



**BRUCE KING**  
GOVERNOR

STATE OF NEW MEXICO

**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

ANITA LOCKWOOD  
CABINET SECRETARY

December 19, 1994

Mr. Rand Carroll, Attorney  
Oil Conservation Division  
2040 South Pacheco St.  
Santa Fe, NM 87505

Re: Rapid Oil Co. Inc, Copelan State #1 Unit C & #2 Unit A  
Rabbit Flats Queen Pool, Sec. 31, T-10S, R-27E, Chaves County

Dear Mr. Carroll,

On March 30, 1993 plugging procedures were submitted to Mr. Stoval for use in obtaining bids to plug the subject wells with Oil and Gas Reclamation Funds.

We are resubmitting the information for your use in scheduling a show cause hearing and obtaining an order authorizing plugging.

The wells could be a threat to water and hydrocarbon resources in the area if not properly plugged.

The bond was cancelled on June 24, 1987 when we plugged seven wells in Lea County, NM.

The owner of Rapid Oil Co. was Mr. Raney McKay and I understand he is still in the Lovington, NM area.

Please let us know if you need anything more.

Very Truly Yours

Ray Smith  
Oil & Gas Inspector

RS:br

BEFORE EXAMINER
OIL CONSERVATION DIVISION
OC D _____ EXHIBIT NO. _____
CASE NO. <u>11228</u>



STATE OF NEW MEXICO

**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE



**BRUCE KING**  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

July 20, 1994

Mr. Rand Carroll, Attorney  
Oil Conservation Division  
P.O. Box 2088  
Santa Fe, NM 87504-2088

Re: Rapid Oil Company, Inc.  
Copelan State #1 Unit C and #2 Unit A  
Rabbit Flats Queen Pool  
Section 31, T-10S, R-27E, Chaves Cnty, New Mex.

Dear Mr. Carroll,

On March 30, 1993 plugging procedures were submitted to Mr. Stoval for use in obtaining bids to plug the subject wells with Oil and Gas Reclamation Funds.

We are submitting the following additional information for your use in scheduling a show cause hearing and obtaining an order authorizing plugging:

1. Forms C-104 showing the last operator.
2. Correspondence to the operator requesting compliance. Returned to OCD as Not Deliverable and unable to forward. We understand that Rapid Oil Company is no longer in business.
3. The wells could be a threat to water and hydrocarbon resources in the area if not properly plugged.
4. Our records show that the bond covering the two wells was cancelled on June 24, 1987.
5. Plugging procedures and costs were previously submitted; We will provide additional copies if needed.
6. Please see attached list of plugging contractors.

Let us know if you need anything more.

Very Truly Yours

Ray Smith  
Oil & Gas Inspector

RS:br

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 30 1980

O. C. D.  
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DEPARTMENT RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	
U. S. O.	
LAND OFFICE	
TRANSPORTER	1
OIL	
GAS	
OPERATOR	1
PRODUCTION OFFICE	

Rapid Company, Inc. ✓ (1)

Address  
P. O. Box 1231, Lovington, New Mexico 88260

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Effective 9/1/80
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name <b>Copelan State</b>	Well No. <b>1</b>	Pool Name, including Formation <b>Rabbit Flats Queen</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>L-418</b>
Location Unit Letter <b>C</b> ; <b>330</b> Feet From The <b>North</b> Line and <b>1650</b> Feet From The <b>West</b>				
Line of Section <b>31</b> Township <b>10 S</b> Range <b>27 E</b> , NMPM, <b>Chaves</b> County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Navajo Crude Oil Purchasing Co</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 159, Artesia, NM 88210</b>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>None</b>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <b>C</b>	Sec. <b>31</b>
	Twp. <b>10S</b>	Rge. <b>27E</b>
	Is gas actually connected? <b>No</b>	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Post 3  
D 3  
1 3  
10  
1.50  
G

GAS WELL

Actual Free Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Rapid Co Inc*  
*Randy M. ...*  
(Signature)  
**Operator**  
(Title)  
**9/25/80**  
(Date)

OIL CONSERVATION DIVISION

OCT 1 1980

APPROVED \_\_\_\_\_, 19  
BY *W. A. Gressitt*  
**SUPERVISOR, DISTRICT II**  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 30 1980

O. S. P.  
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
AREA	
FILE	
NO. OF COPIES	
DATE RECEIVED	
BY	
OPERATOR	
OPERATION OFFICE	
OPERATOR	

Address Rapid Company, Inc.

P. O. Box 1231, Lovington, New Mexico 88260

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership <input type="checkbox"/>	Change in Transporter of: Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Effective 9/1/80	

Change of ownership give name and address of previous owner \_\_\_\_\_

DESCRIPTION OF WELL AND LEASE			
Lease Name <u>Copelan State</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Rabbit Flats Queen</u>	Kind of Lease State, Federal or Fee <u>State</u>
Location		Lease No. <u>L-413</u>	
Unit Letter <u>A</u>	<u>660</u> Feet From The <u>North</u> Line and	<u>660</u> Feet From The <u>East</u>	
Line of Section <u>31</u>	Township <u>10 S</u>	Range <u>27 E</u> , NMPM,	County <u>Chaves</u>

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
<u>Navajo Crude Oil Purchasing Co</u>	<u>P. O. Box 159, Artesia, NM 88210</u>		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
<u>None</u>			
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp. Rge.
	<u>C</u>	<u>31</u>	<u>10S 27E</u>
Is gas actually connected?	When		
<u>No</u>			

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

COMPLETION DATA										
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.		
<u>(X)</u>										
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe				

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted  
FD 3  
10-3-80  
LT/20  
d'g  
NCO

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]  
(Signature)  
Operator  
(Title)  
9/25/80  
(Date)

OIL CONSERVATION DIVISION

OCT 1 1980

APPROVED \_\_\_\_\_ 19\_\_\_\_  
BY W.A. Gessert  
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

NOT DELIVERABLE  
AS ADDRESSED -  
ABLE TO FORWARD



Rapid Co. Inc.  
P.O. Box 1231  
Lovington NM 88260





## STATE OF NEW MEXICO

**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**

**BRUCE KING**  
GOVERNOR

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

P.O. DRAWER DD  
ARTESIA, NEW MEXICO 88211  
(505) 748-1283

MEMORANDUM TO: RAPID CO. INC.  
FROM: Mike Williams, OCD District II Supervisor  
DATE: May 9, 1991

The OCD has revised our rule on Temporarily Abandoned wells and is now in the process of implementing the new Order No. R-9210.

Essentially what the order says is that an operator can, with regulatory approval, shut in a producing well or an injection well for up to one year; after this period of time the operator must, within 90 days, implement one of the following:

- 1) The well be placed back into beneficial use.
- 2) The well be Temporarily Abandoned in accordance with Rule 203.
- 3) The well be Plugged & Abandoned in accordance with Rule 202.

Because of the number of wells in District II which have not been produced for over one (1) year (estimated number to be 1600), the Division realizes that the work cannot be done in 90 days. For this reason, after you receive the list of wells that have not produced for over a year, check your own manpower, rig availability and economics; then, request either a meeting with the District Supervisor or submit a time frame to bring the wells into OCD compliance. This time frame will include federal wells.

If possible, the Division would like to see all wells in compliance with OCD rules within a two-year period.

The Bureau of Land Management (BLM) has agreed to implement the OCD Rule 203 requiring well integrity testing before approving a well as temporarily abandoned. Any well listed that is on a Federal Oil and Gas Lease will need prior approval of the testing procedure from the BLM. Contact the appropriate BLM office for a description of what needs to be submitted. The wells on the list that are State or Fee

Page 2  
OCD T. A. Letter  
Mike Williams  
May 2, 1991

leases will need the testing procedures approved by the appropriate NMOCD office.

If the scheduling of wells to be brought into compliance involves both OCD Districts I & II, submit the schedule to either or both Districts for approval.

To give a brief review of the new Temporary Abandon Rule 203 - it is designed to make sure the mechanical integrity of the casing is such that the well can be shut in without problems occurring. After testing the well in the manner outlined in Rule 203, the BLM or OCD can give approval to T.A. the well for up to five (5) years.

Attached are: Rule 202 for Plugging & Abandonment

Rule 203 for Temporary Abandonment of wells

List of wells that our records show have not produced in over a year\*

MW:br

\*NOTE: This list of wells may not be complete. If there are additions or deletions, please let us know.

04/30/91  
NMOCD DIST II

TA WELLS REPORT FORM 30  
P.O. DRAWER DD

PAGE 1  
ARTESIA, NM 88210

Ex 1- Page 7

\*\*\*\*\* OPERATOR: RAPID CO. INC.

\*\*\*\*\*

===== POOL: RABBIT FLATS QUEEN

COPELAN STATE 1 C 31 10 27 LAND TYPE S ; LAST PROD DATE 07/01/82; EXPIR DATE / /  
COPELAN STATE 2 A 31 10 27 LAND TYPE S ; LAST PROD DATE 07/01/82; EXPIR DATE / /

.....POOL TOTAL: RABBIT FLATS QUEEN 2  
FEDERAL SUBTOTAL: 0; STATE & PATENT LAND SUBTOTAL: 0

.....OPERATOR TOTAL: RAPID CO. INC. 2  
TOTAL # TA WELLS FOR RAPID CO. INC. ON: FED LAND 0; STATE & PATENT LAND 0



PLUGGING COMPANIES

Pride Petroleum Services  
P.O. Box 909  
Lovington, N.M. 88260  
Mr. Raymond Maldonado

Marrs and Smith  
P.O. Box 863  
Kermit, TX 79745  
Mr. Rickey Smith

D A & S Oil Well Servicing Inc.  
P.O. Box 2545  
Hobbs, N.M. 88241  
Mr. LeRoy Gaylor