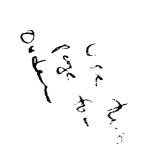
New Mexico Oil Conservation Division Market Demand and Allowable Determination Schedule Prorated Gas Pools of Northwest New Mexico for April 1995 through September 1995



Amoco recommends an adjustment to the NMOCD proposed allowables that will keep the Monthly Non-Marginal Pool Allowable at the same level as the previous period.

Tapacito Pictured Cliffs	Blanco P.C. South	Blanco Mesaverde	Basin Dakota	Pool Name
326,656	1,216,638	16,495,592	9,548,540	Average Monthly Pool Sales Apr93-Sep93
2,509	39,353	535,491	108,958	Amoco Recommended Adjustment
329,165	1,255,991	17,031,083	9,657,498	Monthly Pool Allowable
314,232	1,106,658	14,049,750	9,377,498	Monthly Marginal Pool Allowable
14,933	149,333	2,981,333	280,000	Monthly Non-Marginal Pool Allowable
467	440	5,771	11,163	Monthly Acreage Allocation Factor F1
19.79	28.18	26.14	14.04	Monthly Acreage X Deliv. Factor F2

BEFORE THE OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Case No. ___11211__ Exhibit No. __1_

Submitted by: Amoco Production Company

Hearing Date:____

February 23, 1995