



NOV 07 1994 05:41PM AMOCO  
Facsimile Transmission  
1-877-6-AMOCO

PRODUCTION DENVER #1153

o *Herene Davidson*  
NMOCD  
Santa Fe, NM

FROM

*Bill Hawkins*  
AMOCO  
Denver

Mail Code

Date *11/7* Time Sent *3:00 pm*

This transmission consists of: \_\_\_\_\_ pages

FAX Number

FAX Operator's Number for Confirmation

FAX Telephone Number

*303-830-4276*

Voice Telephone Number

*303-830-5072*

Notes:

*3 applications for 12/1/94 Docket.*



November 7, 1994

Mr William I LeMay  
New Mexico Oil Conservation Division  
P.O. Box 2088  
Santa Fe, NM 87504

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Rockies

Business

Unit

*Sec. 24 in  
a Standard  
640-ac  
Section*

*11153*

**Application for Exception to Rule 303-A  
Surface Commingle Production  
Martinez Gas Com G #1 Well, Section 24, T29N-R10W  
Blanco Mesaverde Pool, Basin Dakota Pool  
San Juan County New Mexico**

Amoco Production Company hereby makes application for exception to NMOCD general rule 303(A) to permit surface commingling of production from the Blanco Mesaverde Pool and Basin Dakota Pool for the Martinez Gas Com G #1 well. The well is located 1190' INL and 790' PEL Section 24, T29N R10W, San Juan County, New Mexico. In support of this application, Amoco states the following:

1. Amoco is the operator of the Blanco Mesaverde Pool underlying the N/2 Section 24, T29N-R10W, San Juan County, New Mexico currently dedicated to the Martinez Gas Com G #1 well.
2. Amoco is the operator of the Basin Dakota Pool underlying the N/2 Section 24, T29N-R10W, San Juan County, New Mexico currently dedicated to the Martinez Gas Com G #1 well.
3. The ownership (WI, RI, ORRI) is not common for the pools which are proposed for surface commingling.
4. The Martinez Gas Com G #1 well is dually completed in the Mesaverde and Dakota formations. The surface commingling of the production will allow the use of a single train of production equipment including a single compressor to reduce operating costs from both formations.
5. The actual commercial value of the commingled production will not be less than the sum of the values of the production from each of the common sources of supply.
6. Approval of this application will otherwise be in the best interest of conservation, the prevention of waste, and the protection of correlative rights.

Amoco requests that this application be set for examiner hearing of the Oil Conservation Division on December 1, 1994. A copy of this application will be sent to offset operators and to owners in the well(WI, RI, ORI) by certified mail, return receipt requested.

Sincerely,  
*JWH Hawkins*  
J. W. Hawkins