

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	7
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

O. C. D.
ARICEDIA OFFICE

Form C-103
Revised 10-1-74

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE A WELL IN A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL WELL IN A DIFFERENT RESERVOIR"

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Date
2. Name of Operator Rapid Company, Inc. ✓	8. Field and Well Name Copelan State
3. Address of Operator c/o Oil Reports & Gas Services, Inc. Box 763, Hobbs, NM 88241	9. Well No. 2
4. Location of well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> <u>31</u> SECTION <u>10S</u> TOWNSHIP <u>27E</u> RANGE	10. Field and Pool, or Wellcat Rabbit Flats Queen
15. Elevation (NAVD, MSL, etc.)	16. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMPLETION OR LIVING OPHS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent notes, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to plug & abandon by filling hole to surface with cement.

BEFORE EXAMINER

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 3

WELL NO. 1228

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Harold Wells TITLE Agent DATE 6/21/83

RECEIVED BY W. L. ... DATE JUN 21 1983

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED
WELL LOCATION AND ACREAGE DEDICATION PLAT

3

ALL INFORMATION ON THIS PLAT IS THE PROPERTY OF THE STATE OF NEW MEXICO FEB 14 1979

Cage Oil Company ✓		Mopelan State		O. C. C.
A	31	10 C	27 B	CHAVEZ, OFFICE
660 East		400 North		
Queen		Undesignated		46

- Outline the acreage dedicated to the subject well by colored pencil or lactate marks on the plat below.
- If more than one lease is dedicated to the well, list each and identify the ownership thereof (that is to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced pooling, etc?

Yes No If answer is "yes" type in consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated (use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, forced pooling, or otherwise for until a lease or deed unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information furnished herein is true and complete to the best of my knowledge and belief.

Harold White
Agent

Cage Oil Company

February 13, 1979

I hereby certify that the well location shown on this plat was plotted from the notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

NO. 1	1
FILE	1
U.S. GEO. SURV.	
LAND OFFICE	
TRANSPORTER	OIL / GAS
OPERATOR	21
PRODUCTION OFFICE	

RECEIVED FOR ALLOWANCE AND
**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
 RECEIVED**

(4)

FEB 10 1979

Sage Oil Company / O. O. O.
ARTESIA OFFICE

Address: **c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240**

Reason(s) for filing (check proper box):
 New Well *Re Entry* Change in Transporter of Oil
 Recombination Oil Dry Gas
 Change in Ownership Crude/Gasoline Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease State	Well No.	Well Name, including Location	Kind of Lease	Lease No.
Copelan State	2	Wheat-Queen	State, Federal or other	E-413
Location	Unit Letter	Feet From The	Line and	Feet From The
	A	660	North	660
			Line and	East
Line of Section	31	Township	10 S	Range
			27 E	County
			Chaves	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approve copy of this form is to be sent)
Navajo Crude Oil Purchasing Company	Box 159, Artesia, NM 88210
Name of Authorized Transporter of Crude Oil or Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approve copy of this form is to be sent)
None	
If well produces oil or hydro. give location of tanks.	Is gas actually transported? <input type="checkbox"/>
C 31 10S 27E	No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	Re-entry
X			X
Date Spudded	Date Completed to Production	Total Depth	Perforations
Re-apud 2/23/78	2/23/78	6930	1205
Elevations (Top, Bbl. RL, GR, etc.)	Location of Casing Perforations	Top of Gas Zone	Total Depth
3714 GR	Queen	770	1050
Perforations			2200
770-800			
TUBING, CASING, AND GRouting RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17	13 3/8	450	400
12 1/4	9 5/8	2200	1100
	2 3/8	1050	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be the recovery of total volume of test fluid must be equal to or exceed 10 gallons of oil, well.)

Date First New Oil Flow To Tanks	Date of Test	Flowing Rate (Flow, pump, 24 hrs, etc.)
2/23/78	1/22/79	Pump
Length of Test	Flowing Pressure	Casing Pressure
24 hrs	-	-
Accum. Oil During Test	Oil - Bbl.	Water - Bbl.
10 Bbls	10	None
		Gas - MCF
		TSIM

GAS WELL

Actual Flow Test (MCF/D)	Length of Test	Date, Controlling Pressure	Gravity of Gas (Relative)
Flowing Pressure (lb/in ²)	Casing Pressure (lb/in ²)	Flowing Pressure (lb/in ²)	Flow Rate

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with to the best of my knowledge and belief.

[Signature]
 Agent

OIL CONSERVATION COMMISSION
FEB 10 1979

APPROVED _____
 BY *[Signature]*
 TITLE **SUPERVISOR, DISTRICT 4**

This form is to be filed in compliance with your 6-1194.
 If this form is part of a well file, the form should be filed in the well file. This form is not to be returned to the O.C.C. unless the well file is returned to the O.C.C. with the form.

N. OF COPIES RECEIVED	3
DISTRIBUTION	
DATE	4/1
FILE	1
REG.	
LAND OFFICE	1
OPERATOR	

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
 APR 7 1978
O. O. O.
ALBUQUERQUE OFFICE

Form O-103
 Supersedes Old
 O-102 and O-103
 Effective 2-4-65

7

3a. Indicate the Type of Lease	
State <input checked="" type="checkbox"/> NM	Fee <input type="checkbox"/>
4. State Oil & Gas Lease No.	
L-413	
7. Well Agreement Name	
8. Name of Lease Owner	
Copelan State	
9. Well No.	
2	
10. Field and Pool, or Wellcut	
Wildcat	
11. Location	
Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR THE REPORTING OF WELLS TO BE PLUGGED OR TO BE PLUGGED TO A DIFFERENT RESERVOIR.
 SEE RULES REGARDING PLUGGING OF WELLS AND PLUGGING TO DIFFERENT RESERVOIRS.

OIL WELL GAS WELL OTHER

Name of Operator
 Sage Oil Company ✓

c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N M 88240

UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM
 THE East LINE, SECTION 31 TOWNSHIP 10S RANGE 27W

15. Location (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Change Operator Name</u> <input checked="" type="checkbox"/>

16. PARTIAL OR COMPLETE COMPLIANCE CERTIFICATE (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To change operator name from Rapid Company, Inc. to Sage Oil Company.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

DATE 4/1/78 TIME 12:00 BY W.A. Gussitt

APPROVED BY W.A. Gussitt SUPERVISOR, DISTRICT II APR - 7 1978

CONDITIONS OF APPROVAL, IF ANY.

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COUNTY OF SANTA FE
 DISTRIBUTION
 SANTA FE
 FILE NO.
 LAND OFFICE
 OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

STATE NEW MEXICO
 L-413

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

I. Type of Work
 a. Type of well: DRILL Re-enter DEEPEN PLUG BACK
 b. Well: OIL GAS STEAM OTHER
 c. Operator: Rapid Company, Inc.
 d. Location: c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N.M. 88240
 e. Section: A, Twp. 27N, R. 10E, S. 31E, T. 27E, S. 31E, R. 10E, S. 27E
 f. County: Chaves
 g. Field: 6930, Fileburger, Reverse Unit
 h. Status: Blanket, Upon Approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17	13 3/8	35.6#	450	400	Circ.
12 1/4	9 5/8	36#	2200	1100	Circ.
7 7/8	Above casing now in hole. 4 1/2	9.5#	6900	300	5580

It is proposed to re-enter, clean out to old TD, run electric logs, DST as indicated by logs, run 4 1/2" casing if commercial production is indicated by DST.

Formerly Sinclair Oil & Gas Company, State Chaves
180 No. 1, P&A 8/15/61, TD 6930

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

Agent *W. A. Gressett* 12/5/77

APPROVED BY *W. A. Gressett* DEPT. 1377

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NEW MEXICO DEPARTMENT OF MINES
WELL LOCATION AND ACREAGE DEDICATION PLAN

All distances must be from the outer boundaries of the section.

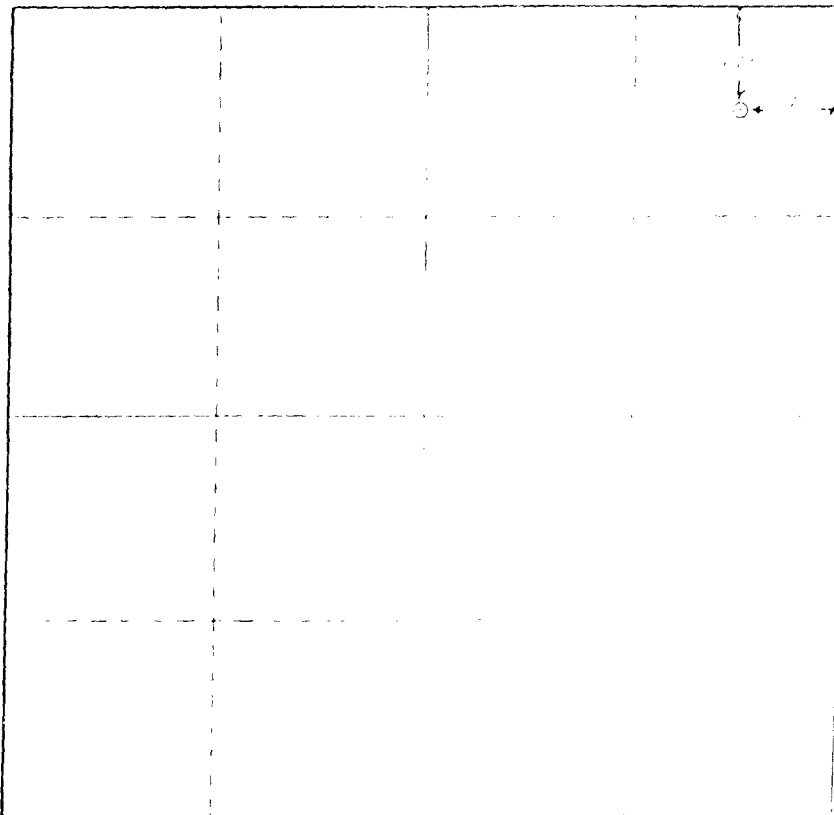
Operator Rapid Company, Inc.		County Sandoval State	
Section A	Range 31	Meridian 10 N	Township 27 N
Type of Well Oil		Type of Well Water	
Well Name Ellenburger	Well Name Wilder		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force pooling, etc.?

() Yes () No If answer is "yes" type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, force pooling, or otherwise (or until a non-standard unit affirming such interests has been approved by the Commission).



DECLARATION

I, _____, being the operator of the well described herein, do hereby certify that the acreage dedicated to the well is the acreage owned by me or my interest in the well.

Signature: _____

Date: _____

Operator: _____

Signature: _____

Date: _____

I hereby declare that the well described herein is a well as defined in the laws of the State of New Mexico, and that the acreage dedicated to the well is the acreage owned by me or my interest in the well.

ILLEGIBLE

JUL 2 1979

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O. C. C.
ARTESIA, OFFICE

AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Rapid Company, Inc. ✓
Address

c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240
Fracturing (See filing) (Check proper box) Oil (Please explain)

New Well Change to Transporter of Oil Dry Gas
Recompletion Control and Gas Fracturing
Change in Commodity Effective 7/1/79

Change of ownership give name and address of previous owner Sage Oil Company, P. O. Box 763, Hobbs, N.M. 88240

DESCRIPTION OF WELL AND LEASE

Copelan State 2 Undesignated - Queen State L-413
Location
Section 31 Township 10S Range 27E Chaves

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter (Check X) Summa Energy Corporation P. O. Box 763, Hobbs, New Mexico 88240
None
Type of Gas (C) 31 10S 27E No

Other information regarding this well and lease...
Type of Gas (C) 31 10S 27E No
Well size
Capacity

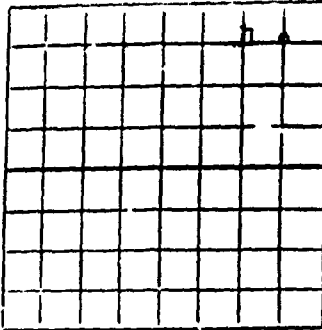
DATE OF AND EFFECT OF ALLOWANCE

Effective date
Date of expiration

GAS FEE
Amount of Gas Fee
Date of payment

STATEMENT OF COMPLIANCE

I hereby certify that the information furnished on this form is true and correct to the best of my knowledge and belief, and that I am a duly authorized officer or agent of the applicant.
Agent
SUPERVISOR, DISTRICT 11
JUL 6 1979



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

OCT 31 1961

WELL RECORD

D. D. C. ARIZONA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-161 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sinclair Oil & Gas Company State Chaves 160
(Company or Operator) (Lease)

Well No. 1 in NE 1/4 of NE 1/4 of Sec. 31, T. 10S, R. 27E, NMPM.
Wildcat Pool, Chaves County.

Well is 660 feet from North line and 660 feet from East line
of Section 31. If State Land the Oil and Gas Lease No. is K 1331

Drilling Commenced July 3, 1961 Drilling was Completed August 14, 1961

Name of Drilling Contractor Rowan Drilling Company, Inc.
Address Rowan Bldg, 6000 Camp Bowie Blvd, North Worth 16, Texas

Elevation above sea level at Top of Tubing Head 3714 The information given is to be kept confidential until 19.....

OIL SANDS OR ZONES

No. 1, from DRY HOLE to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	35.6	New	450				Surface Csg
9-5/8	36	New	2200				Intermediate Csg

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8	450	400	Ballburton		
12-1/4"	9-5/8	2200	1100	Ballburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No. Treatments
Result of Production Stimulation DRY HOLE - Well plugged & Abandoned

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

(17)

TOOLS USED

Rotary tools were used from Surfacefeet to 6930 feet, and from feet to feet
 Cable tools were used fromfeet to feet, and from feet to feet

PRODUCTION

Put to Producing... Plugged & Abandoned Aug. 15 1961

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil;% was emulsion;% water; and% was sediment. A.P.I. Gravity.....

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....		T. Devonian	6455
T. Salt.....		T. Silurian	
B. Salt.....		T. Montoya	6628
T. Yates.....	120	T. Simpson	
T. 7 Rivers.....		T. McKee	
T. Quern.....	690	T. Ellenburger	6628
T. Grayburg.....		T. Gr. Wash	
T. San Andres.....	1230	T. Granite	6910
T. Glorieta.....	2485	T.	
T. Drinkard.....		T.	
T. Tubbs.....		T.	
T. Abo.....	4700	T.	
T. Wolfcamp Wolfcamp.....	5478	T.	
T. Miss.....		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	34	34	Red Clay				
34	183	149	Red Bed & Gyp				
183	450	267	Red Bed				
450	948	498	Anhydrite & Gyp				
1098	1632	534	Anhydrite, Gyp & Lime				
1632	1717	85	Anhydrite & Lime				
1717	1825	108	Anhydrite & Gyp				
1825	2200	375	Lime & Sand				
2200	2405	205	Lime				
2405	2605	200	Lime, Dolomite & Sand				
2605	2751	146	Lime & Sand				
2751	3957	1206	Lime & Shale				
3957	4120	163	Lime, Sand & Shale				
4120	4385	265	Lime & Sand				
4385	4519	134	Lime				
4519	4868	349	Lime & Shale				
4868	5240	372	Shale				
5240	5603	363	Lime & Shale				
5603	6096	493	Lime				
6096	6186	90	Lime & Sand				
6186	6249	63	Lime & Shale				
6249	6468	239	Lime & Chert				
6468	6650	162	Lime & Dolomite				
6650	6930	280	Lime & Chert				
6930			Granite - TOTAL DEPTH DRILLED				

OIL CONSERVATION COMMISSION
 ARTIFICIAL LIFT PERMITS

No. Circle 9

3
 7
 1
 2
 1
 1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 11, 1961

Company of Operator... Sinclair Oil & Gas Company Address 520 East Broadway, Hobbs, N.M.

Name..... West. Dist. 8400

APPROVED (Form O-145) (Revised 7/1/60)

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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
AUG 18 1961

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	XX	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINES	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SNOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

August 15, 1961
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Sinclair Oil & Gas Company State Chaves 180 Well No. 1 400 in "A"
(Company or Operator) Lease (Unit)
1/4 1/4 1/4 of Sec. 31, T. 10S, R. 27E, NMPM, Wildcat Pool
(40-acre Subdivision)
Chaves County. Confirming- Phone by Gothard

FULL DETAILS OF PROPOSED PLAN OF WORK

Elev. 3714- Surface (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD 6930- Granite
13 3/8" O.D. Casing set 450' - Cement Circulated to surface
9 5/8" O.D. 36# J55 42 SKS 84# Casing set - 2200 ft. w/ 1100 sacks cement - Circulated to surface 7/14/
DST#2 - 5925-79- Open 2 Hr. - Recovered 10' drilling mud - no oil - gas or water 2hr. SIP 98#
DST#3 - 6050-80- " 2 Hr. " 2' " " " " " " 2hr. SIP zero
DST#4 - 6290-6317 Failure
DST#5 - 6280-6317 Open 2 Hr. " 50' " " " " " " 2hr. SIP 380#
DST#6 - 6350-6400 " 2 Hr. " 1' " " " " " " 2hr. SIP zero
DST#7 - 6445-6488 " 2 Hr. " 35' " " " " " " 2hr. SIP 310#
DST#8 - 6108-6538 " 2 Hr. " 50' " " " " " " 2hr. SIP 180#
DST#9 - 6538-6613 " 2 Hr. " 50' " " " " " " 2hr. SIP 180#
DST#10- 6613-88 Failure
DST#11-6613- 6608 Open 2 Hr. " 5580' Salt water @ 780' Gas in Drill Pipe - IFF 69# - FFP 2660#
2hr. SIP 2660# - Dry hole - Propose to Plug - abandon as; fill hole w/ heavy mud - set 125Sks.
cement plug f/ 6600' to 6930'; 40Sks. Cement plug f/ 4650 to 4750' (top abo 4700') set 45 Sks.
Cement plug f/ 2150' to 2250' (Bot. 9 5/8" Csg.; 25 Sks. Cement plug f/ 1205 to 1255 (Sanandres) &
circulation water in 15 Sks. in bottom of collar.
Pop 13 3/8" O.D. 36# J55 42 SKS 84# Casing in well - all level location.

Approved AUG 13 1961

Approved
OIL CONSERVATION COMMISSION

By M. L. Armstrong
Title OIL AND GAS INSPECTOR

By Sinclair Oil & Gas Company
Name F. H. ...
Address ...
Send Communications regarding well to:

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-101
Revised (12/1/55)

15

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or completion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPPLICATE. One copy will be returned following approval. See additional instructions on the order and Regulations of the Commission. If State Land submit 6 Copies Attach Form C-123 in triplicate to first 3 copies of form C-101

Midland, Texas

June 21, 1961

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as
Sinclair Oil & Gas Company

State Chavez 180

Well No. 21424

A

located 660 feet from the North line and 660 feet from the East

(GIVE LOCATION FROM SECTION LINE) 21424 Pool, Chavez County

D	C	B	A
E	F	G	H
I	K	J	I
M	N	O	P

If State Land the Oil and Gas Lease is No. 8423

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary Tools

The status of plugging bond is in effect

Drilling Contractor: SMO 28

We intend to complete this well in the Pre Mississippian formation at an approximate depth of 1000 feet

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Record Head	Depth	Sacks Cement
27 1/2"	23 3/8"	40#	New	150	425
12 1/4"	9 5/8"	26#	New	2200	950
8 3/4"	7"	23# 25	New	1000	1660

If changes in the above plans become advisable we will notify you immediately

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work)

Approved: JUN 20 1961

Except as follows:

OIL CONSERVATION COMMISSION

M. L. ...

Sincerely yours,

Sinclair Oil & Gas Company

By: R. D. Satterwhite
Chief Clerk - Production Department
Midland, Texas

16

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM O-12
Revised 3-1-57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

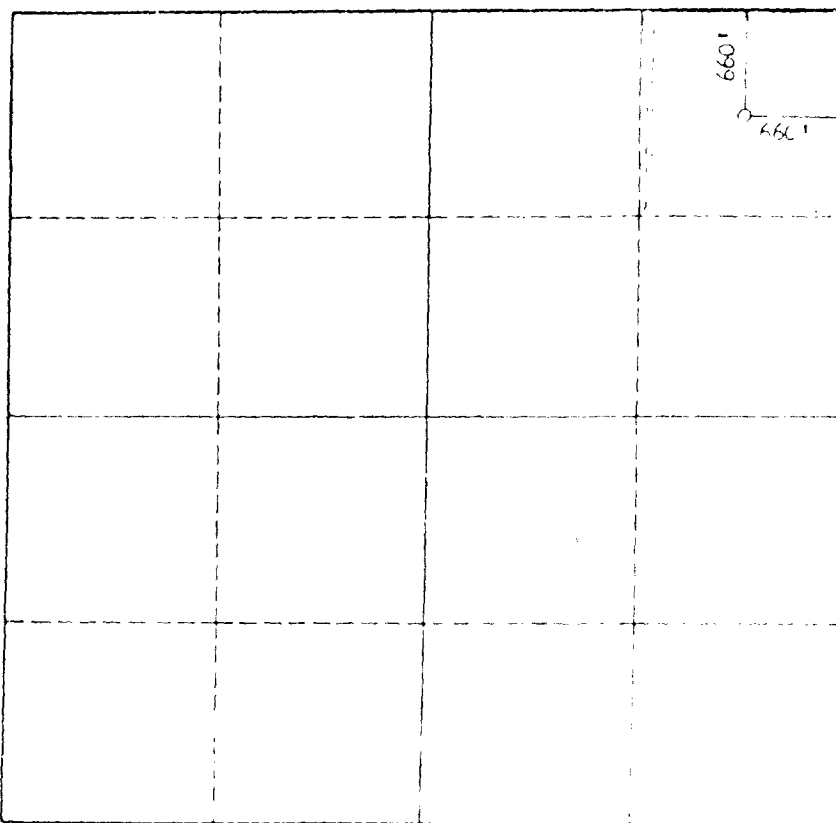
SECTION A

Operator Sinclair Oil & Gas Company		Lease State Chaves 180		Well No. 1
Unit Letter A	Section 31	Township 10 South	Range 27 East	County Chaves
Actual Footage Location of Well: 660 feet from the North line and 660 feet from the East line				
Ground Level Elev.	Producing Formation Pre-Mississippian		Pool - wildcat	Dedicated Acreage 40 Acres

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES _____ NO X. ("Owner" means the person who has the right to drill into and to produce from any pool and to apportion the production either on himself or for himself and another. (65-1-29 (c) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES X NO _____. If answer is "yes," Type of Consolidation Joint Operating Agreement
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name [Signature]
Position

Div. Clerk Prod. Dept.
Company

Sinclair Oil & Gas Co.

Date
June 20, 1961

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
6/22/61

Professional Engineer

[Signature]

ILLEGIBLE

27

(7) Pot. det. information

304 G.I. CO.

2000 Copelan St.

Sec 41, T108, R17A

304 G.I. CO. 6691

19 11/11/1968

3-4-1 NM

RE- 1-22-79

WFX - DO

11/11/1968 1205'

11/11/1968 1205'

11/11/1968 1205' Pot Based on 24 hr test.
GR: gty (GR)

11/11/1968

6930' WO

11/11/1968

1205'

11/11/1968 1205' State Graves

11/11/1968 1205'

11/11/1968 1205' Formerly reported

11/11/1968 1205'

11/11/1968 1205'

11/11/1968 1205'

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11/11/1968 1205'

11/11/1968 1205'

18

SINCLAIR OIL & GAS COMPANY

State Chaves 180 lease, Well #1, DRY HOLE, Plugged & Abandoned Aug. 15, 1961.
Unit Ltr A, Sec 31-106-27E, Chaves Co., N.M.

DEVIATION SURVEYS:	1-1/2	@	500
	1	@	1093
	3/4	@	1517
	1	@	2010
	1-1/2	@	2404
	1-1/4	@	3000
	1	@	3590
	3/4	@	4120
	1/2	@	4605
	3/4	@	5050
	1/4	@	5600
	3/4	@	6080
	1-3/4	@	6610

RECEIVED

OCT 31 1961

O. C. C.
ARTESIA, OFFICE

- DST #1 1935-2010 Open 2 hr, rec. ~~XXXXX~~ 580' Sulphur water, 270' Mud & Salty Sulphur Water
2 hr SIP 660#.
- DST #2 5925-5979 Open 2 hr, rec. 10' drly mud, no oil, gas or water. 2 hr SIP 90#.
- DST #3 6050-6080 Open 2 hr, rec. 2' drly mud, no oil, gas or water. 2 hr SIP Zero.
- DST #4 6290-6317 Packer Failure
- DST #5 6280-6317 Open 2 hr, rec. 50' drly mud, no oil, gas or water. 2 hr SIP 380#.
- DST #6 6350-6400 Open 2 hr, rec. 1' drly mud, no oil, gas or water. 2 hr SIP Zero.
- DST #7 6445-6488 Open 2 hr, rec. 35' drly mud, no oil, gas or water. 2 hr SIP 340#.
- DST #8 6488-6538 Open 2 hr, rec. 50' drly mud, no oil, gas or water. 2 hr SIP 180#.
- DST #9 6538-6613 Open 2 hr, rec. 50' drly mud, no oil, gas or water. 2 hr SIP 180#.
- DST #10 6613-6688 Packer Failure
- DST #11 6613-6688 Open 2 hr, rec. 5580' Salt Water & 780' Gas in Drill Pipe, IEP 690#,
FFP 2660#, 2 hr SIP 2660#.