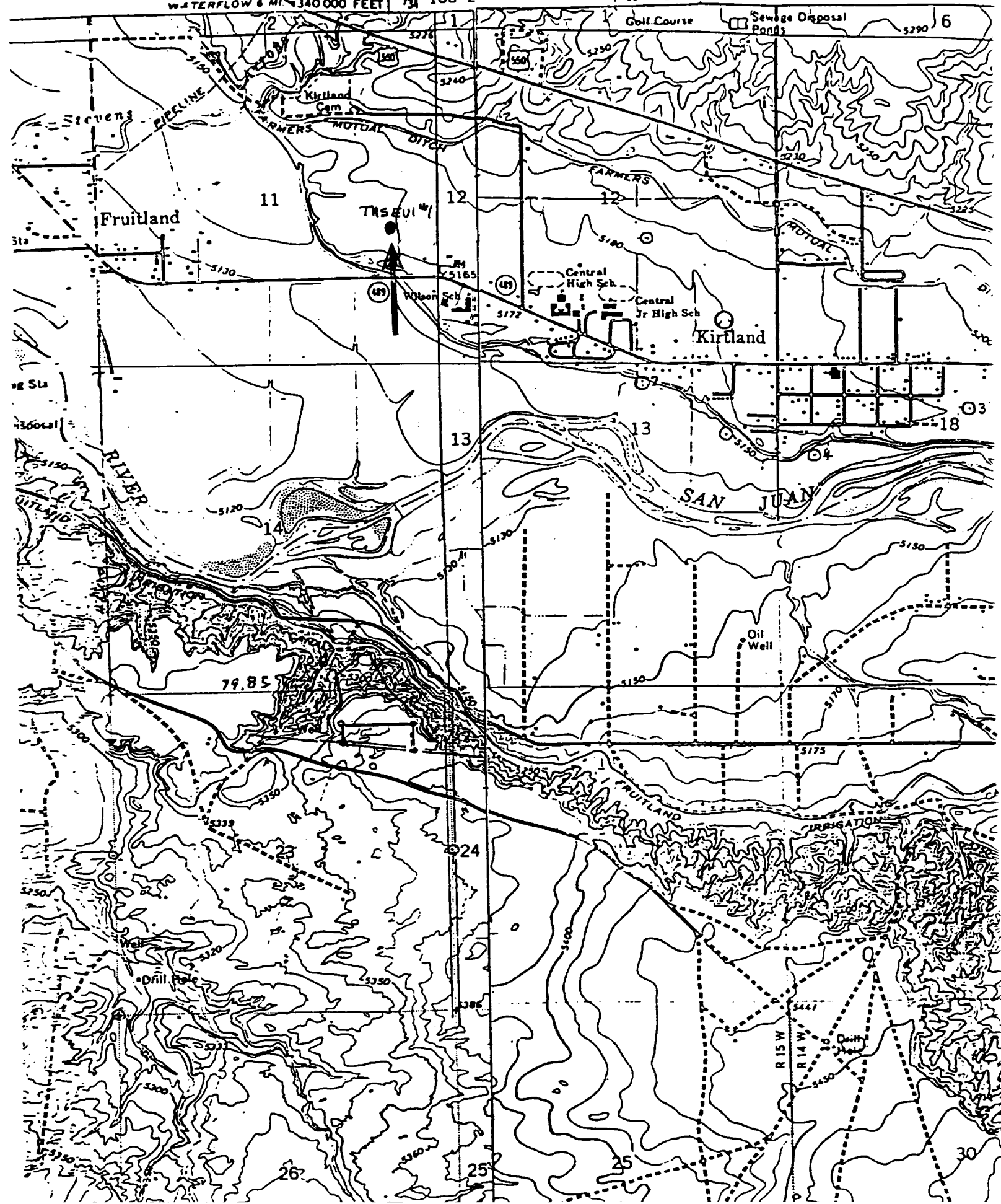
1. Check anchors & prepare location.
2. R.U. Service unit. Kill well if necessary. Nipple down well head. Nipple up BOP & stripper head.
3. Pull & lay down production equipment.
4. Go in hole with work string to 4527 ' & spot cement plug up to 4290 ' to cover perms & top of Gallup. WOC 4 Hrs. & tag cement . If plug is in place go to step 5, if not fill to 4290'.
5. Roll hole with 8.4 lb. 40 visc. mud.
6. Test casing.
7. Set a cement plug from 1250 ' to 1350 ' to cover top of Cliffhouse at 1300' .
8. Perforate at 348 ' & establish circulation up the B.H.
9. Pump cement down 4&1/2 csg. & circulate to surface.
10. Set dryhole marker, level & restore location to OCD requirements.

FRUITLAND QUADRANGLE
NEW MEXICO—SAN JUAN CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SHIPROCK 18 MI
WATERFLOW 8 MI 340 000 FEET 734 108°22'30"

7350000 E R. 15 W. R. 14 W





STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE



BRUCE KING
GOVERNOR

ANITA LOCKWOOD
CABINET SECRETARY

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

S&I Oil Co.
Barbara #1
760' FSL, 810' FEL
P-12-29N-15W, San Juan County, N.M.

Downhole Equipment
Unknown
T.D. 4693

1. Check anchors & prepare location.
2. R.U. Service unit. Kill well if necessary. Nipple down well head. Nipple up BOP & stripper head.
3. Pull & lay down production equipment.
4. Go in hole with work string to 4635 ' & spot cement plug up to 4350 ' to cover perms & top of Gallup. WOC 4 Hrs. & tag cement . If plug is in place go to step 5, if not fill to 4350 '
5. Roll hole with 8.4 lb. 40 visc. mud.
6. Test casing.
7. Set a cement plug from 1340 ' to 1440 ' to cover top of Cliffhouse at 1390' .
8. Perforate at 347 ' & establish circulation up the B.H.
9. Pump cement down 4&1/2 csg. & circulate to surface.
10. Set dryhole marker, level & restore location to OCD requirements.

OPERATOR S & I Oil Co.		PROPERTY NAME Barbara		WELL NO. 1
DATE 11-16-94	LOCATION ULSTR) P-12--29N-15W		FOOTAGE 760FSL & 810FEL	
API NO. 30-045-24263		POOL Cha Cha Gallup		

Tops	
Gallup 4400	
Mancos	
Point Lookout 2950	
Menefee 2000	
Cliffhouse 1390	
Picture Cliffs 350	
CASING RECORD: 8 5/8 23# 297' 12 1/4 hole 300 sxs, Class B Circulated 4 1/2 10.5 & 11.6 4693' 7 7/8 hole First stage 300 sxs. calc. top 3800' Second stage 675 Sxs. calc top 845' Perfs 4484-4585	

Cement

FRUITLAND QUADRANGLE
NEW MEXICO—SAN JUAN CO.
7.5 MINUTE SERIES (TOPOGRAPHIC)

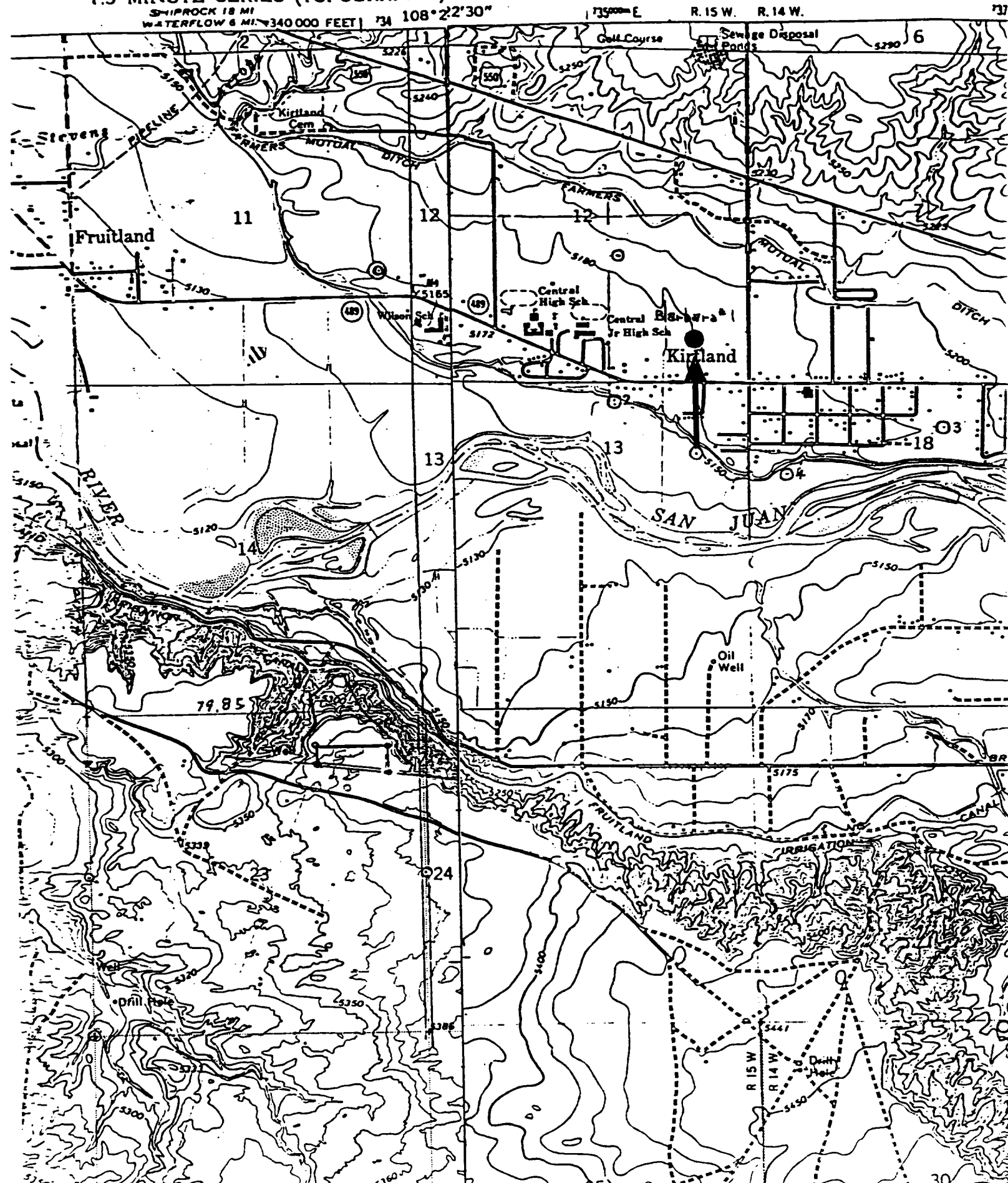
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SHIPROCK 18 MI.
WATERFLOW 6 MI. 340 000 FEET 73 108°22'30"

735000 E

R. 15 W. R. 14 W.

73





BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

ANITA LOCKWOOD
CABINET SECRETARY



1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

S&I Oil Co.
Moore #1
1980' FNL, 660' FWL
E-12-29N-15W, San Juan County, N.M.

Downhole Equipment
Unknown
T.D. 4682

1. Check anchors & prepare location.
2. R.U. Service unit. Kill well if necessary. Nipple down well head. Nipple up BOP & stripper head.
3. Pull & lay down production equipment.
4. Go in hole with work string to 4652 ' & spot cement plug up to 4200 ' to cover perms & top of Gallup. WOC 4 Hrs. & tag cement . If plug is in place go to step 5, if not fill to 4200 '.
5. Roll hole with 8.4 lb. 40 visc. mud.
6. Test casing.
7. Set a cement plug from 1350 ' to 1624 ' to cover top of Cliffhouse at 1400'.
8. Perforate at 500 ' & establish circulation up the B.H.
9. Pump cement down 4&1/2 csg. & circulate to surface.
10. Set dryhole marker, level & restore location to OCD requirements.

OPERATOR S & I Oil Co.		PROPERTY NAME Moore		WELL NO. 1
DATE 11-16-94	LOCATION ULSTR) E-12-29N 15W		FOOTAGE 1980FNL 660FWL	
API NO. 30-045-24742		POOL Cha Cha Gallup		
Tops				
Gallup 4250				
Mancos				
Point Lookout 3000				
Menefee 2100				
Cliffhouse 1400				
Picture Cliffs 350				
CASING RECORD:		<p>8 5/8 23# 282' 12 1/4 hole</p> <p>250 sxs, Class B calc. Top Surface</p> <p>4 1/2 10.5 4682' 7 7/8 hole</p> <p>800 sxs. Calc. Top 1574' 75% fill</p> <p>Perfs 4424-4602</p>		
Current Wellbore		<p>4200'</p> <p>Plug 1</p> <p>4652'</p> <p>4424</p> <p>4602</p> <p>4682' 4 1/2</p>		

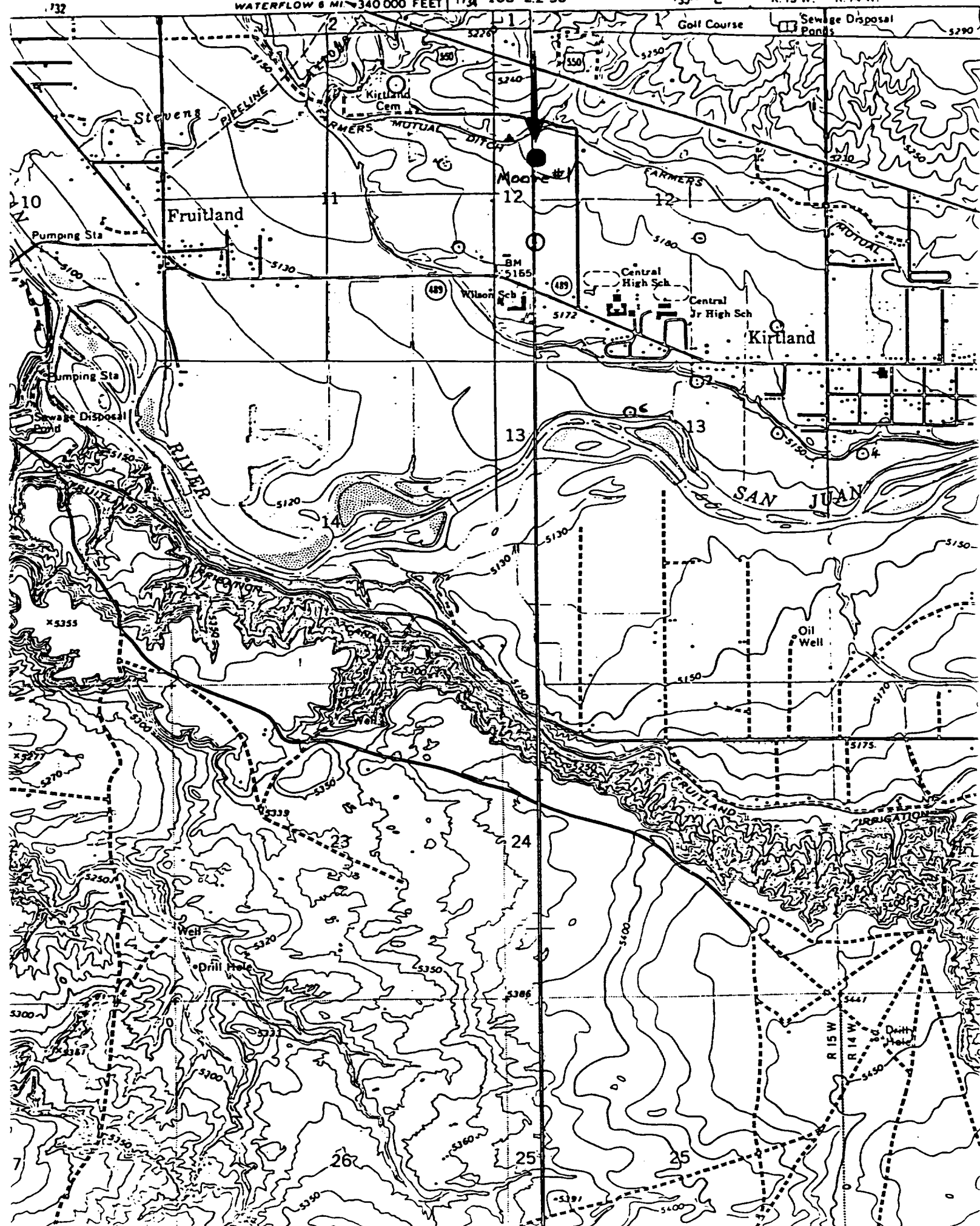
7.5 MINUTE SERIES (TOPOGRAPHIC)

GEOLOGICAL SURVEY

SHIPROCK 18 MI
WATERFLOW 8 MI 340 000 FEET | 1734 108°22'30"

735000m E

R. 15 W. R. 14 W.





BRUCE KING
GOVERNOR

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

ANITA LOCKWOOD
CABINET SECRETARY



1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

S&I Oil Co.
Davie #1
330' FSL & 870' FWL
N2-29N-15W, San Juan County, N.M.

Downhole Equipment
Unknown

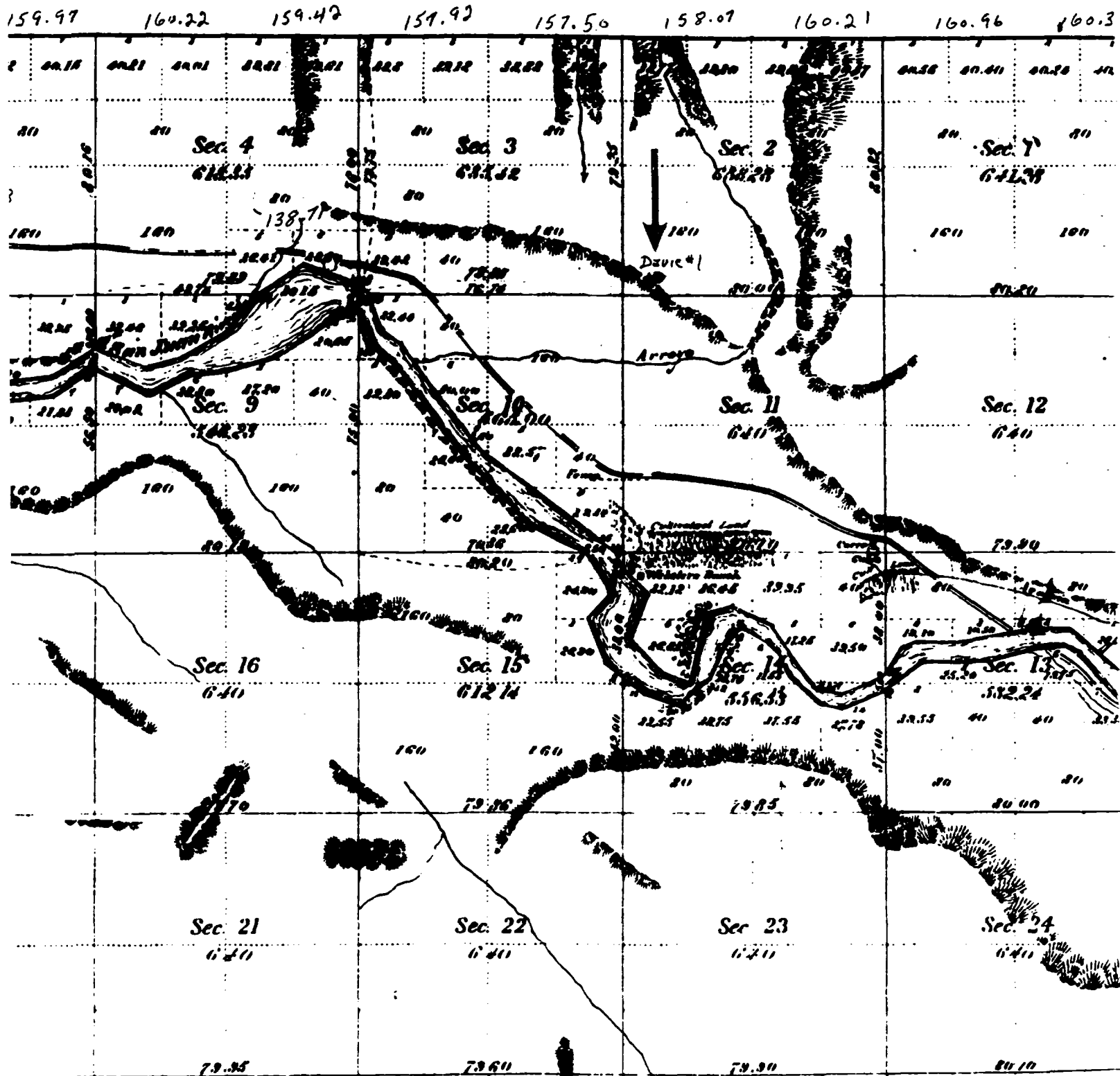
T.D. 4591

1. Check anchors & prepare location.
2. R.U. Service unit. Kill well if necessary. Nipple down well head. Nipple up BOP & stripper head.
3. Pull & lay down production equipment.
4. Go in hole with work string to 4506 ' & spot cement plug up to 4050 ' to cover perms & top of Gallup. WOC 4 Hrs. & tag cement . If plug is in place go to step 5, if not fill to 4050 '.
5. Roll hole with 8.4 lb. 40 visc. mud.
6. Test casing.
7. Set a cement plug from 1300 ' to 1533 ' to cover top of Cliffhouse at 1350'.
8. Perforate at 450 ' & establish circulation up the B.H.
9. Pump cement down 4&1/2 csg. & circulate to surface.
10. Set dryhole marker, level & restore location to OCD requirements.

RTH RANGE N.15 WEST NEW MEXICO PRINCIPAL MERIDIAN

E D C B

29 N-15 W



STATE OF NEW MEXICO
\$50,000.00 BLANKET PLUGGING BOND

BOND NO. AE-71351 78
(For Use of Surety Company)

File with Oil Conservation Division, P.O. Box 2088, Santa Fe 87501

KNOW ALL MEN BY THESE PRESENTS:

That Troy Strickland & E V Isbell dba S & I OIL COMPANY, (An individual)(a partnership) (a corporation organized in the State of New Mexico, with its principal office in the city of Farmington, State of New Mexico, and authorized to do business in the State of New Mexico), as PRINCIPAL, and AMERICAN EMPLOYERS INSURANCE COMPANY, a corporation organized and existing under the laws of the State of Mass., and authorized to do business in the State of New Mexico, as SURETY, are held firmly bound unto the State of New Mexico, for the use and benefit of the Oil Conservation Division of New Mexico pursuant to Section 65-3-11, New Mexico Statutes Annotated, 1953 Compilation, as amended, in the sum of Fifty Thousand Dollars(\$50,000.00) lawful money of the United States, for the payment of which, well and truly to be made, said PRINCIPAL and SURETY hereby bind themselves, their successors and assigns, jointly and severally, firmly by these presents.

The conditions of this obligation are such that:

WHEREAS, The above principal has heretofore or may hereafter enter into oil and gas leases, or carbon dioxide (CO₂) gas leases, or helium gas leases with the State of New Mexico; and

WHEREAS, The above principal has heretofore or may hereafter enter into oil and gas leases, or carbon dioxide (CO₂) gas leases, or helium gas leases on lands patented by the United States of America to private individuals, and on lands otherwise owned by private individuals; and

WHEREAS, The above principal, individually, or in association with one or more other parties, has commenced or may commence the drilling of wells to prospect for and produce oil or gas, or carbon dioxide (CO₂) gas or helium gas, or does own or may acquire, own or operate such well, or such wells started by others on land embraced in said State oil and gas leases, or carbon dioxide (CO₂) gas leases, or helium gas leases, and on land patented by the United States of America to private individuals, and on land otherwise owned by private individuals, the identification and location of said well being expressly waived by both principal and surety hereto.

NOW, THEREFORE, If the above bounden principal and surety or either of them or their successors or assigns, or any of them, shall plug all of said wells when dry or when abandoned in accordance with the rules, regulations, and orders of the Oil Conservation Division of New Mexico in such way as to confine the oil, gas, and water in the strata in which they are found, and to prevent them from escaping into other strata:

THEN, THEREFORE, This obligation shall be null and void; otherwise and in default of complete compliance with any and all of said obligations, the same shall remain in full force and effect.

PROVIDED, HOWEVER, That thirty (30) days after receipt by the Oil Conservation Division of New Mexico of written notice of cancellation from the surety, the obligation of the surety hereunder shall terminate as to property or wells acquired, drilled, or started after said thirty (30) day period but shall continue in effect, notwithstanding said notice, as to property or wells theretofore acquired, drilled or started.

BEFORE EXAMINER	
OIL CONSERVATION DIVISION	
<u>OCD</u>	EXHIBIT NO. <u>4</u>
CASE NO.	<u>11144</u>

TROY STRICKLAND & E V ISBELL DBA

S & I OIL COMPANY

PRINCIPAL

2205 Santiago
Farmington, San Juan, N. M. 87401

Address

By E V Isbell
E V Isbell, Partner

PARTNER

Title

(Note: Principal, if corporation, affix corporate seal here.)

AMERICAN EMPLOYER'S INSURANCE COMPANY

SURETY

1 Beacon St.
Boston, Mass.

Address

By George A. Crain
GEORGE A. CRAIN Attorney-in-Fact

(Note: Corporate surety affix corporate seal here.)

ACKNOWLEDGEMENT FORM FOR NATURAL PERSONS

STATE OF New Mexico)
COUNTY OF San Juan) ss.

On this 23rd day of January, 19 81, before me personally appeared E V ISBELL, to me known to be the person (persons) described in and who executed the foregoing instrument and acknowledged that he (they) executed the same as his (their) free act and deed.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

My Commission expires

12/12/83

Notary Public

Marjette R. Dechert

ACKNOWLEDGEMENT FORM FOR CORPORATION

STATE OF _____)
COUNTY OF _____) ss.

On this _____ day of _____, 19____, before me personally appeared _____, to me personally known who, being by me duly sworn, did say that he is _____ of _____ and that the foregoing instrument was signed and sealed on behalf of said corporation by authority of its board of directors, and acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

My Commission expires

Notary Public

ACKNOWLEDGEMENT FORM FOR CORPORATE SURETY

STATE OF New Mexico)
COUNTY OF San Juan) ss.

On this 23rd day of January, 19 81, before me appeared George A. Crain, to me personally known, who, being by me duly sworn, did say that he is Attorney-in-fact of American Employer's Insurance Company and that the foregoing instrument was signed and sealed on behalf of said corporation by authority of its board of directors, and acknowledged said instrument to be the free act and deed of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on the day and year in this certificate first above written.

My Commission expires

12-12-83

(Note: Corporate surety attach power of attorney.)

Notary Public

Marjette R. Dechert

APPROVED BY:

OIL CONSERVATION DIVISION OF NEW MEXICO

By [Signature]

Date 1/23/81

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS, that the AMERICAN EMPLOYERS' INSURANCE COMPANY, a corporation duly organized and existing under the laws of the Commonwealth of Massachusetts, and having its principal office in the City of Boston, Mass., hath made, constituted and appointed, and does by these presents make and constitute and appoint George A. Crain and Marietta Dechert both of Farmington, New Mexico

and each of them its true and lawful Attorney-in-Fact, to make, execute, seal and deliver for and on its behalf as surety any and all bonds or undertakings

and the execution of such bonds or undertakings in pursuance of these presents, shall be binding upon said Company as fully and amply, to all intents and purposes, as if such bonds were signed by the President, sealed with the corporate seal of the Company, and duly attested by its Secretary, hereby ratifying and confirming all the acts of said Attorney-in-Fact pursuant to the power herein given. This Power of Attorney is made and executed pursuant to and by authority of the following resolutions adopted by the Board of Directors of the AMERICAN EMPLOYERS' INSURANCE COMPANY at a meeting duly called and held on the Twenty-seventh day of July, 1972:

Resolved: That the President, or any Vice-President, or any Assistant Vice-President, may execute for and in behalf of the company any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, the same to be attested when necessary and the seal of the company affixed thereto by the Secretary, or any Assistant Secretary; and that the President, or any Vice-President, or Assistant Vice-President, may appoint and authorize an Attorney-in-Fact to execute on behalf of the company any and all such instruments and affix the seal of the company thereto; and that the President, or any Vice-President, or any Assistant Vice-President, may at any time remove, any such Attorney-in-Fact and revoke all power and authority given to any such Attorney-in-Fact.

Resolved: That Attorneys-in-Fact may be given full power and authority to execute for and in the name and on behalf of the company any and all bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and any such instrument executed by any such Attorney-in-Fact shall be as binding upon the company as if signed by the President and sealed and attested by the Secretary, and, further, Attorneys-in-Fact are hereby authorized to verify any affidavit required to be attached to bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and are also authorized and empowered to certify to a copy of any of the by-laws of the company as well as any resolution of the Directors having to do with the execution of bonds, recognizances, contracts of indemnity, and all other writings obligatory in the nature thereof, and to certify copies of the Power of Attorney or with regard to the powers of any of the officers of the company or of Attorneys-in-Fact.

This power of attorney is signed and sealed by facsimile under the authority of the following Resolution adopted by the Directors of the AMERICAN EMPLOYERS' INSURANCE COMPANY at a meeting duly called and held on the Twenty-seventh day of July, 1972:

"Resolved: That the signature of the President, or any Vice-President, or any Assistant Vice-President, and the signature of the Secretary or any Assistant Secretary and the Company Seal may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Attorneys-in-Fact for purposes only of executing and attesting any bond, undertaking, recognizance or other written obligation in the nature thereof, and any such signature and seal where so used, being hereby adopted by the company as the original signature of such officer and the original seal of the company, to be valid and binding upon the company with the same force and effect as though manually affixed."

IN WITNESS WHEREOF, the AMERICAN EMPLOYERS' INSURANCE COMPANY, has caused these presents to be signed by its Assistant Vice-President and its corporate seal to be hereto affixed, duly attested by its Secretary this 21st day of Mar. 19 80



Attest:

Raymond M. Defossez

Raymond M. Defossez Secretary

AMERICAN EMPLOYERS' INSURANCE COMPANY

By

Robert J. Spencer
Robert J. Spencer — Assistant Vice-President

COMMONWEALTH OF MASSACHUSETTS
COUNTY OF SUFFOLK SS.

On this 21st day of March 19 80, before me personally came Robert J. Spencer, Assistant Vice-President, and Raymond M. Defossez, Secretary of the AMERICAN EMPLOYERS' INSURANCE COMPANY, to me personally known to be the individuals and officers described in and who executed the preceding instrument, and they acknowledge the execution of the same, and being by me duly sworn, severally and each for himself depose and sayeth, that they are the said officers of the Company aforesaid, and that the seal affixed to the preceding instrument is the corporate seal of said Company and that the said corporate seal and their signatures as such officers were duly affixed and subscribed to the said instrument by the authority and direction of the said Company.



Sandra Wischow

Sandra Wischow — Notary Public
(My Commission expires August 2, 1985)

CERTIFICATE

I, the undersigned Assistant Secretary of the AMERICAN EMPLOYERS' INSURANCE COMPANY, a Massachusetts Corporation, do hereby certify that the foregoing power of attorney is in full force and has not been revoked; and furthermore, that the Resolutions of the Board of Directors set forth in the power of attorney are now in force.

Signed and sealed at the City of Boston. Dated this

23rd

day of January

19 81

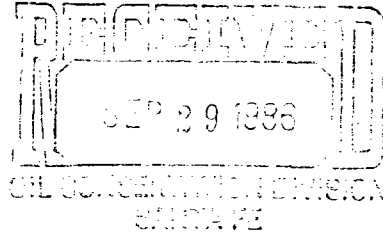


Andrejs J. Grots

Andrejs J. Grots — Assistant Secretary



Commercial Union Insurance Companies
1200 Golden Key Circle — Suite 205
P. O. Box 937001
El Paso, Texas 79925
Telephone: (915) 594-4448



*Computer
Check
9-29-86*

September 24, 1986

State of New Mexico
Oil Conservation Commission
P.O. Box 2088
Santa Fe, New Mexico 87501

RE : American Employers' Insurance Company
Bond Number AR 71351-78
Troy Strickland & E.V. Isbell dba
S & I Oil Company

Gentlemen:

Attached is a copy of the above captioned bond.

Please accept this letter as our Notice of Cancellation for future liability. We would appreciate receiving conformation.

At your convenience we would also appreciate it if you could check your records and advise us as to any existing liability under the captioned bond.

Of course we will assume if there is no existing liability that you will be able to release this bond in it's entirety at this time.

Thank you,

Commercial Union Insurance Company

Gail Magness
Bond Department

CC : Troy Strickland & E.V. Isbell
S & I Oil Company
2405 Santiago
Farmington, New Mexico 87401