



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

ANITA LOCKWOOD
CABINET SECRETARY

M E M O R A N D U M

TO: Rand Carroll
FROM: Ray Smith
SUBJECT: Rapid Company Inc, Copelan #1 C-31-10S-27E
DATE: December 19, 1994

Attached is a plugging package for the subject well.
We estimate \$9,000.00 to \$10,000.00 to plug this well.

BEFORE EXAMINER	
OIL CONSERVATION DIVISION	
<u>OCD</u>	EXHIBIT NO. <u>4</u>
CASE NO. <u>11228</u>	

Bid No.
Plugging Procedure

WELL INFORMATION AND PLUGGING PROCEDURE

Invitation to Bid No. bid number~

OPERATOR	operator~	Rapid Co. Inc.
WELL NAME	well name~	Copeland State #1
LOCATION	dist~ C	31 10 27
FOOTAGE	footage~	
COUNTY	county~	

The
Information herein is taken from OCD well files. The bidder is responsible for obtaining all available data from the OCD and any other sources, including on site inspections.

Failure to review available information will not be a justification for implementing day rate or contract

modification or termination.

SUMMARY WELL DATA

SURFACE CASING: surface casing size and cement~

8 5/8 @ 300' Pump 75 Sx, circulate to surface R-mix

INTERMEDIATE CASING: intermediate casing size and cement~

PRODUCTION CASING: production casing size and cement~

4 1/2 @ 1250' Pump 225 Sx cement est. TOC 600'

TUBING: tubing information~

OTHER INFORMATION: other well information~

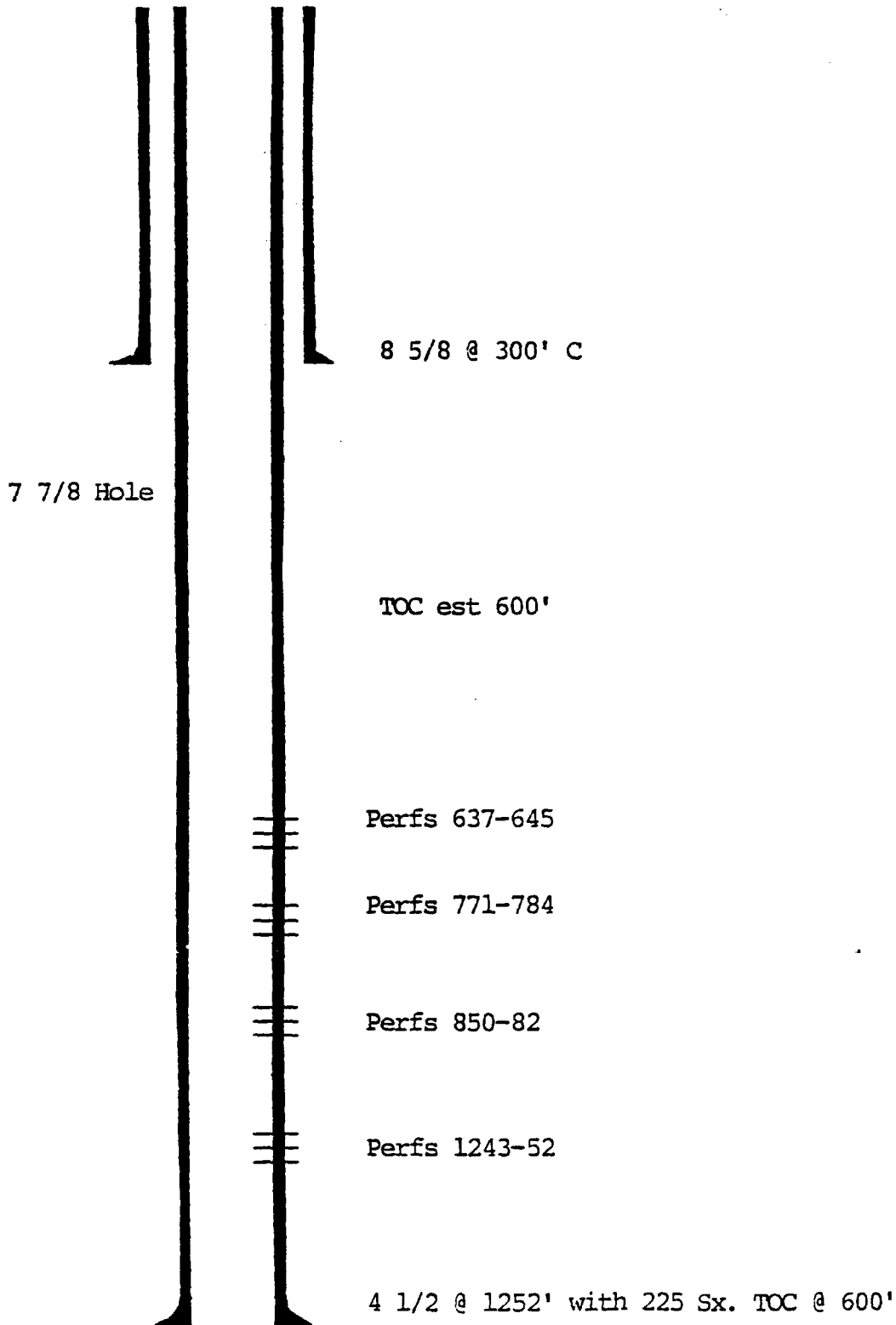
PLUGGING PROCEDURE

Including site preparation and cleanup

detailed plugging procedure~

1. Set CIBP @ 615'
2. Cut casing @ 600' and pull
3. RIH with tubing to just above BP
4. Pump cement to surface
5. Set DHM
6. Clean and level location

COMPANY Rapid Co. Inc.
WELL & NUMBER Copeland State #1
LOCATION C-31-10-27
COUNTY & STATE Chaves NM





STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

BRUCE KING
GOVERNOR

OIL CONSERVATION DIVISION
ARTESIA DISTRICT OFFICE

P.O. DRAWER 00
ARTESIA, NEW MEXICO 88211
(505) 748-1283

(4)

MEMORANDUM TO: RAPID CO. INC.
FROM: Mike Williams, OCD District II Supervisor
DATE: May 9, 1991

The OCD has revised our rule on Temporarily Abandoned wells and is now in the process of implementing the new Order No. R-9210.

Essentially what the order says is that an operator can, with regulatory approval, shut in a producing well or an injection well for up to one year; after this period of time the operator must, within 90 days, implement one of the following:

- 1) The well be placed back into beneficial use.
- 2) The well be Temporarily Abandoned in accordance with Rule 203.
- 3) The well be Plugged & Abandoned in accordance with Rule 202.

Because of the number of wells in District II which have not been produced for over one (1) year (estimated number to be 1600), the Division realizes that the work cannot be done in 90 days. For this reason, after you receive the list of wells that have not produced for over a year, check your own manpower, rig availability and economics; then, request either a meeting with the District Supervisor or submit a time frame to bring the wells into OCD compliance. This time frame will include federal wells.

If possible, the Division would like to see all wells in compliance with OCD rules within a two-year period.

The Bureau of Land Management (BLM) has agreed to implement the OCD Rule 203 requiring well integrity testing before approving a well as temporarily abandoned. Any well listed that is on a Federal Oil and Gas Lease will need prior approval of the testing procedure from the BLM. Contact the appropriate BLM office for a description of what needs to be submitted. The wells on the list that are State or Fee

(5)

Page 2
OCD T. A. Letter
Mike Williams
May 2, 1991

leases will need the testing procedures approved by the appropriate NMOCD office.

If the scheduling of wells to be brought into compliance involves both OCD Districts I & II, submit the schedule to either or both Districts for approval.

To give a brief review of the new Temporary Abandon Rule 203 - it is designed to make sure the mechanical integrity of the casing is such that the well can be shut in without problems occurring. After testing the well in the manner outlined in Rule 203, the BLM or OCD can give approval to T.A. the well for up to five (5) years.

Attached are: Rule 202 for Plugging & Abandonment

Rule 203 for Temporary Abandonment of wells

List of wells that our records show have not produced in over a year*

MW:br

*NOTE: This list of wells may not be complete. If there are additions or deletions, please let us know.

(6)

***** OPERATOR: RAPID CO. INC.

===== POOL: RABBIT FLATS QUEEN

COPELAN STATE	!	C 31 10 27	LAND TYPE S ; LAST PROD DATE 07/01/82: EXPIR DATE / /
COPELAN STATE	2	A 31 10 27	LAND TYPE S ; LAST PROD DATE 07/01/82: EXPIR DATE / /

.....POOL TOTAL: RABBIT FLATS QUEEN

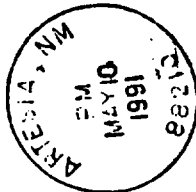
2

FEDERAL SUBTOTAL: 0; STATE & PATENT LAND SUBTOTAL: 0

.....OPERATOR TOTAL: RAPID CO. INC.

2

TOTAL # OF WELLS FOR RAPID CO. INC. ON: FED LAND 0; STATE & PATENT LAND 0



NOT DELIVERABLE
AS ADDRESSEE
ABLE TO FORWARD

Rapid Co. Inc.
P.O. Box 1231
Lovington NM 88260

A / -

12/13/94

8

Well Plugging Companies

L B Oilfield Services Inc.
P.O. Box 122
Midland, TX 79702
Ph: 915-520-4103

Pride Petroleum Service
P.O. Box 909
Lovington, NM 88260
Ph: 505-396-2851

Royalty Well Service
P.O. Box 394
Grandfalls, TX 79742
Ph: 915-547-2926

Mayo Marrs Casing Pullers
P.O. Box 863
Kermit, TX 79745
Ph: 915-586-3076

D A & S Oilfield Services
P.O. Box 2545
Hobbs, NM 88240
Ph: 505-392-6591

NO INITIALS DEPARTMENT

REPORTER	DATE
OFFICE	
REPORTER	OIL
DATE	GAS
REPORTER	
DATE	
REPORTER	
DATE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Revised 10-1-78

RECEIVED

9

SEP 30 1980

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARTESIA, OFFICE

Rapid Company, Inc.

P. O. Box 1231, Lovington, New Mexico 88260

Well (s) for filing (Check proper box)

Well ☐
Completion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☒ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Effective 9/1/80

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Copelan State	2	Rabbit Flats Queen	State, Federal or Fee State	L-419
Unit Letter	A	660 Feet From The North Line and 660 Feet From The East		
Line of Section	31	Township 10 S	Range 27 E	NMPM, Chaves County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co	P. O. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None	
Well produces oil or liquids, or location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	C 31 10S 27E No

This production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Dill. Res'
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Perforations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil: able for this depth or be for full 24 hours)

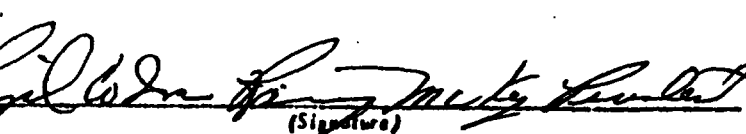
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted
ID 3 30
10-3 1/2
ch 9 1/2
N 1/2

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size


CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Operator
(Title)
9/25/80

OIL CONSERVATION DIVISION

OCT 1 1980

APPROVED BY 
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Revised 10-1-78

RECEIVED

SEP 30 1980

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Rapid Company, Inc. ✓

P. O. Box 1231, Lovington, New Mexico 88260

on's) for filing (Check proper box)

Well ☐
Completion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☒ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Effective 9/1/80

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Copelan State	Well No. 1	Pool Name, Including Formation Rabbit Flats Queen	Kind of Lease State, Federal or Fee State	Lease No. L-413
Section C : 330 Feet From The North Line and 1650 Feet From The West				
Line of Section 31 Township 10 S Range 27 E , NMPM, Chaves County				

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)
Well produces oil or liquids, Location of tanks. Unit C Sec. 31 Twp. 10S Rge. 27E	Is gas actually connected? No When

If production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Rest'v. <input type="checkbox"/> Diff. Rest'v. <input type="checkbox"/>		
Spaced	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Process OF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Time of Test	Tubing Pressure	Casing Pressure	Choke Size
Flow Rate During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
WELL			
Flow Rate - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Flow Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

STATEMENT OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Paul C. Lee
(Signature)
Operator
(Title)

9/25/80

(Date)

OIL CONSERVATION DIVISION

OCT 1 1980

APPROVED

BY

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

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