

DOCKET: EXAMINER HEARING - THURSDAY - JANUARY 5, 1995**8:15 A.M. - 2040 SOUTH PACHECO****SANTA FE, NEW MEXICO**

Dockets Nos. 3-95 and 4-95 are tentatively set for January 19, 1995 and February 2, 1995. Applications for hearing must be filed at least 23 days in advance of hearing date. The following cases will be heard by an Examiner:

CASE 10804: (Continued from November 10, 1994, Examiner Hearing.)

Application of Collins & Ware, Inc. for special pool rules, Eddy County, New Mexico. Applicant seeks the promulgation of special pool rules for the Happy Valley-Delaware Pool, located in the NE/4 NW/4 of Section 33, Township 22 South, Range 26 East, including a provision for a gas-oil ratio limitation of 10,000 cubic feet of gas per barrel of oil and a special oil allowable of 160 barrels per day. Said area is located approximately 5 miles southwest of Carlsbad, New Mexico.

CASE 10530: (Continued from December 1, 1994, Examiner Hearing.)

In the matter of Case No. 15030 being reopened pursuant to the provisions of Order Nos. R-9722 and R-9722-A, which promulgated special rules and regulations for the West Lovington-Strawn Pool including a provision for 80-acre spacing. Operators in the subject pool should be prepared to appear and show cause why the temporary special rules and regulations for the West Lovington-Strawn Pool should not be rescinded and said pool not be developed on 40-acre spacing units.

CASE 11172: **Application of Purvis Operating Company for salt water disposal, Lea County, New Mexico.** Applicant, in the above-styled cause, seeks approval to dispose of produced salt water into the Gladiola-Wolfcamp Pool through the perforated interval from approximately 9103 feet to 9674 feet in its Lea "AV" State Well No. 4 located 1980 feet from the North and West lines (Unit F) of Section 19, Township 12 South, Range 38 East, which is located approximately 2.5 miles east-northeast of Gladiola, New Mexico.**CASE 11173:** **Application of W. M. Gallaway for downhole commingling, Rio Arriba County, New Mexico.** Applicant, in the above-styled cause, seeks approval to downhole commingle Blanco-Mesaverde Pool gas production with Gavilan-Mancos Oil Pool production within the wellbore of its Trix Well No. 2 located 790 feet from the South line and 990 feet from the West line (Unit M) of Section 5, Township 26 North, Range 2 West. Said well is located 15 miles north of Lindrieth, New Mexico.**CASE 11174:** **Application of Primero Operating, Inc. for an unorthodox oil well location, Chaves County, New Mexico.** Applicant, in the above-styled cause, seeks approval to drill its Moriah Well No. 1 in order to test the Devonian formation at an unorthodox oil well location 228 feet from the North line and 349 feet from the East line (Unit A) of Section 18, Township 10 South, Range 29 East. The NE/4 NE/4 of said Section 18 is to be dedicated to said well forming a standard 40-acre oil spacing unit. Said unit is located approximately 28 1/2 miles east of Roswell, New Mexico.**CASE 11175:** **Application of Matador Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico.** Applicant, in the above-styled cause, seeks approval to drill its K. C. Singer Well No. 1 at an unorthodox gas well location 990 feet from the North line and 660 feet from the West line (Lot 1/Unit D) of Section 19, Township 20 South, Range 27 East. If the subject well is capable of production from any formation from the top of the Wolfcamp to the top of the Morrow formation, including the Undesignated Avalon-Strawn Gas Pool, then Lots 1 through 4 and the E/2 W/2 (W/2 equivalent) of said Section 19 is to be dedicated to the well forming a standard 319.80-acre gas spacing and proration unit. If the subject well is capable of production from the Morrow formation then it is to be a replacement well for the Hunt Oil Company State "1-19" Com Well No. 1, located in Unit "F", and all of said Section 19 is to be dedicated to said well forming a standard 639.80-acre gas spacing and proration unit for production from the McMillan-Morrow Gas Pool. Said well is located approximately 3 miles southeast from the spillway at Lake McMillan Reservoir, New Mexico.**CASE 11176:** **Application of Amoco Production Company to amend Division Order No. R-10174 to include provisions for an unorthodox surface gas well location, simultaneous dedication, and an exception to Rule 2(b) of the Special Rules governing the Blanco-Mesaverde Pool, San Juan County, New Mexico.** Applicant, in the above-styled cause, seeks to amend Division Order No. R-10174, issued in Case 11054 and dated August 25, 1994, which order authorized Amoco Production Company to initiate a high angle/horizontal directional drilling pilot project within an existing non-standard 327.11-acre gas spacing and proration unit in the Blanco-Mesaverde Pool comprising Lots 8, 9, 10, and 11 and the SE/4 (E/2 equivalent) of Section 6, Township 30 North, Range 8 West, by changing the surface location of its proposed Florance "H" Well No. 37-R to an unorthodox surface gas well location 1350 feet from the North line and 1850 feet from the East line (Lot 10/Unit G) of said Section 6. Applicant further seeks an exception to Rule 2(b) of the Special Rules and Regulations for the Blanco-Mesaverde Pool, as promulgated by Division Order No. R-8170, as amended, allowing for a third well to be drilled on a spacing unit and for production from all three wells to be simultaneously dedicated to said 327.11-acre proration unit. Said project area is located approximately 5 miles northwest of the Navajo Reservoir Dam. In the absence of objection, this application will be taken under advisement.

CASE 11177: Application of Enron Oil & Gas Company for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox oil well location in the Undesignated Red Hills-Bone Spring Pool for its Hallwood "1" Federal Well No. 3 to be drilled 1430 feet from the South line and 1830 feet from the East line (Unit J) of Section 1, Township 25 South, Range 33 East. The W/2 SE/4 of said Section 1 is to be dedicated to said well forming a standard 80-acre oil spacing and proration unit for said pool. Said unit is located approximately 19 miles west by north of Jal, New Mexico.

CASE 11178: Application of David Petroleum Corporation for an Unorthodox Gas Well Location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authorization to re-enter and deepen the plugged and abandoned Barbara Fasken Maxwell Trust "26" Well No. 1, located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 26, Township 15 South, Range 34 East, in order to test the Morrow formation at an unorthodox gas well location. The N/2 of said Section 26 is to be dedicated to said well forming a standard 320-acre gas spacing and proration unit. Said unit is located approximately 5 miles northwest by west of the Lovington-Lea County Airport.

CASE 11179: Application of Meridian Oil Inc. for Designation of a portion of the Entrada Formation as an "Exempted Aquifer", and to Amend Division Order No. R-10168, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks to designate the Entrada formation underlying the SW/4 SW/4 of Section 4, S/2 of Section 5, SE/4 SE/4 of Section 6, all of Sections 7 and 8, W/2 W/2 of Section 9, N/2 N/2 of Section 17, and the NE/4 NE/4 of Section 18, all in Township 24 North, Range 3 West, as an "Exempted Aquifer" pursuant to Division Rule No. 701(E) and applicable Federal Underground Injection Control Program Rules and Regulations. Contingent upon this request, the applicant further seeks verification that it is able to utilize its Jillson Federal SWD Well No. 1, located in Unit F of said Section 8, as an Entrada disposal well as previously authorized by Division Order No. R-10168 feet. Applicant further seeks to amend the injection interval approved by Division Order No. R-10168 to allow injection into the perforated interval from approximately 8,404 feet to 8,659. Said area is located approximately 6 miles west-northwest of Lindrith, New Mexico.

CASE 11180: Application of Harvard Petroleum Corporation for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval to drill its Angell Well No. 1 at an unorthodox oil well location 550 feet from the North line and 2600 feet from the East line (Unit B) of Section 4, Township 15 South, Range 38 East, to test the Wolfcamp formation, Undesignated East Denton-Wolfcamp Pool. The NW/4 NE/4 of Section 4 is to be dedicated to the subject well forming a standard 40-acre oil spacing and proration unit for said pool. Said unit is located approximately 14 miles southeast of McDonald, New Mexico.

CASE 11181: Application of Enron Oil & Gas Company for Pool Creation and Downhole Commingling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks the creation of a new pool for the production of oil from the Wolfcamp formation comprising the NE/4 NE/4 of Section 36, Township 22 South, Range 30 East. Applicant further seeks authority to downhole commingle Wolfcamp and Bone Spring production within its existing James Ranch Unit Well No. 71 located 330 feet from the North line and 660 feet from the East line (Unit A) of said Section 36. Said well is located approximately 7 miles southeast of Lindsey Lake.

CASE 11182: Application of Enron Oil & Gas Company for an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authorization to drill its Hallwood "1" Federal Well No. 4 at an unorthodox oil well location 1060 feet from the South line and 1650 feet from the West line (Unit N) of Section 1, Township 25 South, Range 33 East, to test the Bone Spring formation, Undesignated Red Hills-Bone Spring Pool. The E/2 SW/4 of said Section 1 is to be dedicated to said well forming a standard 80-acre oil spacing and proration unit for said pool. Said unit is located approximately 3 miles Southeast of the Double X Ranch.

CASE 11183: Application of David Petroleum Corporation for Compulsory Pooling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Strawn formation underlying the N/2 NE/4 of Section 33, Township 15 South, Range 35 East, in the following described manner: the N/2 NE/4 forming a standard 80-acre oil spacing and proration unit for any and all formations and/or pools developed on 80-acre spacing within said vertical extent which presently includes but is not necessarily limited to the Undesignated West Lovington-Strawn Pool; and, the NW/4 NE/4 forming a standard 40-acre oil spacing and proration unit for any and all formations and/or pools developed on 40-acre oil spacing within said vertical extent. Said unit(s) are to be dedicated to the Barton Fee Well No. 1 to be drilled at a standard location 760 feet from the North line and 2090 feet from the East line (Unit B) of Section 33. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 4 miles Northwest of Lovington, New Mexico.