

RECOMMENDED EVIDENCE TO BE PRESENTED
IN FORCED-PLUGGING CASES

- 1) Copy of correspondence with OCD attorney requesting forced-plugging hearing;
- 2) Well information. This should include all information contained within well file, but may also include information from the following sources:
 - a) Scout tickets
 - b) Well files-Santa Fe office
 - c) Bureau of Land Management records
 - d) New Mexico Bureau of Mines records
 - e) Other OCD historical data
- 3) Wellbore schematic.
- 4) Field notes and/or reports describing surface well condition, general description of well pad, equipment on location, etc. Photo may be utilized for this purpose.
- 5) Description of circumstances that necessitate the plugging or re-plugging of the well; e.g.-danger to fresh water aquifers, surface water flows or leaks, downhole condition of wellbore, etc.;
- 6) Copy of all correspondence with operator and/or description of attempts to reach operator. This should include notes taken during phone conversations with operator including dates and times;
- 7) Plugging Bond information. This should include a copy of the bond obtained from Diane Richardson.
- 8) Recommended plugging procedure. This should include a schematic wellbore diagram.
- 9) Proof of notice. Notice of hearing should be sent to operator, bond holder and other interested parties. Sending notice should be coordinated through OCD attorney.
- 10) Other pertinent information as deemed necessary.

State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
Santa Fe, New Mexico 87505



M E M O R A N D U M

FROM: David Catanach *DC*
TO: District Supervisors &
Field Representatives
DATE: February 20, 1995
RE: Recommended Evidence to be
Included in Forced-Plugging
Cases

In an effort to ensure that forced-plugging cases are presented in a consistent and satisfactory manner, we have prepared a list of exhibits that should be included in every presentation. This list of evidence represents all the information needed to process such requests, and we recommend that this list be utilized in preparing forced-plugging cases.

In order to save the time and expense of having District Office personnel appear and present evidence and testimony in forced-plugging cases in Santa Fe, we have determined that testimony by conference call/speaker phone will be acceptable in most forced-plugging cases. On February 16, 1995, Johnny Robinson presented testimony in this manner in Case No. 11205, and it was a great success. We are currently in the process of having phone lines installed in the hearing room and upgrading our speaker phone equipment. In a short period of time we should be fully equipped and ready to accept long-distance testimony on a routine basis. We would recommend utilizing this procedure in routine forced-plugging cases that are not opposed. If you would like to use this procedure, we would also recommend that it be cleared with Rand Carroll several days prior to the hearing.

VILLAGRA BUILDING - 408 Galisteo

Forestry and Resources Conservation Division
P.O. Box 1948 87504-1948
827-5830

Park and Recreation Division
P.O. Box 1147 87504-1147
827-7465

2040 South Pacheco

Office of the Secretary
827-5950

Administrative Services
827-5925

Energy Conservation & Management
827-5900

Mining and Minerals
827-5970

Oil Conservation
827-7131

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- 7) Plugging Bond information. This should include a copy of the bond obtained from Diane Richardson.
- 8) Recommended plugging procedure. This should include a schematic wellbore diagram.
- 9) Proof of notice. Notice of hearing should be sent to operator, bond holder and other interested parties. Sending notice should be coordinated through OCD attorney.
- 10) Other pertinent information as deemed necessary.

E. PLEGGING AND ABANDONING OPERATIONS WILL BEGIN WITHIN 30 CALENDAR DAYS OF THE EXECUTION OF THIS CONTRACT.

F. AL-TX WILL HOLD HARMLESS AND DEFEND WILSON AGAINST ANY AND ALL CHARGES, LIABILITIES, CAUSES OF ACTION OF ANY NATURE THAT MAY BE ASSERTED BY ANY THIRD PARTY INCLUDING AL-TX'S EMPLOYEES OR AGENTS, OR ANY GOVERNMENTAL AGENCIES, LOCAL, STATE OR FEDERAL, INCLUDING CLAIMS FOR POLLUTION OR ANY FORM OF ENVIRONMENTAL CONTAMINATION OF ANY NATURE.

AL-TX AND WILSON, BY THEIR SIGNATURES AFFIXED HERETO AGREE TO ABIDE BY AND BE BOUND BY THE TERMS OF THIS AGREEMENT THIS 24 DAY OF FEBRUARY, 1994.

BILLY R. WILSON, OPERATOR

AL-TX OPERATING, INC.

BY Billy R. Wilson

BY Roy Benji Wyant
ROY "BENJI" WYANT
IT'S REPRESENTATIVE

COPY

Contractor started plugging
Roy Wyatt paid Billy Wilson #5,000
~~1993~~ 1993

Baber out \$2500 - \$3000

Billy Wilson assigned his Hs. to Baber

Baber Well Servicing	
	4/7
	10:39 505/369-6140 GA Baber
	10:46 Jack
	11:00 Johnny Robinson re: Dulpepper bids
	11:53 GA Baber 505/
	11:58 GA Baber

Clavis

~~4/4/95~~

2/4/95

TOW Joe Parker 505/762-8300

OCD → Jerry Sexton

Client → Christine Wood
505/456-5573

Brookview, NM

4/4/95 Called Ned re: 711

May 1 →

438-8005

1:27 p.m.

4/4/95 TOW

2/27/95
986-2527
Ned K.

To Rand URGENT

Date 4/4/95 Time 1:38 A.M.
P.M.

WHILE YOU WERE OUT

From Sherril Wade

of Baker Nelson

Phone 392-5516
Area Code Number Ext.

Fax _____
Area Code Number

Telephoned	<input checked="" type="checkbox"/>	Please call	<input checked="" type="checkbox"/>
Came to see you	<input type="checkbox"/>	Wants to see you	<input type="checkbox"/>
Returned your call	<input type="checkbox"/>	Will call again	<input type="checkbox"/>

Message Wondering why
Baker received notice
Although Baker views
an excellent, they're not
operator and don't want

Signed [Signature]

To Rand URGENT
 Date 4/7/95 Time 8:35 A.M. P.M.
WHILE YOU WERE OUT
 From G.A. Baber
 of 369-6140
 Phone 392-5516
Area Code Number Ext.
 Fax _____
Area Code Number

Telephoned	<input checked="" type="checkbox"/>	Please call	<input checked="" type="checkbox"/>
Came to see you	<input type="checkbox"/>	Wants to see you	<input type="checkbox"/>
Returned your call	<input type="checkbox"/>	Will call again	<input type="checkbox"/>

 Message 10:46 a.m. Truck
Mr. Baber
 Signed Lupe

Quill Corporation • Re-order Number 7-92002
 Printed in USA on recycled paper

762-8300
5573
Bradview, NM
May 1 → 1:27 p.m.
438-8005

2/27/95
986-2527
Ned K.

URGENT
 Date 4/7/95 Time 1:38 A.M. P.M.
WHILE YOU WERE OUT
 From Sherril Wade
 of Baber Nelson
 Phone 392-5516
Area Code Number Ext.
 Fax _____
Area Code Number

Telephoned	<input checked="" type="checkbox"/>	Please call	<input checked="" type="checkbox"/>
Came to see you	<input type="checkbox"/>	Wants to see you	<input type="checkbox"/>
Returned your call	<input type="checkbox"/>	Will call again	<input type="checkbox"/>

 Message Wondering why Baber received notice although Baber owns an interest they're not operator and don't want
 Signed [Signature]

Quill Corporation • Re-order Number 7-92002
 Printed in USA on recycled paper

Contractor started plugging
Ray Wyatt paid 12/15/93 w/ ~~12/15/93~~ #5,000
~~1993~~

Paper cut #2500 - #3000

Only person assigned his #s to Paper

Paper Well Servicing

	4/7	
	10:29	505/264-6140 CA Paper
	10:46	Tack
	11:00	Johnny Robinson re: Tulpepper bids
	11:53	CA Paper 500
	11:55	CA Paper

To Rand URGENT

Date 4/7/95 Time 8:35 A.M. P.M.

WHILE YOU WERE OUT

From G.A. Baber

of 369-6140

Phone 392-5516
Area Code Number Ext

Fax _____
Area Code Number

Telephoned	<input checked="" type="checkbox"/>	Please call	<input checked="" type="checkbox"/>
Came to see you	<input type="checkbox"/>	Wants to see you	<input type="checkbox"/>
Returned your call	<input type="checkbox"/>	Will call again	<input type="checkbox"/>

Message 10:46 a.m. Truck

Mr. Baber

Signed Lupe

Quill Corporation • Re-order Number 7-92002
 Printed in USA by Quill Corporation

~~4/4/95~~

Clovis

4/4/95 | TOW: Joe Parker | 505/762-8300

OCD → Jerry Sexton

Client → Christine Wood
505/456-5574

Broadview, NM

4/4/95. Called Ned re: 711

May 1 →
429-8005 1:27 p.m.

4/4/95 TOW

2/27/95
986-7597
Ned K.

To Rand **URGENT**

Date 4/4/95 Time 1:38 A.M. P.M.

WHILE YOU WERE OUT

From Sherril Wade

of Baker Wilson

Phone 392-5516
Area Code Number Ext.

Fax _____
Area Code Number

Telephoned	<input checked="" type="checkbox"/>	Please call	<input checked="" type="checkbox"/>
Came to see you	<input type="checkbox"/>	Wants to see you	<input type="checkbox"/>
Returned your call	<input type="checkbox"/>	Will call again	<input type="checkbox"/>

Message Wondering why Baker received notice. Although Baker views an interest, they're not operator and don't want

Signed [Signature]



EDDY
COUNTY

BILLY R WILSON-ROBINS
001 M 36 19S 28E
STATE A
30-015-02331

1
9
2
8
3
6

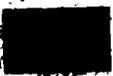
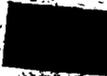


APL: 30-015-00000
ISSUE: A07/87
CARD: 2

WELL: STATE A 1
OPER: ROBINSON BROS OIL
CNTY: EDDY

19S-28E-36-13 (SW SW)
NEW MEXICO NM

Petroleum Information
Corporation
GEO-FICHE™



APL: 30-015-00000
ISSUE: A07/87
CARD: 1+

WELL: STATE A 1
OPER: ROBINSON BROS OIL
CNTY: EDDY

19S-28E-36-13 (SW SW)
NEW MEXICO NM

Petroleum Information
Corporation
GEO-FICHE™

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TRANSPORTER	OIL <input type="checkbox"/> GAS <input type="checkbox"/>
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator Billy R. Wilson - Robinson Brothers Drilling, Inc.

Address 112 W. Tanglewood New Braunfels, Texas 78130

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner Robinson Brothers Drilling, Inc. P.O. Box 1027, Woodward, Oklahoma 73802

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>STATE "A"</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Winchester Wolfcamp</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>B-5073</u>
Location Unit Letter <u>M</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u>				
Line of Section <u>36</u> Township <u>19 S</u> Range <u>28 E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Permian Corporation</u>	<u>P.O. Box 1183 Houston, Texas 77001</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum Company</u>	<u>Bartlesville, Oklahoma</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. is gas actually connected? When
<u>M 36 19 S 28 E</u>	<u>Yes May 1966</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billy R. Wilson
(Signature)
Operator
(Title)
7/1/88
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 12 1988, 19 _____

BY Mike Williams

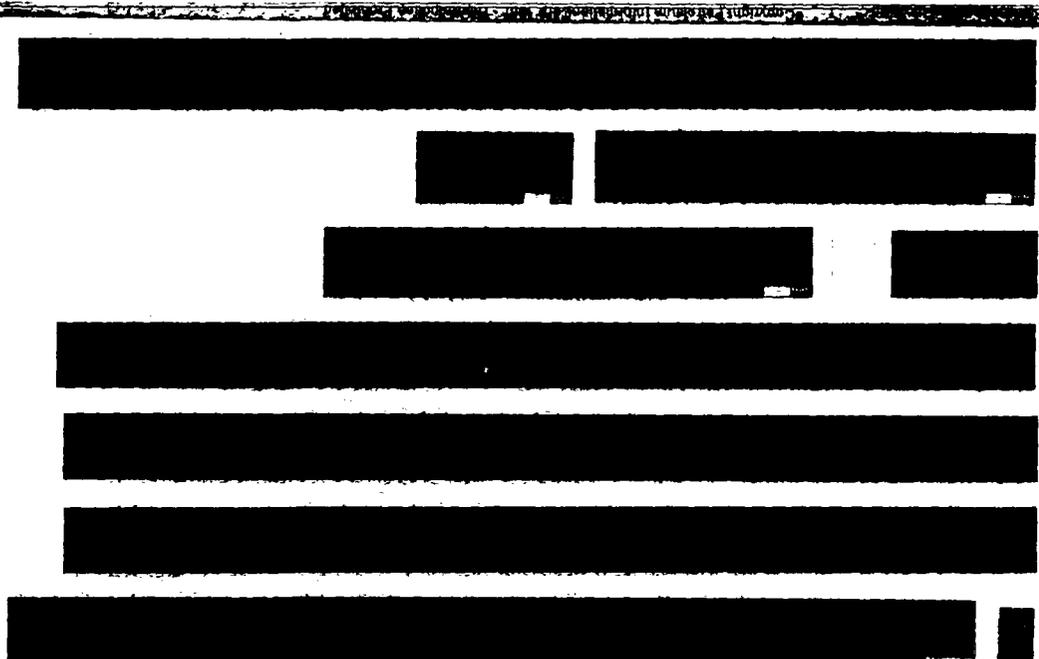
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition
Form C-104 must be filed for each pool in multipl

EDDY COUNTY

BILLY R WILSON-ROBINS
001 M 36 19S 28E
STATE A
30-015-02331

1
9
2
8
3
6

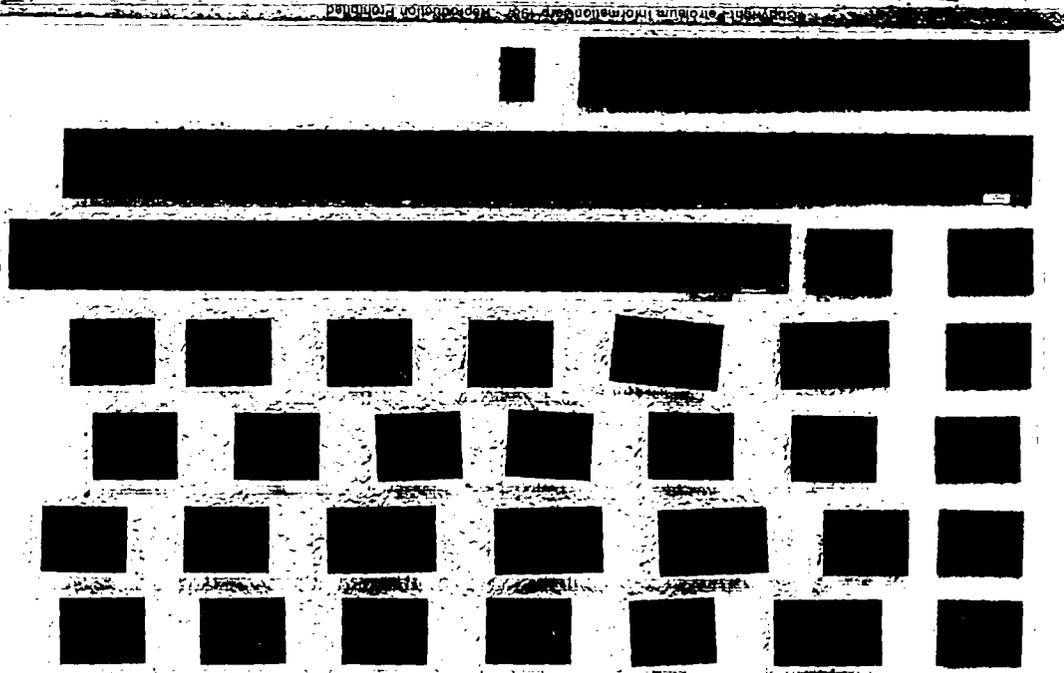


APL: 30-015-00000
ISSUE: A07/87
CARD: 2

WELL: STATE A 1
OPER: ROBINSON BROS OIL
CNTY: EDDY

19S-28E-36-13 (SW SW)
NEW MEXICO NM

Petroleum Information Corporation
GEO-FICHE



APL: 30-015-00000
ISSUE: A07/87
CARD: 1

WELL: STATE A 1
OPER: ROBINSON BROS OIL
CNTY: EDDY

19S-28E-36-13 (SW SW)
NEW MEXICO NM

Petroleum Information Corporation
GEO-FICHE

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billy R Wilson
Operator
7/1/88

(Signature)
(Title)

OIL CONSERVATION COMMISSION

APPROVED JUL 12 1988, 19__
BY *Mike Williams*
TITLE SUPERVISOR, DISTRICT II

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TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

I. Operator Billy R. Wilson - Robinson Brothers Drilling, Inc. JUL 07 1988

Address 112 W. Tanglewood New Braunfels, Texas 78130 DISTRICT OFFICE

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of: Oil Dry Gas

Recompletion Casinghead Gas Condensate

Change in Ownership

If change of ownership give name and address of previous owner Robinson Brothers Drilling, Inc. P.O. Box 1027, Woodward, Oklahoma 73802

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE "A"	Well No. 1	Pool Name, Including Formation Winchester Wolfcamp	Kind of Lease State, Federal or Fee State	Lease No. B-5073
Location Unit Letter M ; 660 Feet From The South Line and 660 Feet From The West				
Line of Section 36 Township 19 S Range 28 E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Permian Corporation	P.O. Box 1183 Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Company	Bartlesville, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 36	Twp. 19 S	Rge. 28 E
	Is gas actually connected? Yes		When May 1966	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
(X)								
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billy R. Wilson
Operator
01/1988

OIL CONSERVATION COMMISSION
APPROVED JUL 12 1988, 19____
BY Mike Williams
TITLE SUPERVISOR, DISTRICT II

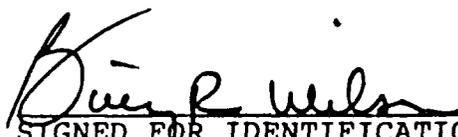
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

COPY

EXHIBIT "A"
TO
ASSIGNMENT AND CONVEYANCE
OF
WORKING INTEREST

WILLIAMSON STATE A # 1, LEASE NO. E-5073-EDDY COUNTY N.M.

An undivided 45% Working Interest (Revenue Interest is .35156250) in and to that certain State of New Mexico Lease No. E-5073 dated March 10, 1951, insofar as said lease covers the W $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 36, T19S, R28E N.M.P.M, Eddy County, New Mexico, said interest was **acquired** by instrument recorded in Book 271, Page 884 of the Official Records of Eddy County, New Mexico.



SIGNED FOR IDENTIFICATION

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRORATION OFFICE	

**RECEIVED
JUL 07 '88**

C. C. I. D.

ARTESIA, OFFICE

Billy R. Wilson - Robinson Brothers Drilling, Inc.

Address **112 W. Tanglewood New Braunfels, Texas 78130**

Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input type="checkbox"/>	Change In Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change In Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner **Robinson Brothers Drilling, Inc. P.O. Box 1027, Woodward, Oklahoma 73802**

DESCRIPTION OF WELL AND LEASE

Lease Name STATE "A"	Well No. 1	Pool Name, including Formation Winchester Wolfcamp	Kind of Lease State, Federal or Fee State	Lease No. B-5073
Location				
Unit Letter M	660	Feet From The South	Line and 660	Feet From The West
Line of Section 36	Township 19 S	Range 28 E	, NMPM, Eddy County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Permian Corporation	P.O. Box 1183 Houston, Texas 77001			
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Phillips Petroleum Company	Bartlesville, Oklahoma			
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 36	Twp. 19 S	Rge. 28 E
	Is gas actually connected?		When	
	Yes		May 1966	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<input checked="" type="checkbox"/>								
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Part ID-3
			7-15-88
			<i>eds</i>

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billy R Wilson
Operator
n/l 100

(Signature)
(Title)

OIL CONSERVATION COMMISSION

APPROVED **JUL 12 1988**, 19 _____

BY **Original Signed By**
Mike Williams
TITLE **Oil & Gas Inspector**

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If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, transporter, or other such change of condition.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT
SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

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SEP 29 1961

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PRODUCTION OFFICE	
OPERATOR	

SECTION A

Operator H.N. Sweeney		Lease		State		Well No. 1-A	
Unit Letter M	Section 36	Township 19 South	Range 28 East	County Eddy			
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the West line							
Ground Level Elev. 3286	Producing Formation		Pool		Dedicated Acreage: Acres		

D. B. C. ARTESIA, OFFICE

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES NO ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES NO . If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B

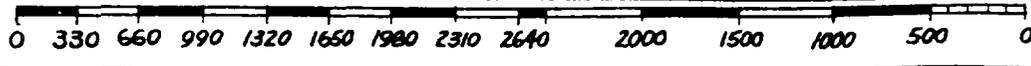
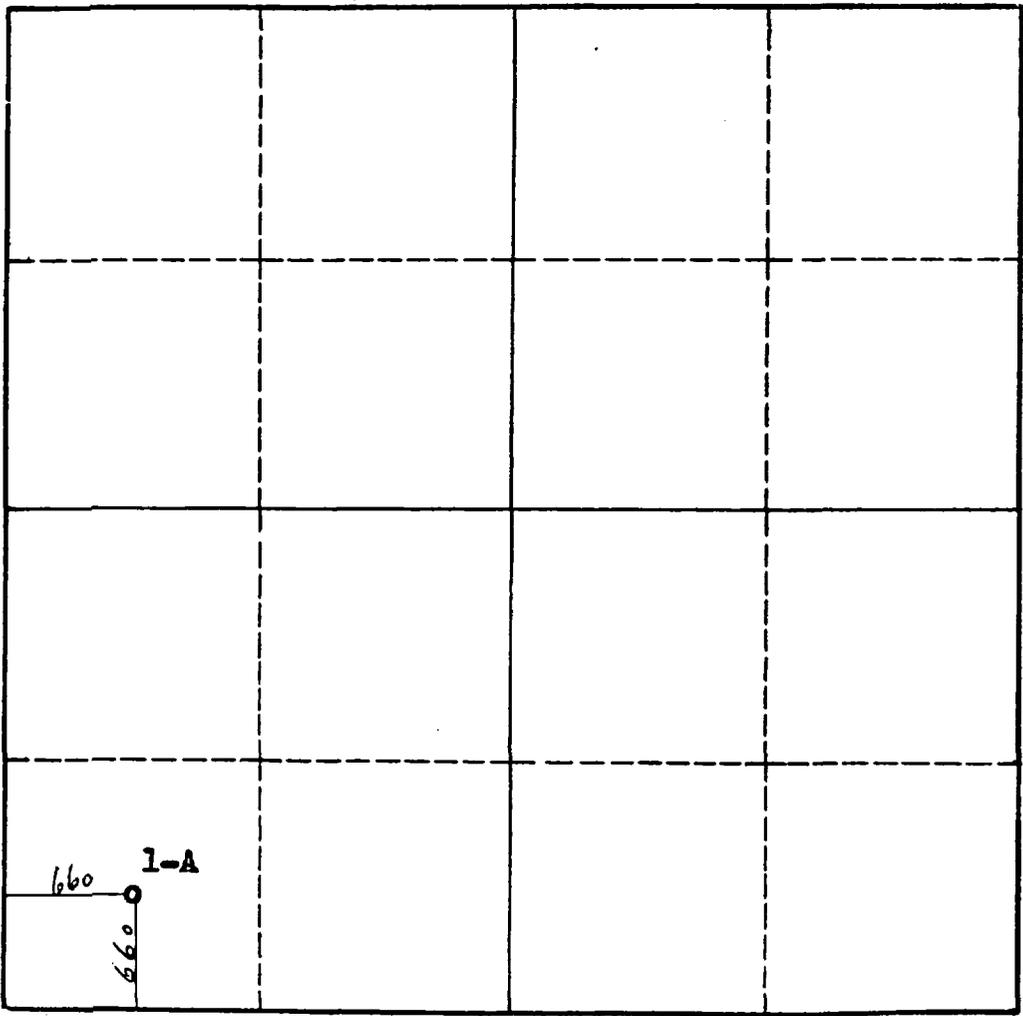
CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

H.N. Sweeney
Name
operator
Position
Company
Date **9-29-61**

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **Sept., 29, 1961**
Registered Professional Engineer and/or Land Surveyor
John A. Marking
Certificate No. **1502**



NOTICE OF INTENTION TO DRILL

ARTESIA, OFFICE
O. O. O.

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes must be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C-101 on all wells

Roswell, New Mexico

September 29, 1961

(Place)

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

30-05-0233

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

H. N. Sweeney

(Company or Operator)

State A, Well No. 1, in M. The well is located 660 feet from the South line and 660 feet from the West line of Section 36, T. 19S, R. 28E, NMPM. (GIVE LOCATION FROM SECTION LINE) Wildcat Pool, Eddy County

If State Land the Oil and Gas Lease is No. E-5073

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Cable tools to 1900 Rotary to 7200'

The status of plugging bond is One Well Bond Filed and approved September 29, 1961

Drilling Contractor Pecos Drilling Company, Inc. P. O. Box 798 Artesia, New Mexico

We intend to complete this well in the Any producing zone formation at an approximate depth of 1200' to 7200' feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17 1/2	13 3/8	48	Used	20' below top of Salt	300
If required 11"	8 5/8	24	New	1900	50
7 7/8	4 1/2"	9.5 & 11.6	New	7200	600

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION

SEP 29 1961

Approved _____, 19____
Except as follows:

Sincerely yours,

H. N. Sweeney

(Company or Operator)

By *H. N. Sweeney*

Position Operator

Send Communications regarding well to

Name H. N. Sweeney

Address P. O. Box 1582 Roswell, New Mex

OIL CONSERVATION COMMISSION

By *M. L. Armstrong*
MR. ARM HAS INSPECTED



GARY JOHNSON
GOVERNOR

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

MEMORANDUM

TO: Rand Carroll

FROM: Ray Smith *RS*

SUBJECT: Well plugging, Billy R. Wilson, Robinson Bros Drlg,
State A #1 Ut.M-36-19-28

DATE: April 19, 1995

Rand,

We recommend the above captioned well be plugged to protect fresh waters of the state of New Mexico, the environment and correlative rights in the area.

Attachment.

Billy R. Wilson
Robinson Bros Drlg Co.
State A #1 M-36-19-28
API # 30-015-02331

Plan to plug well as follows:

1. Move in rig, reverse equipment and tools.
2. Run in hole with tools and mill casing stub in attempt to enter and plug.
3. If successful, circulate hole clean.
4. Perforate Bone Springs at 4035'. Perforate Delaware at 3085'.
5. Run in hole with tubing to 4035' and load hole with mud.
6. Spot a 100 Sx plug at 4035'. Tag.
7. Spot a 300 Sx plug at 2620'. Tag.
8. Spot a 50 Sx plug at 1428'.
9. Spot a 50 Sx plug at 401'.
10. Spot a 10 Sx surface plug.

