

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

API NO. (assigned by OCD on New Wells)

30-025-27920

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:

DRILL ☐

RE-ENTER ☒

DEEPEN ☐

PLUG BACK ☒

b. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. Name of Operator

Great Western Drilling Company

3. Address of Operator

P.O. BOX 1659 Midland, Texas 79702

7. Lease Name or Unit Agreement Name

Glenn Cleveland

8. Well No.

1

9. Pool name or Wildcat

Wildcat

4. Well Location

Unit Letter -0- : 660 Feet From The South Line and 1,980 Feet From The East Line

Section 7

Township 15-S

Range 35-E

NMPM

Lea

County

10. Proposed Depth

12,984

11. Formation

Morrow

12. Rotary or C.T.

13. Elevations (Show whether DF, RT, GR, etc.)

4,034 GR

14. Kind & Status Plug. Bond

15. Drilling Contractor

16. Approx. Date Work will start

17.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE

SIZE OF CASING

WEIGHT PER FOOT

SETTING DEPTH

SACKS OF CEMENT

EST. TOP

WELL DATA: T.D. 13,036', PBTD 11,883'

13 3/8" OD, 48#/ft. csg @ 450' RKB, 9 5/8" OD, 36-40#/ft. csg @ 4,644' RKB
5 1/2" OD, 17-20#/ft. csg @ 12,877.88' RKB, 4" liner, 12.93#/ft., from 12,528.61
to 13,026.70'. Perfs: Bough "C" 10,392-10,426', Bough "D" 10,510-10,515'.

Great Western Drilling Company respectfully request to re-complete the well
to the Morrow field, with the location being unorthodox for a 320 acre
poration unit.

Approval for workover only -- CANNOT produce until Non-Standard Location is approved.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE
ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gina Howard TITLE Production Dept. DATE September 8, 1994

TYPE OR PRINT NAME Gina Howard

(915)
TELEPHONE NO. 682-5241

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 29 1994

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DISTRICT III

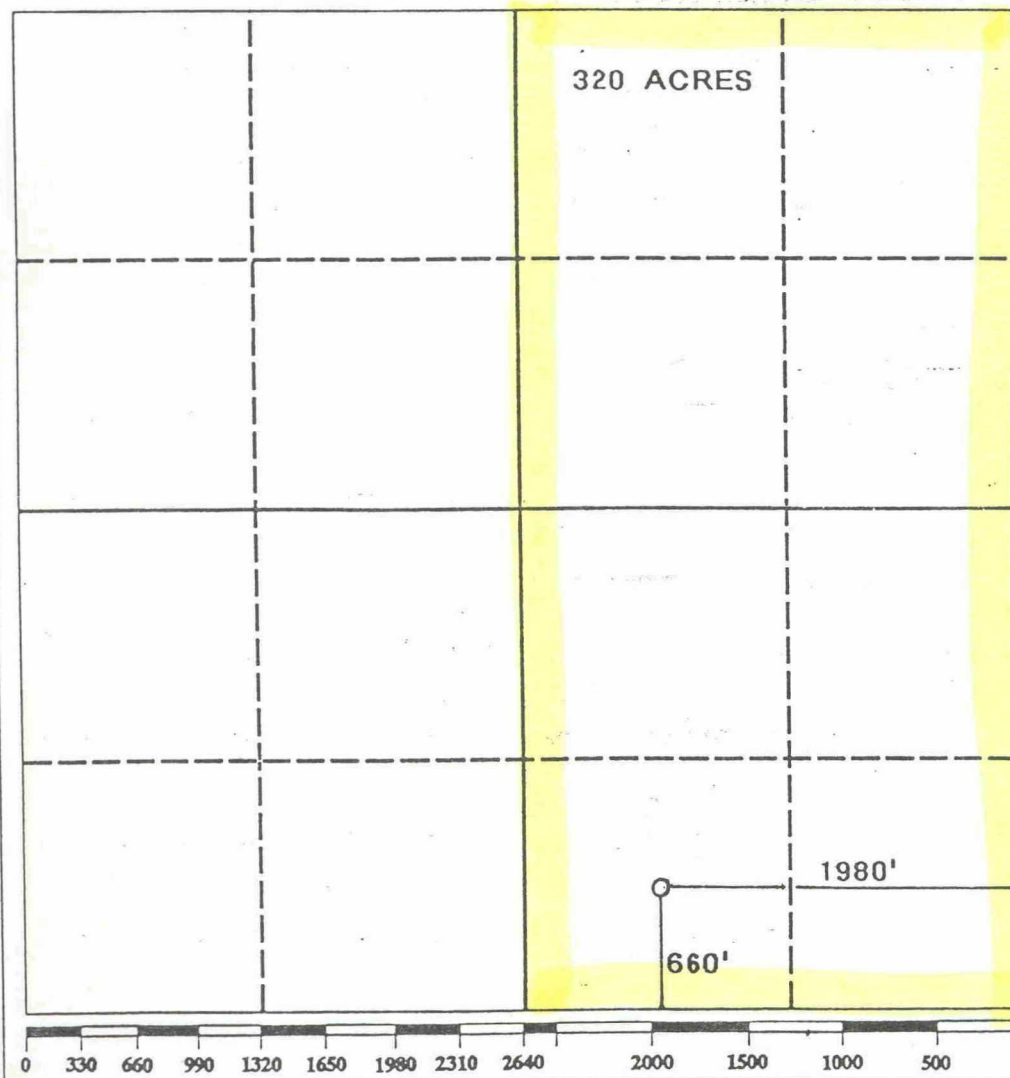
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Great Western Drilling Company			Lease Glenn Cleveland		Well No. 1
Unit Letter	Section 7	Township 15-S	Range 35-E	County NMPM Lea	
Actual Footage Location of Well: 660' feet from the South line and 1,980' feet from the East line					
Ground level Elev. 4,034	Producing Formation Morrow	Pool Wildcat	Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary). _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Gina Howard

Signature

Gina Howard

Printed Name

Production Tech

Position

Great Western Drlg.

Company

September 8, 1994

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

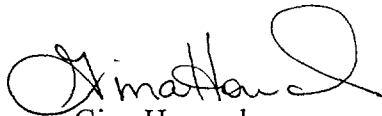
Date Surveyed

Signature & Seal of
Professional Surveyor

Certificate No.

-3.3°C [illegible]

I hereby certify that the following were notified by Certified Return Receipt Mail, on September 13, 1994. A copy of the C-101, C-102 and Land Plat was mailed to each listed below, in reference to the re-entry of the Glenn Cleveland #1. Please see attached copy of the receipts.


Gina Howard
Production Technician

Date: September 26, 1994
Great Western Drilling Company

Chevron U.S.A.
P.O. BOX 1150
Midland, Texas 79702

J.M. Huber Corp.
P.O. BOX 100325
Houston, Texas 77212

KHL Inc.
P.O. BOX 44203
Shreveport, La 71134-4203

Texaco
P.O. BOX 3109
Midland, Texas 79702

Yates Petroleum
P.O. BOX 818
Artesia, NM 88210-0818