

- Pg. 1 Letter to Rand requesting to P&A well.
- Pg. 2 Letter explaining C103 found by Mike. 5" csg. cut off below surface & covered. Csg. has no cement inside or outside at ground level.
- Pg. 3 C103 for P&A. Note 15' plugs & no record of a surface plug. 5" csg shows to be cemented at surface but I dug out csg. & ran a rod down the outside of csg. & found no cement. Inside the csg. there is sand & shale.
- Pg. 4 This card is the only information we had.
- Pg. 5 Well file Stogner found at Santa Fe  
Note on SA they talk about a second well
- Pg. 6 Talked to Bureau of Mines at Socorro & they sent a drilling report but had no record of well being plugged. In the report they show the Webb<sup>3</sup> & Webb Fee #1 as the same well. They do talk about a second well on pg 6B but there is no record of the second well actually spudded.
- Pg. 7 Aerial photos from Soil Conservation taken in 1962 & 1991. No Help!
- Pg. 8 Map
- Pg. 9 Application for plugging sent into OCD 199
- Pg. 10 P&A Procedure & Well bore schematic.

After looking at everything I could find I have come to the conclusion that there was only one well drilled & if the well was plugged as C103 on page 3 shows the well is not properly plugged due to the length of plugs & the absence of a plug from 80' to the surface.

OJO Alamo at 820' is not covered



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE



GARY E. JOHNSON  
GOVERNOR

JENNIFER A. SALISBURY  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

January 20, 1995

Rand Carroll  
Counsel for NMOCD  
New Mexico Oil Conservation  
2040 S Pacheco  
Santa Fe NM 87505

RE: W R Webb, Fee #1, D-06-30N-11W, 30-045-09996

Dear Rand:

On January 2, 1991 Charles Ghoulson found the referenced well uncapped with 5" csg at ground level. Because this well is in an area with several houses it poses a potential hazard. The Fee #1 has no record of a bond or any operator listed by W R Webb. Therefore, I request that we plug this well.

Sincerely,

Johnny Robinson  
Deputy Oil & Gas Inspector

JR/sh

cc: well file

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
(CND)	EXHIBIT NO. 1
CASE NO.	11705

W.R. Webb  
Fee #1  
D-6-30N-11W

RE: Plugging of abandoned well.

According to a C103 submitted on Oct. 8, 1938 the above mentioned well was P&A'd by pulling all pipe & plugs set at 1227' to 1212', 1025' to 1010' & 880' to 887' with a 16 ft. long piece of 5" pipe cemented into the hole with 5 ft. left above ground used as a marker. After finding the well there is a piece of 5" csg. full of water & sand as you can see in the picture. I propose to go inside the 5" csg. & clean out sand or fill until we tag cement & plug well according to determined depth of well.

Thank You,

Johnny Robinson



owner of property  
Robert Witten  
535 E. 86th St.  
NY NY  
212-535-0055

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
CD	EXHIBIT NO. 2
CASE NO.	11305

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECORDED  
OCT 18 1938  
SUBSTITUTED

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing; shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON REPAIRING WELL
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	REPORT ON PULLING OR OTHERWISE ALTERING CASING
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPENING WELL
REPORT ON RESULT OF PLUGGING OF WELL	<input checked="" type="checkbox"/>

Aztec, New Mexico, October 8, 1938  
Place Date

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the  
W R Webb Geo. E. Hooven Well No. 1  
Company or Operator Lease  
NW 1/4 of Sec. 6, T. 30N, R. 11W, N. M. P. M.,  
Aztec Field, San Juan County.

The dates of this work were as follows: from Sept 16, 1938 to October 8, 1938  
Notice of Intention to do the work was (was not) submitted on Form C-102 on May 4 1938  
and approval of the proposed plan was (was not) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well cleaned to bottom at 1410' feet and filled with well mixed mud to surface, EXCEPT at Oil & gas sands to 1212 to 1227 and from 1010 to 1025 and 380 to 387, which were cemented. All pipe pulled. Five inch iron pipe marker 16 feet long cemented to show 5 feet above ground.

Witnessed by Al Greer O. & G. Inspector  
Name Company Title

Subscribed and sworn before me this 8th day of October, 1938  
George F. Perry, Notary Public  
I hereby swear or affirm that the information given above is true and correct.  
Name: W. R. Webb  
Position: Contractor Jack Walter  
Representing W. R. Webb, Company or Operator  
My commission expires Feb 14 1940  
Address Aztec, New Mexico

Remarks:

BEFORE EXAMINER STORNER  
OIL CONSERVATION DIVISION  
EXHIBIT NO. 3  
CASE NO. 11265

*[Signature]*  
Name  
*[Signature]*  
Title

COUNTY San Juan STATE NEW MEXICO  
 SEC. 6 T. 30N R. 11W  
 FIELD OR AREA \_\_\_\_\_ LOCATION 600' / N 1000' / W  
 LEASE Fee WELL NO. 1  
 COMPANY W. R. Webb SPD. 9-28-34 COMPLETED 3-15-35  
 ELEV. 5760' T. D. 1485' P. B. 1410'  
 CASING 8" @ 830'  
 SHOT OR ACID \_\_\_\_\_  
 PERF. \_\_\_\_\_  
 I. P. 15 bbls water  
 PRODUCING FORM \_\_\_\_\_  
 PRODUCTIVE DEPTH OR INTERVAL \_\_\_\_\_

REMARKS:

CJ

BEFORE EXAMINER STOLNER	
OIL CONSERVATION DIVISION	
<u>OCD</u>	EXHIBIT NO. <u>4</u>
CASE NO. <u>11705</u>	



NEW MEXICO OIL CONSERVATION COMMISSION

X			

NEW MEXICO  
OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico  
MAY 16 1938  
WELL RECORD

RECEIVED  
MAY 17 1938

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Regulations of the Commission. Indicate questionable data by following W-1 (7). SUBMIT IN TRIPPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

W. Webb care Geo. F. Brington, Astec, New Mexico  
Company or Operator Address  
Webb Well No. 1 to NW 1/4 of Sec. 6 T. 30N  
Lease  
R. 11W N. M. P. M. Aztec Field, San Juan County County.  
Well is feet south of the North line and feet west of the East line of  
If State land the oil and gas lease is No. Assignment No.  
If patented land the owner is Geo. F. Hoover Address Los Angeles, Calif.  
If Government land the permittee is Address  
The Lessee is W. R. Webb Address Hollywood, California  
Drilling commenced (no dates available) Drilling was completed 1936  
Name of drilling contractor A. J. Evans, driller Address Unknown--non-resident  
Elevation above sea level at top of casing feet  
The information given is to be kept confidential until 19

OIL SANDS OR ZONES none commercial

No. 1. from 1010 to 1025-gas No. 4. from to  
No. 2. from 1212 to 1227-small amount of oil to  
No. 3. from 680 to 387-gas No. 5. from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
No. 1. from 105 to 107 feet small water  
No. 2. from 390 to 409 feet 10 brs per hour  
No. 3. from 1160 to 1170 feet 1 brl per hour  
No. 4. from 1300 to 1375 feet salt water

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF BLOCK	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8"				350'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BATCH OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED





FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	15	15	surface
15	105	90	red and grey shales
105	117	12	small sand, water 1 brs per hour
117	120	3	red sticky shale
120	140	20	grey shale
140	149	9	hard grey sandstone
149	145	4	sticky grey shale
145	340	195	sand stone
340	390	50	red and grey shale, mixed
390	409	19	blue grey sand. 10 bls water per hour
409	465	56	red shale, covey
465	510	45	sand stone
510	525	15	red shale, covey
525	530	5	fine grey sand
530	575	45	red sticky shale
575	595	20	sandstone
595	630	35	red sticky shale
630	697	67	sand
697	727	30	red sandy shale, very covey. 8 1/2' casing run so shut off cove.
727	770	43	grey shale, sulphur streaks
770	820	50	red sandy shale
820	830	10	pink shale, set 8 1/2' casing 830'.
830	830	0	grey fluffy shale
830	887	57	sand. small showing gas.
887	1010	123	grey shale
1010	1035	25	sand., gas and showing of oil
1035	1107	72	grey fluffy shale
1107	1112	5	sand
1112	1160	48	grey shale
1160	1170	10	sand. salt water about 1 bbl per hour.
1170	1195	25	grey shale
1195	1210	15	sand
1210	1212	2	hard slatey shale
1212	1227	15	sand. showing light green oil
1227	1252	25	hard slatey shale
1252	1257	5	hard sand
1257	1289	32	grey shale
1289	1342	53	hard slatey shale, iron pyrites showing
1342	1365	23	grey sandy shale
1365	1375	10	sand, salt water
1375	1410	35	grey sticky shale---bottom.

*A. J. ...*  
Title

NOTARY IN OFFICE NEW MEXICO  
OIL CONSERVATION COMMISSION

RECEIVED  
MAY 16 1938  
REGISTERED

GEO. F. BRUINGTON  
ATTORNEY  
AZTIC, NEW MEXICO

ESTABLISHED SINCE 1906

NEW MEXICO  
OIL CONSERVATION COMMISSION  
RECEIVED  
MAY 17 1938  
REGISTERED

May 5 1938.

*For Sant Geofre  
Legal*

New Mexico Oil Conservation  
Commission,  
Attention Mr A. Andreas,  
Acting State Geologist,  
Santa Fe, New Mexico,  
Gentlemen;

Re; Well drilled NW1/4NW1/4 S.6.T.30N.R.11.W.  
San Juan County, W.R. Webb.

Referring to your favor of the 2nd inst in regard to the  
above. I have prepared application to plug well on the new form  
#C-102, and also well record on form C-105, each in triplicate,  
and inclosed herewith. I am short some of the information will  
endeavor to get it and submit later if necessary.

Yours truly.

*Geo. F. Brington*  
Geo. F. Brington

Form 102

NEW MEXICO  
OIL CONSERVATION COMMISSION

MAY 16 1938

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MAY 17 1938

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO FULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL		

Aztec New Mexico May 4 1938

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

W.R. Webb

Company or Operator Webb Well No. 1 in NW 1/4  
of Sec. 6 T. 30N R. 11W N. M. P. M. Aztec Field.  
San Juan County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Plug well from botton with well mixed shale at all points to the surface, except to use properly mixed cement to sement off the oil/or and gas sands--shows on log submitted-- and erect a metal pip\$ marker on top, set in cement.

Approved May 17 1938  
except as follows:

W R Webb  
By Geo F. Bruington  
Position agent  
Send communications regarding well to

OIL CONSERVATION COMMISSION,  
By A. Andrews  
Title Acting State Geol.

Name Geo. F. Bruington  
Address Aztec New Mexico

MAY 16 1938

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MAY 17 1938

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is in begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

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NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL			

Aztec New Mexico May 4 1938

OIL CONSERVATION COMMISSION, Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the

W.R. Webb

Company or Operator SON Webb of Soc. San Juan R. Aztec N. M. P. M. County.

Well No. 1 in NW 1/4 Field,

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

Plug well from bottom with well mixed shale at all points to the surface, except to use properly mixed cement to cement off the oil/or and gas sands--shown on log submitted-- and erect a metal pipe marker on top, set in cement.

Approved May 17 1938 except as follows:

By Geo. F. Bruington Position agent Send communications regarding well to

OIL CONSERVATION COMMISSION, By R. Anderson Title Secretary & State Geol.

Name Geo. F. Bruington Address Aztec New Mexico



WEBB, W. R.		1 Fee 1 Webb 1 State	Log #4513	
COMPANY		WELL NO.	LEASE	E NW¼ NW¼ 6-30N-11W
Loc.	fr.	L	fr.	L County San Juan
Spud.	Comp.	3-15-35*	Field	wildcat
T.D.	1475	P.B.	T. Pay	CSG. RECORD
I.P.	DRY			Size Depth Sax
Well History				8-1/4 830
PSR 08-06-34: Moving on.				
PSR 08-20-34: Rigging up.				
PSR 10-08-34: Drlg. below 100.				
PSR 10-15-34: Drlg. below 150.				
PSR 10-22-34: Drlg. below 350.				
PSR 10-29-34: Drlg. below 400.				
PSR 11-05-34: Drlg. below 530 in green & red shale, showing some gas. First pay objective will be in the Farmington sd @ about 750.				
PSR 11-12-34: Drlg. below 600, & looking good.				
PSR 11-19-34: Csg. set at 730, in grey shale.				
PSR 11-26-34: Have resumed drlg. below 730, after getting csg.				
PSR 12-10-34: Csg. landed @ 770, where good gas showing has been encountered. This test seems to be logging high.				

WEBB HOLDING CO.

1 Fee

6-30N-11W

Pg. 2

- PSR 12-17-34: Drlg. below 800', showing some gas.
- PSR 12-31-34: Setting csg. @ 1070; been in Farmington sand since 856. Approx. 100,000 cu. ft. of gas with good oil showing below 1010.
- PSR 01-07-35: Drlg. below 1180, still in Farmington sand. Test showing about 150,000 cu. ft. of gas daily.
- PSR 01-14-35: In Farmington sand at 1200; looking promising.
- PSR 01-21-35: S.D. testing a showing around 1200.
- PSR 02-04-35: Drlg. below 1390 with sufficient oil showings to give good promise of production.
- PSR 02-18-35: T.D. 1475. Have penetrated three gas & oil sands, which will be tested as soon as a shut-off of water is accomplished. Looks like a small producer.
- PSR 02-25-35: T.D. 1475. Working on water shut-off.
- PSR 03-11-35: T.D. 1475, conditioning well, preparatory to placing it on production.
- PSR 03-18-35: T.D. 1475, well was shot several days ago. Now cleaning out, preparing to test.

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

EXHIBIT NO. 10

WEBB HOLDING CO.

1 Fee

6-30N-11W

Pg. 3

- PSR 04-22-35: The shot in 800' sand increased the flow of both o&g; later the same result was realized when the 1000' sand was shot, but in cleaning out they got a bad cave-in which they just succeeded in clearing. Will now shoot the 1300' sand. Oper. have 1300' of tbg. & packer ready to make production test when they finish the shooting business. Arrangements being made to start a 2nd well.
- PSR 04-29-35: Preparing to shoot the 1300' sand.
- PSR 05-06-35: Cleaning out.
- PSR 05-13-35: Preparing to place on production.
- PSR 06-03-35: Delayed shipment of tbg. for this well has finally arrived, & it is expected work will be resumed this coming week.
- PSR 06-24-35: Bailing oil; looks like should make at least small producer.
- PSR 07-01-35: Arranging to install pumping outfit.
- PSR 09-02-35: Well name chgd. to Fee. On pump. Said to be arranging to start the #2 well.
- PSR 09-23-35: T.D. 1475; after much difficulty with cave-ins, has been on pump past 2 weeks & flow is increasing daily. Exact figures not avail., but said to be a commercial well.

WEBB, W. R.

1 Fee

6-30N-11W

Page 4

- PSR 10-14-35: Having difficulty on account of the well parafining up. Now installing a vacuum system which it is hoped will overcome this difficulty.
- PSR 11-04-35: Crew working on this well trying to increase production. Mr. Webb also has a crew re-conditioning wells on the Cross lease he recently took over in Twp. 29N, Rng. 11W.

Other information: T.D. 1410; G S R Sept. 30, 1938; T.D. 1485?  
 \*Jack Frost: Oct. 1935  
 Oil News 9-20-35: Testing 1245.

OIL 55 7037

*Stewart*

Log. No. 4615

NEW MEXICO SCHOOL OF MINES  
STATE BUREAU OF MINES AND MINERAL RESOURCES  
SOCOERO, NEW MEXICO

WELL LOG DIVISION

COUNTY San Juan  
FIELD Wildcat  
COMPANY W.R. Webb o/o Geo. F. Bruntington  
LEASE Webb  
LOCATION (1/4) NW NW  
SEC. 6 T. 30N R. 11W

Algeo, N. M.

Well No. 1

CASING RECORD		ELEVATION	FEET
Diam. in	Bottom		
8 1/2"		830'	

INITIAL DAILY PRODUCTION:

Open	None commercial	bbls. Oil
Open		cu. ft. Gas
Tbg.		bbls. Oil
Tbg.		cu. ft. Gas

feet from line and  
feet from line of Section

COMMENCED No dates available  
COMPLETED 1936  
ABANDONED  
REMARKS:

FORMATION	BOTTOM, FEET	FORMATION	BOTTOM, FEET
Surface	15	Gray sandy shale	1365
Red and gray shales	105	Sand, salt water	1375
Small sand, water 1 brs. per hr.	107	Gray sticky shale-----bottom	1410
Red sticky shale	120		
Gray shale	140		
Hard gray sandstone	180		
Sticky gray shale	185		
Sand stone	340		
Red and gray shale, mixed	390		
Blue gray sand. 10 bbls. water per hr	409		
Red shale, wavy	465		
Sand stone	510		
Red shale, covey	525		
Fine gray sand	630		
Red sticky shale	575		
Sandstone	595		
Red sticky shale	680		
Sand	690		
Red pebbly shale, very covey 8 1/2" casing run to shut off cave.	727		
Gray shale, sulphur streaks	770		
Red sandy shale	820		
Pink shale, set 8 1/2" casing 830'	830		
Gray fluffy shale	880		
Sand. Small showing gas	887		
Gray shale	1010		
Sand. Gas and showing of oil	1025		
Gray fluffy shale	1107		
Sand	1112		
Gray shale	1160		
Sand. Salt water about 1 bbl. per hour	1170		
Gray shale	1195		
Sand	1210		
Hard slaty shale	1212		
Sand. Showing light green oil	1227		
Hard slaty shale	1252		
Hard sand	1257		
Gray shale	1289		
Hard slaty shale, iron pyrites showing	1342		

RECEIVED  
FEB - 9 1935  
OIL CON. DIV.  
DIST. 3





1962  
photo

R/W

460

1962

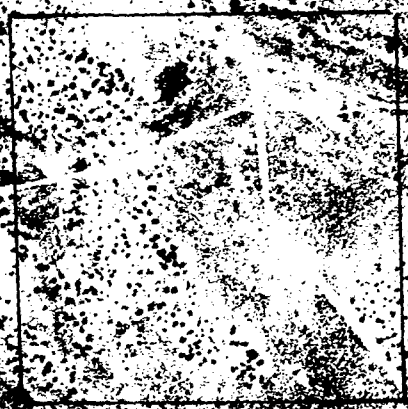
7

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 7

CASE NO. 11205



9991



1/2/91

APPLICATION FOR PLUGGING

1. W. R. Webb,  
(hereinafter called "operator") is the operator of the  
Fee #1 located  
D-06-30N-11W  
San Juan County, New Mexico. Well completed in 1935.

2. W. R. Webb, as operator,  
has posted a (one well) (blanket) (cash) (surety) bond in  
the amount of NA in compliance with Section  
70-2-14 N.M.S.A. 1978 and Rule 101 of the Rules and  
Regulations of the Oil Conservation Division, which bond is  
conditioned upon compliance with the Statutes of the State  
of New Mexico and the Rules and Regulations of the Division  
with respect to the proper plugging and abandonment of the  
well(s) operated by said operator.

(Alt. 1) 3. Not Applicable is surety on  
said bond.

(Alt. 2) 3. \_\_\_\_\_ is holding savings  
account No. \_\_\_\_\_.

(Alt. 3) 3. Operator has deposited with \_\_\_\_\_

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
<u>OCD</u>	EXHIBIT NO. <u>9</u>
CASE NO. <u>11205</u>	

\_\_\_\_\_ the sum of \$ \_\_\_\_\_ in Certificate of Deposit or savings account No. \_\_\_\_\_ and has assigned said account to the Oil Conservation Division as security for said bond.

(Alt. 1) 4. The \_\_\_\_\_ Fee #1 \_\_\_\_\_ has not produced hydrocarbon substance for more than six months, and no permit for temporary abandonment has been requested by the operator or approved by the Division.

(Alt. 2) 4. Operator has previously obtained an approved permit for temporary abandonment of said well, but said permit and any extensions thereof has expired more than six months prior to the filing of this application and the \_\_\_\_\_ well has not produced hydrocarbons since the expiration of said permit.

5. By virtue of the failure to obtain production or to have an approved current temporary abandonment permit, the \_\_\_\_\_ Fee #1 \_\_\_\_\_ well is presumed to have been abandoned.

6. By authority of Section 70-2-12 N.M.S.A. 1978, the Rules and Regulations of the Division require wells no longer productive or capable of production to be properly plugged.

7. Demand has been made upon the operator to either place said well to beneficial use or properly plug and abandon the same and the Operator has failed to do so.

WHEREFORE, The Supervisor of District Three of the Oil Conservation Division applies to the Director to enter an order:

1. Determining whether or not the Fee #1 well should be plugged in accordance with a Division-approved plugging program;

2. Upon determination that said well should be plugged directing W. R. Webb as Operator (and NA as surety) to plug said Fee #1 well within 45 days of the date of the Director's order.

3. Further ordering that if operator (or surety) fail to plug and abandon said well as ordered by the Director, that the Division be authorized to plug said well and to forfeit said bond, and further authorizing the Division to recover from the Operator any costs of plugging in excess of the amount of the bond.

W.R. Webb  
Fee #1  
D-6-30N-11W

Downhole Equipment  
Unknown

1. Install anchors & prepare location.
2. R.U. Service unit. Nipple up BOP & stripper head.
3. Go in hole with work string to 1485 ' & spot cement plug up to 1035 ' to cover top of Fruitland. WOC 4 Hrs. & tag cement . If plug is in place go to step 4, if not fill to 1035 '.
4. Roll hole with 8.4 lb. 40 visc. mud.
5. Spot a plug from 880 ft. to 750 ft. To cover Frt. top at 800 ft. & shoe of 8 1/4 at 830 ft. WOC 4 Hours & tag cement. If plug is in place go to step 6, if not fill to 750 ft.
6. Spot a 10 sack surface plug
7. Set dryhole marker, level & restore location to OCD requirements.

BEFORE EXAMINER SIGNATURE	
OIL CONSERVATION DIVISION	
<u>OCD</u>	EXHIBIT NO. <u>10</u>
CASE NO. <u>15405</u>	



1/2/91

APPLICATION FOR PLUGGING

1. W. R. Webb,  
(hereinafter called "operator") is the operator of the  
Fee #1 located  
D-06-30N-11W  
San Juan County, New Mexico. Well completed in 1935.

2. W. R. Webb, as operator,  
has posted a (one well) (blanket) (cash) (surety) bond in  
the amount of NA in compliance with Section  
70-2-14 N.M.S.A. 1978 and Rule 101 of the Rules and  
Regulations of the Oil Conservation Division, which bond is  
conditioned upon compliance with the Statutes of the State  
of New Mexico and the Rules and Regulations of the Division  
with respect to the proper plugging and abandonment of the  
well(s) operated by said operator.

(Alt. 1) 3. Not Applicable is surety on  
said bond.

(Alt. 2) 3. \_\_\_\_\_ is holding savings  
account No. \_\_\_\_\_.

(Alt. 3) 3. Operator has deposited with \_\_\_\_\_

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
<u>OCD</u>	EXHIBIT NO. <u>9</u>
CASE NO. <u>11205</u>	