

New Mexico Oil Conservation Division
Market Demand and Allowable Determination Schedule
Prorated Gas Pools of Northwest New Mexico
for April 1995 through September 1995

*Use for
1995
Order*

Amoco recommends an adjustment to the NMOC D proposed allowables that will keep the
Monthly Non-Marginal Pool Allowable at the same level as the previous period.

Pool Name	Average Monthly Pool Sales	Amoco Recommended Adjustment	Monthly Pool Allowable	Monthly Marginal Pool Allowable	Monthly Non-Marginal Pool Allowable	Monthly Acreage Allocation	Monthly Acreage X Deliv.
	Apr-93-Sep-93					Factor F1	Factor F2
Basin Dakota	9,548,540	108,958	9,657,498	9,377,498	280,000	11,163	14.04
Blanco Mesaverde	16,495,592	535,491	17,031,083	14,049,750	2,981,333	5,771	26.14
Blanco P.C. South	1,216,638	39,353	1,255,991	1,106,658	149,333	440	28.18
Tapacito Pictured Cliffs	326,656	2,509	329,165	314,232	14,933	467	19.79

BEFORE THE
OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Case No. 11211 Exhibit No. 1

Submitted by: Amoco Production Company

Hearing Date: February 23, 1995