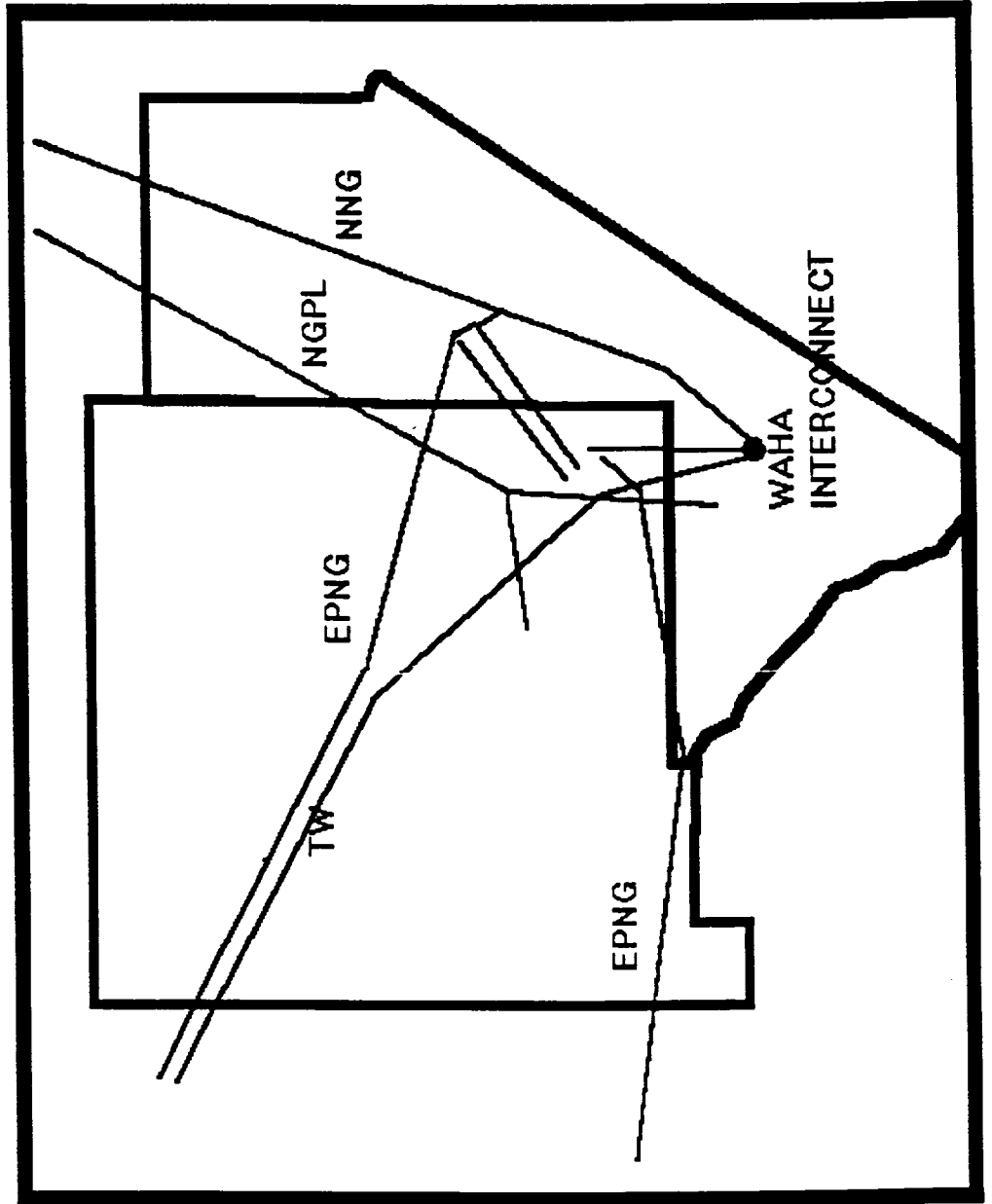




**Chevron U.S.A. Production Company**  
P. O. Box 1150, Midland, Texas 79702

# **SOUTHEAST NEW MEXICO**

Natural Gas Transportation System



*Chevron  
Exhibits 1 through 15  
Complete Set*

**BEFORE THE  
OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

Case No. 11211 Exhibit No. 1

Submitted by: Chevron U.S.A. Inc.

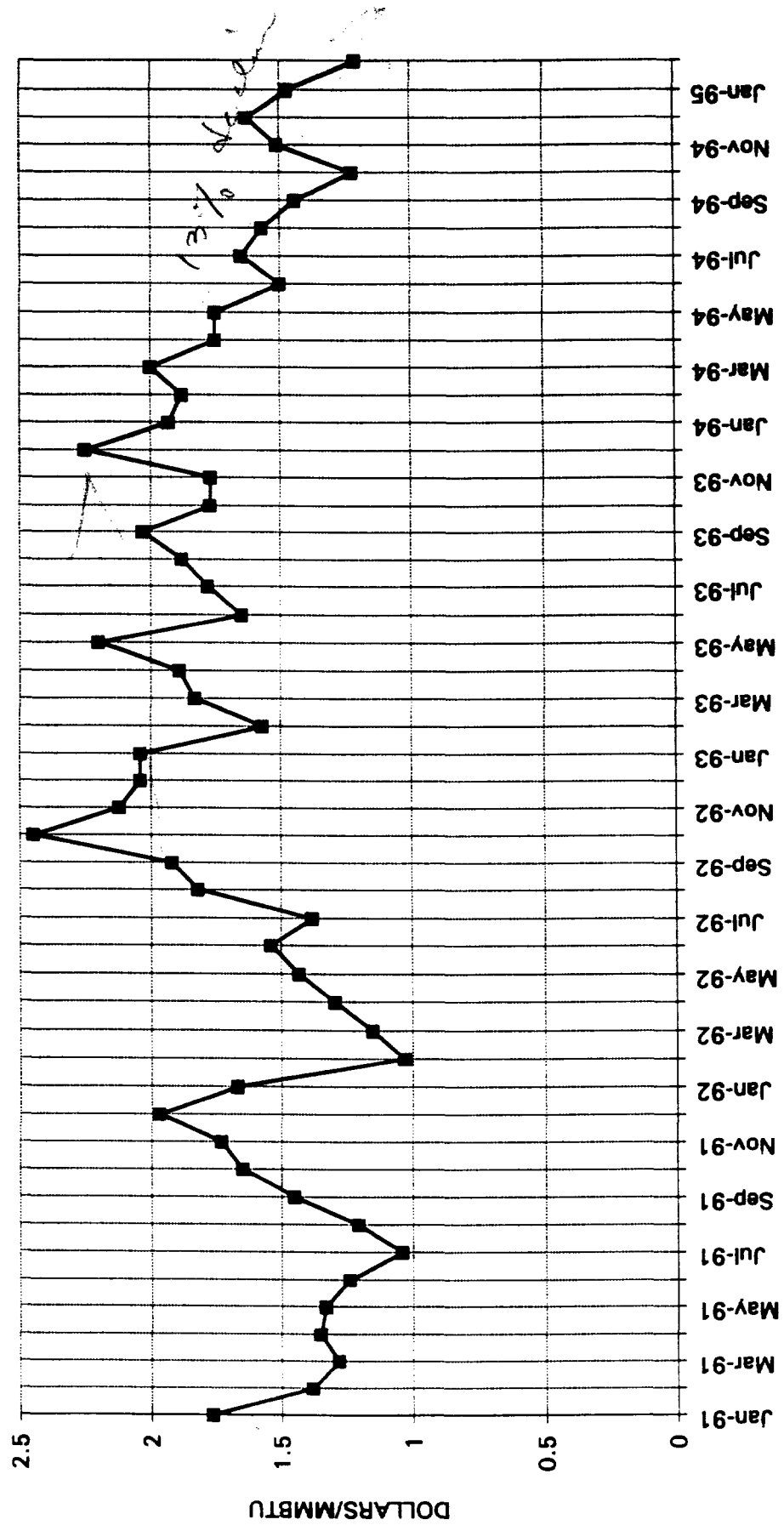
Hearing Date: February 23, 1995

WATA - Investment  
 25¢  
 different



**Chevron U.S.A. Production Company**  
 P.O. Box 1150, Midland, TX 79702

**SPOT GAS PRICE TO EPNG, PERMIAN BASIN**



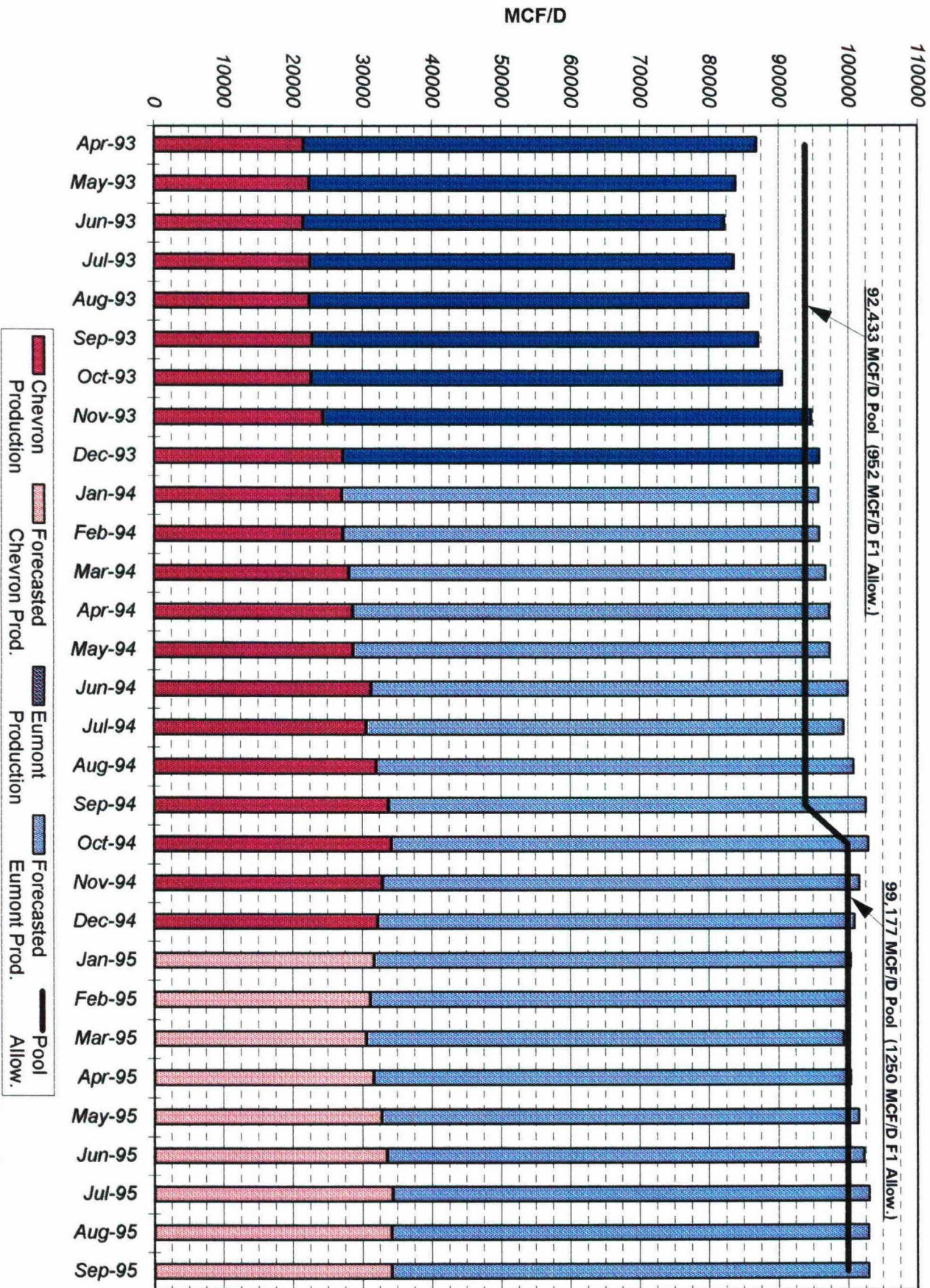
**BEFORE THE  
OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

Case No. 11211 Exhibit No. 2

Submitted by: Chevron U.S.A. Inc.

Hearing Date: February 23, 1995

**Production & Allowable Comparison  
(Eumont Pool Prod. Held Flat w/ Chevron Additions Only)**



**BEFORE THE  
OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

Case No. 11211 Exhibit No. 3

Submitted by: Chevron U.S.A. Inc.

Hearing Date: February 23, 1995

**Southeast New Mexico  
Eumont (Pro Gas) Pool  
Gas Allowable For Apr95-Sep95**

	OCD Preliminary Allowable MCF	Chevron Proposed MCF
1 Avg. Monthly Pool Sales APR 93 - SEP 93	2,563,744	2,563,744
3 Adjustments	451,241	0
4 Monthly Pool Allowable APR 95 - SEP 95 (Line 1 + Line 3)	3,014,985	3,014,985
5 Monthly Marginal Pool Allowable APR 95 - SEP 95	2,156,185	2,156,185
6 Monthly Non-Marginal Pool Allowable APR 95 - SEP 95 (Line 4 - Line 5)	858,800	858,800
7 Number of Non-Marginal Acreage Factors	22.60	22.60
8 Monthly Acreage Allocate Factor APR 95- SEP 95 (Line 6 / Line 7)	38,000	38,000

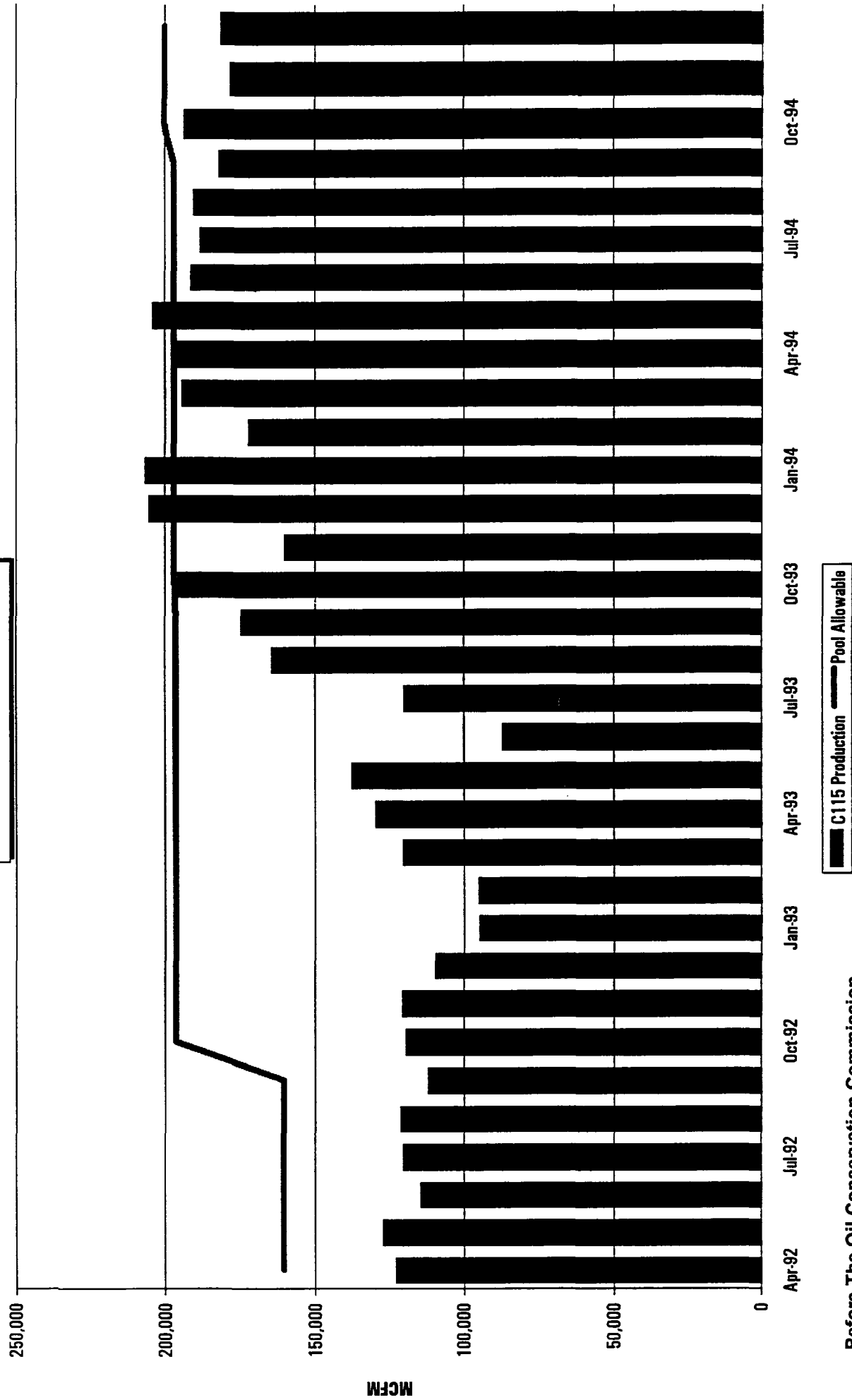
**BEFORE THE  
OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

Case No. 11211 Exhibit No. 4

Submitted by: Chevron U.S.A. Inc.

Hearing Date: February 23, 1995

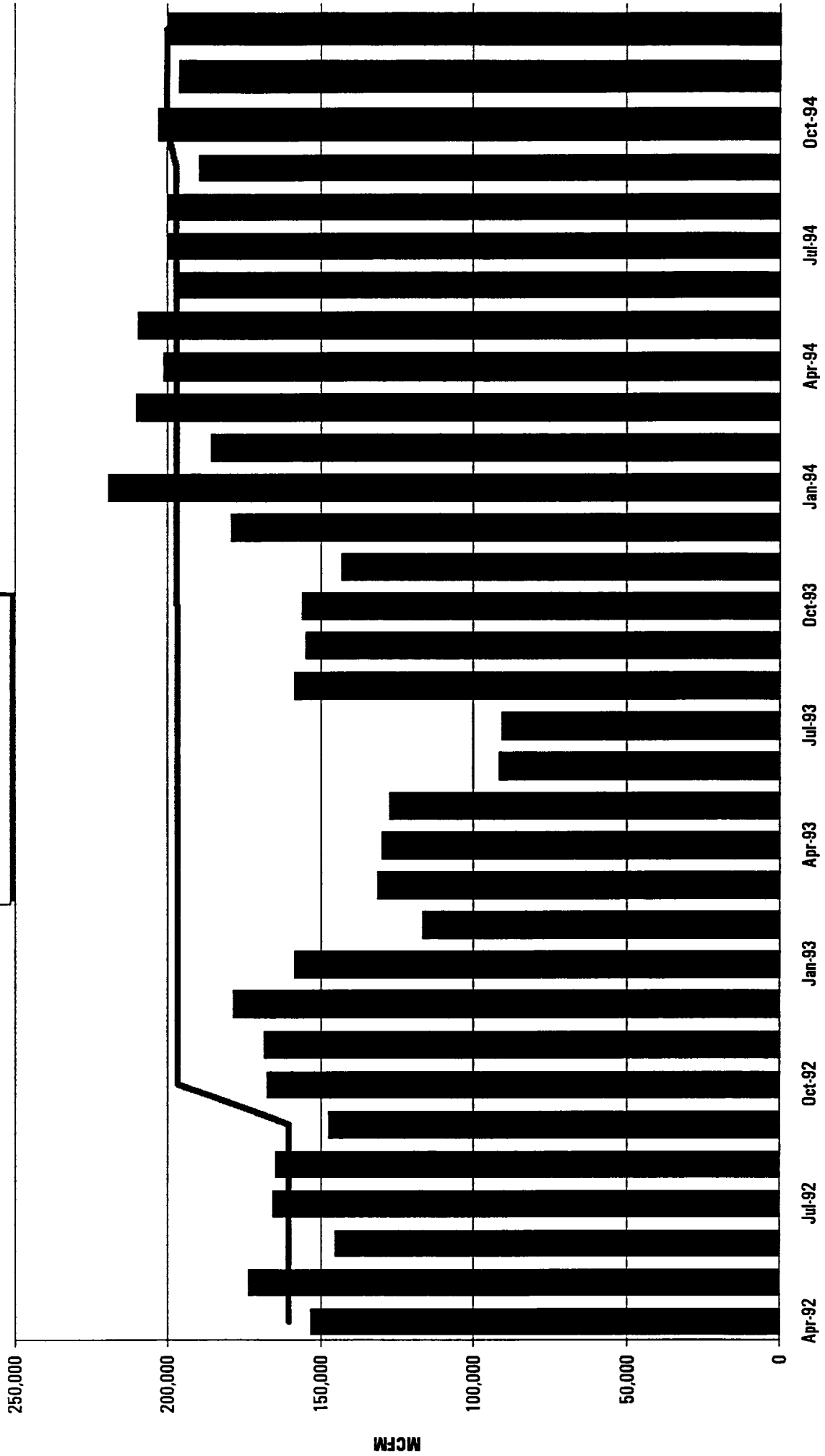
**Bogle Flats Unit #1**



Before The Oil Conservation Commission  
 Santa Fe, New Mexico  
 Case No. 11,211  
 Exhibit # 5  
 Submitted By Chevron USA  
 Hearing Date February 23, 1995



**Bogle Flats Unit #2**

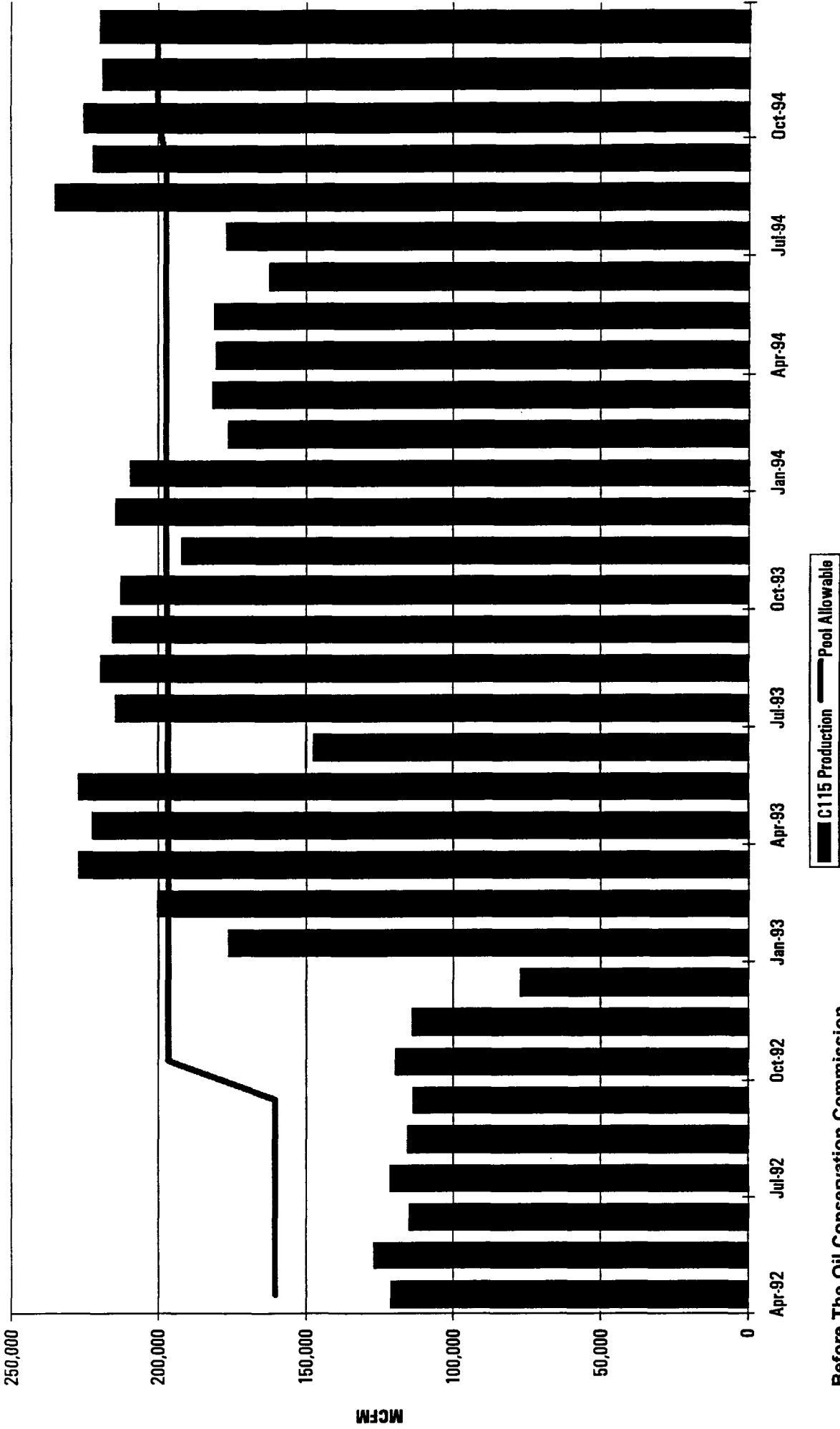


■ C115 Production — Pool Allowable

Before The Oil Conservation Commission  
 Santa Fe, New Mexico  
 Case No. 11,211  
 Exhibit # 6  
 Submitted By Chevron USA  
 Hearing Date : February 23, 1995

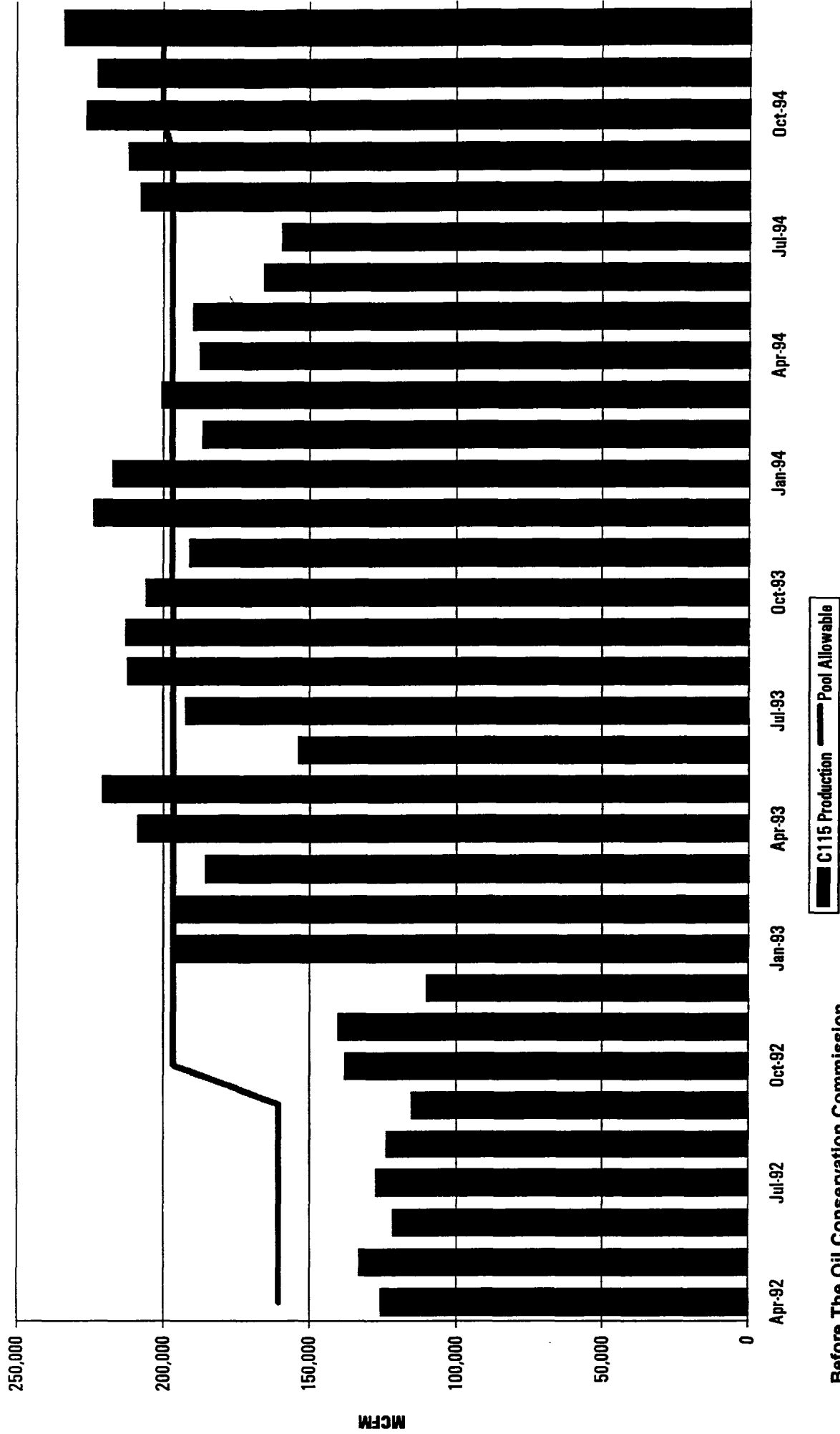


**Bogle Flats Unit #3**



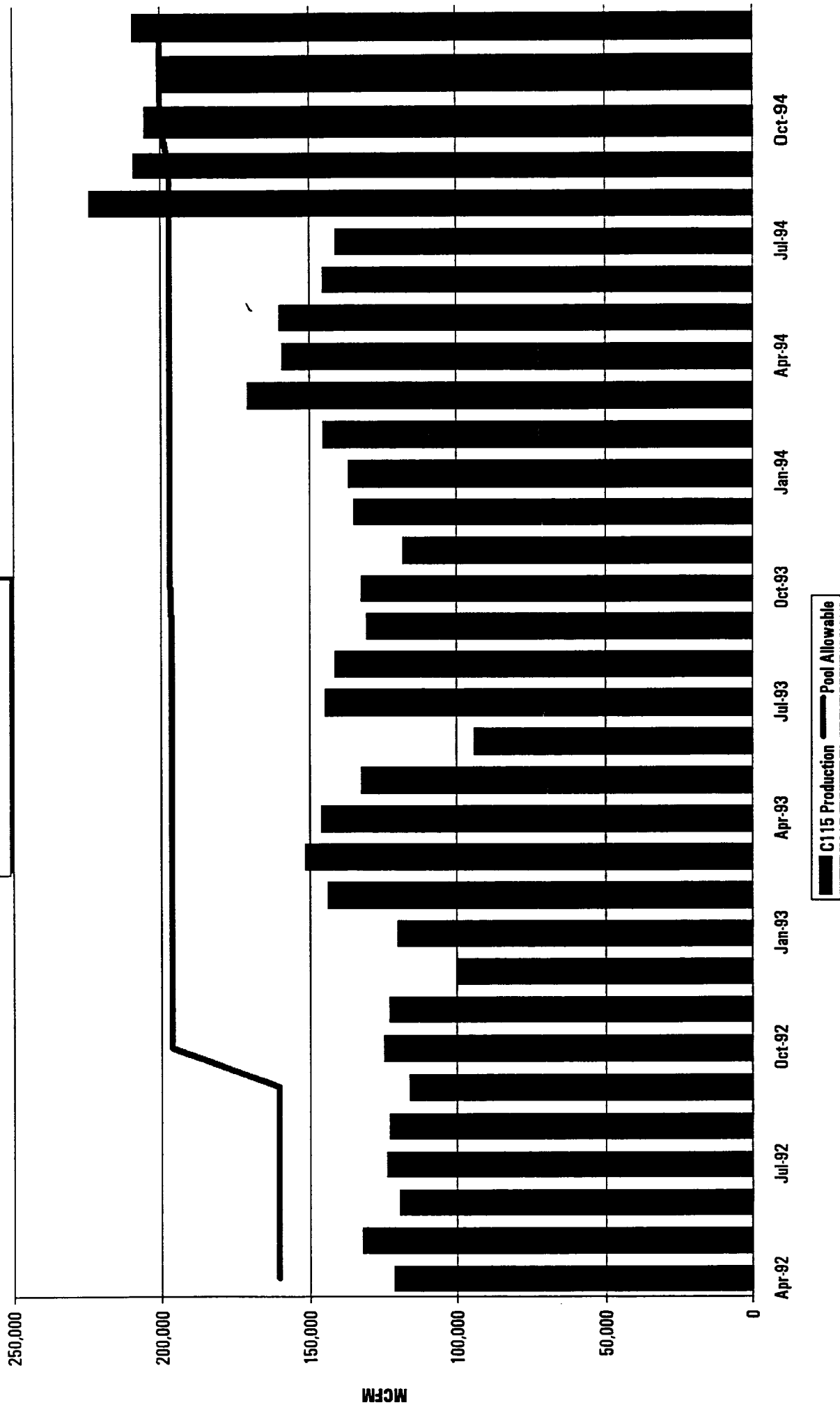
Before The Oil Conservation Commission  
 Santa Fe, New Mexico  
 Case No. 11,211  
 Exhibit # 7  
 Submitted By Chevron USA  
 Hearing Date February 23, 1995

**Bogle Flats Unit #4**



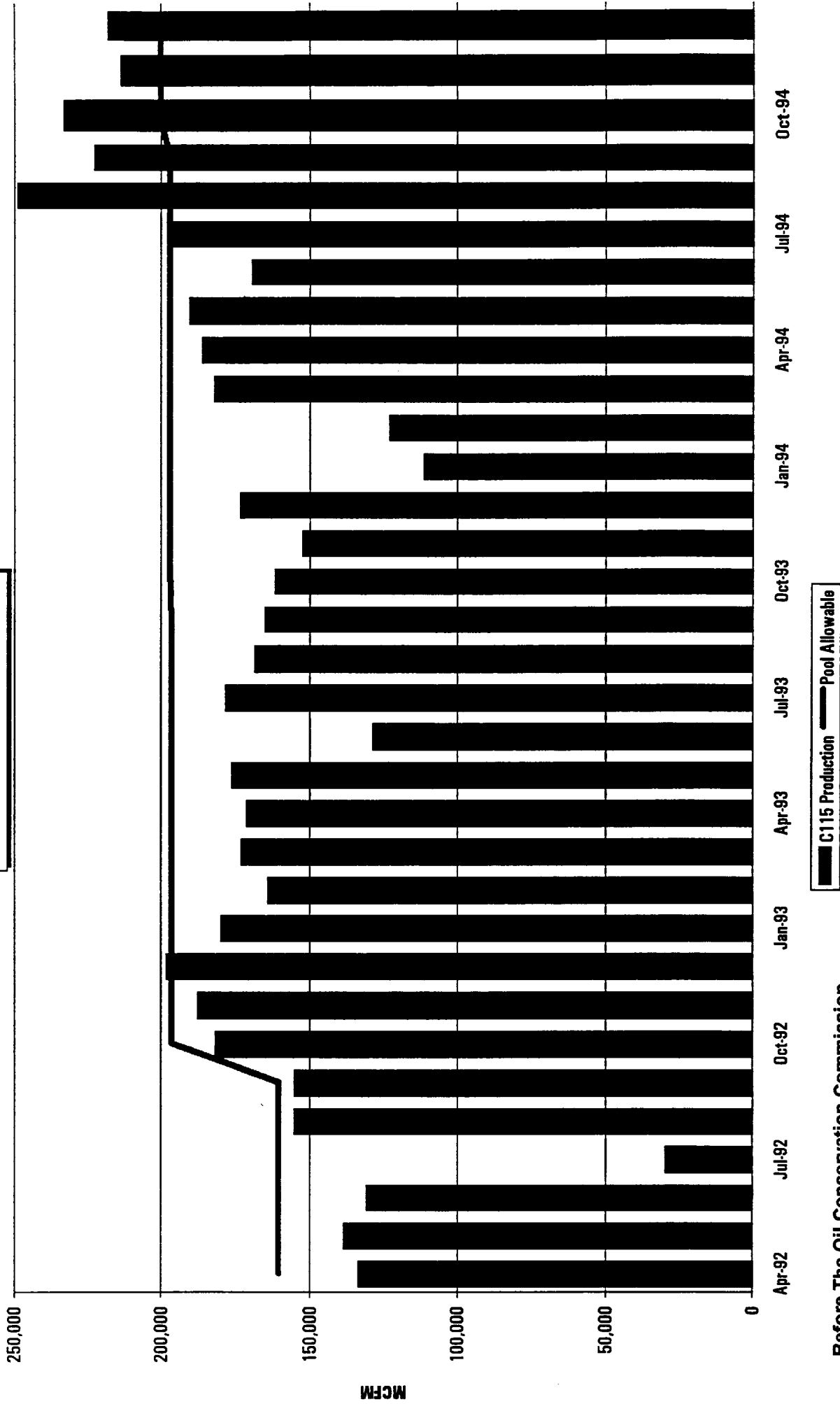
Before The Oil Conservation Commission  
 Santa Fe, New Mexico  
 Case No. 11,211  
 Exhibit # 8  
 Submitted By Chevron USA  
 Hearing Date February 23, 1995

**Bogle Flats Unit #5**



Before The Oil Conservation Commission  
 Santa Fe, New Mexico  
 Case No. 11,211  
 Exhibit # 9  
 Hearing Date February 23, 1995

**Bogle Flats Unit #6**



Before The Oil Conservation Commission

Santa Fe, New Mexico

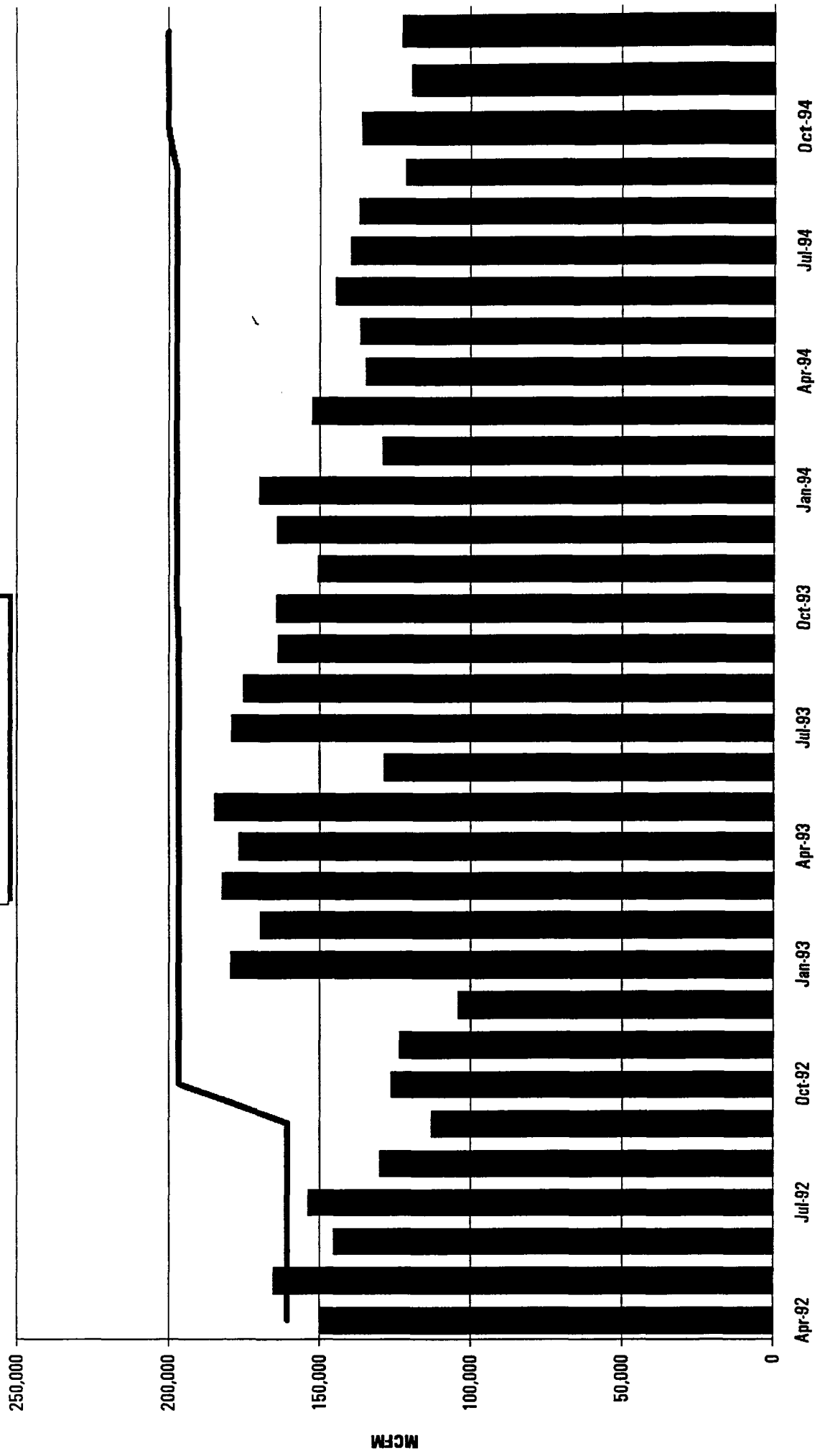
Case No. 11,211

Exhibit # 16

Submitted By Chevron USA

Hearing Date February 23, 1995

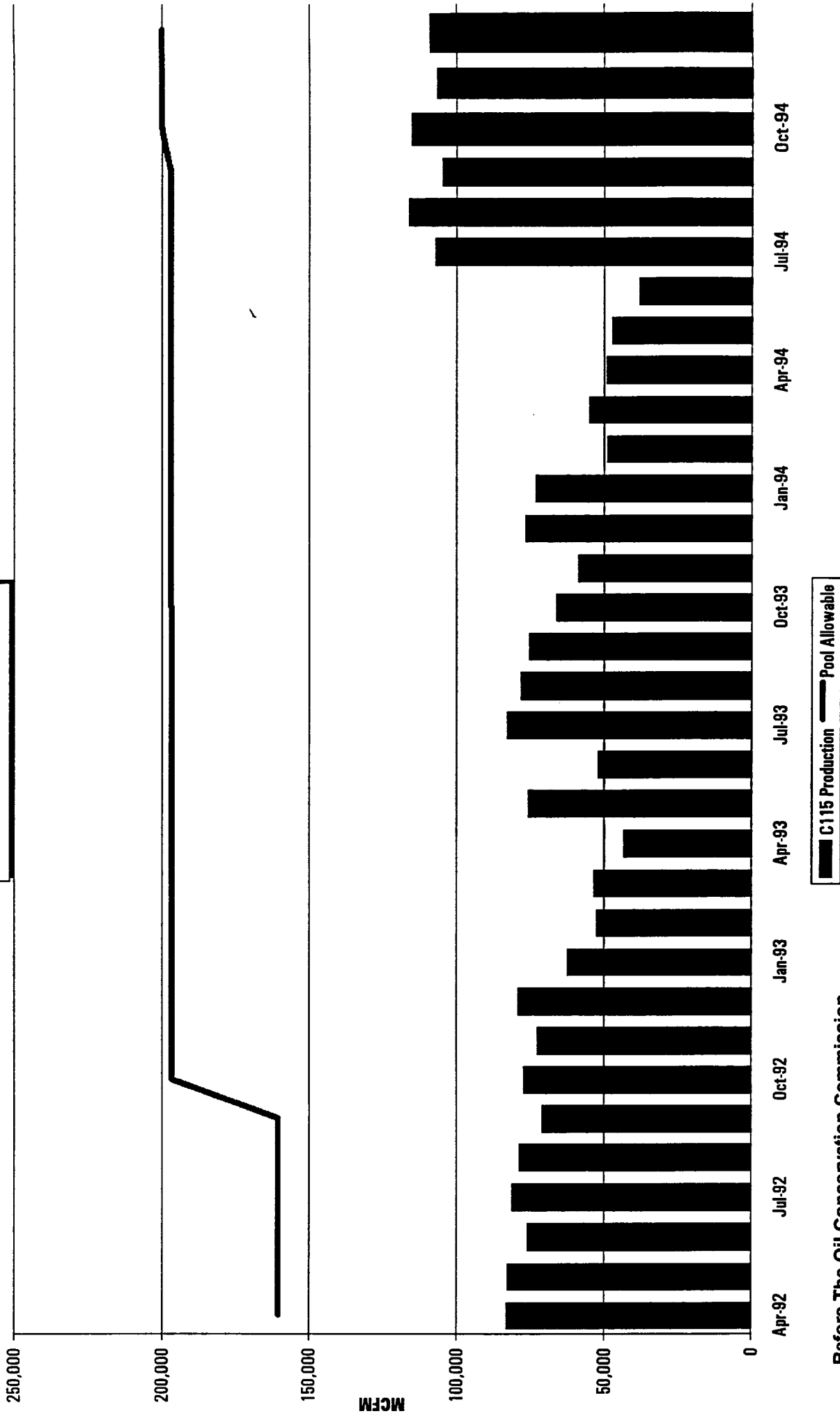
**Bogle Flats Unit #8**



■ C115 Production  
— Pool Allowable

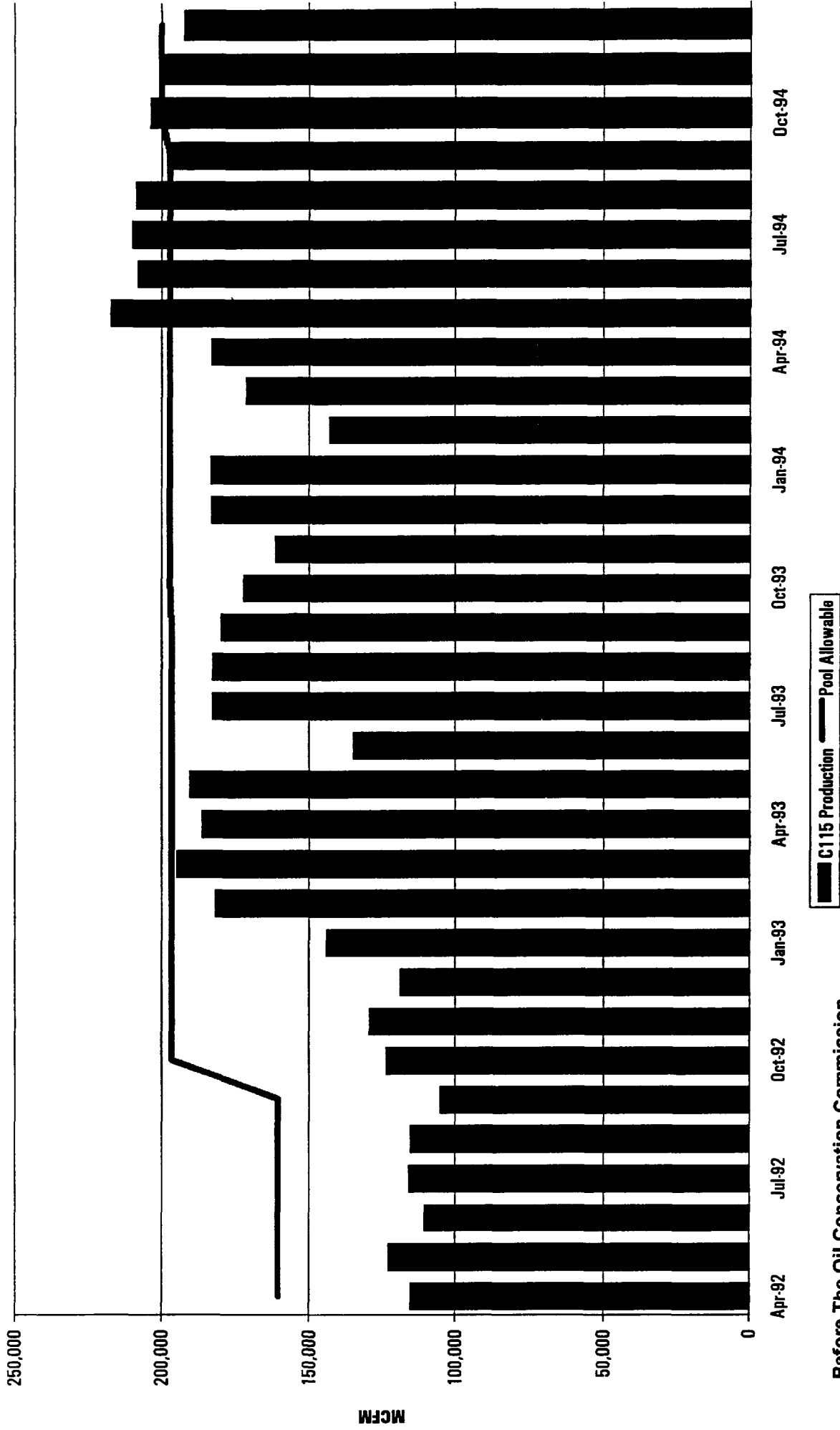
Before The Oil Conservation Commission  
Santa Fe, New Mexico  
Case No. 11,211  
Exhibit # 11  
Submitted By Chevron USA  
Hearing Date February 23, 1995

**Bogle Flats Unit #9**



Before The Oil Conservation Commission  
 Santa Fe, New Mexico  
 Case No. 11,211  
 Exhibit # 12  
 Submitted By Chevron USA  
 Hearing Date February 23, 1995

Federal Gas Com '33' #1



Before The Oil Conservation Commission

Santa Fe, New Mexico

Case No. 11,211

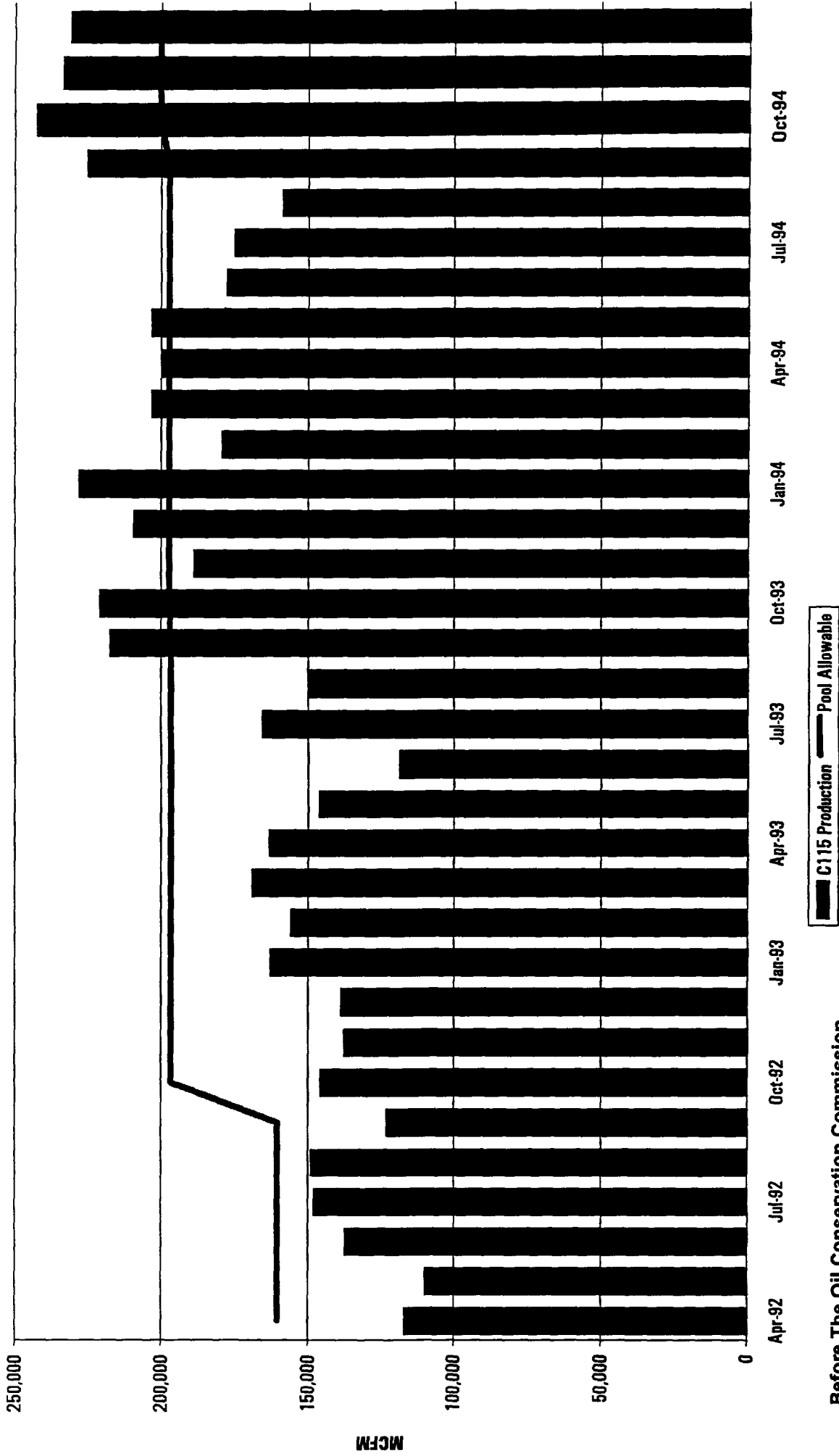
Exhibit # 13

Submitted By Chevron USA

Hearing Date February 23, 1995



**Helbing Federal Gas Com #1**



Before The Oil Conservation Commission  
 Santa Fe, New Mexico  
 Case No. 11,211  
 Exhibit # 14  
 Submitted By Chevron USA  
 Hearing Date February 23, 1995

**Southeast New Mexico  
Indian Basin Upper Penn. Pool  
Gas Allowable Comparison**

	OCD Preliminary Allowable MCF	Chevron Proposed MCF
1 Avg. Monthly Pool Sales APR 93 - SEP 93	3,722,866	3,722,866
3 Adjustments	183,172	<i>183,172</i>
4 Monthly Pool Allowable APR 95 - SEP 95 (Line 1 + Line 3)	3,906,038	3,906,038
5 Monthly Marginal Pool Allowable APR 95 - SEP 95	2,934,038	2,934,038
6 Monthly Non-Marginal Pool Allowable APR 95 - SEP 95 (Line 4 - Line 5)	972,000	972,000
7 Number of Non-Marginal Acreage Factors	4.86	4.86
8 Monthly Acreage Allocate Factor APR 95 - SEP 95 (Line 6 / Line 7)	200,000	200,000

Before The Oil Conservation Commission  
Santa Fe, New Mexico  
Case No. 11,211  
Exhibit # 15  
Submitted By Chevron USA  
Hearing Date February 23, 1995