

**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**

Oil Conservation Division

~~XXXXXXXXXX~~ 2040 S PACHECO, SANTA FE NM 87505

ALBUQUERQUE, NEW MEXICO 87504-2088

Fold along this line over top of return envelope to the right of the return address

**CERTIFIED**

P 176 013 217

**MAIL**

**CERTIFIED - RETURN RECEIPT REQUESTED**



**NOT DELIVERABLE AS ADDRESSED - UNABLE TO FORWARD**

**RAPID COMPANY INC.**

PO BOX 1231  
LOVINGTON, NM 88260

**Thank you for using Return Receipt Service.**

<p><b>SENDER:</b> Complete items 1 and 2 when additional services are desired, and complete items 3 and 4. Put your address in the "RETURN TO" Space on the reverse side. Failure to do this will prevent this card from being returned to you. The return receipt fee will provide you the name of the person delivered to and the date of delivery. For additional fees the following services are available. Consult postmaster for fees and check box(es) for additional service(s) requested.</p> <p>1. <input type="checkbox"/> Show to whom delivered, date, and addressee's address. 2. <input type="checkbox"/> Restricted Delivery (Extra charge)</p>	
<p>3. Article Addressed to:</p> <p><b>RAPID COMPANY INC PO BOX 1231 LOVINGTON NM 88260</b></p>	<p>4. Article Number <b>176 013 217</b></p>
<p>Type of Service:</p> <p><input type="checkbox"/> Registered <input type="checkbox"/> Insured  <input checked="" type="checkbox"/> Certified <input type="checkbox"/> COD  <input type="checkbox"/> Express Mail <input type="checkbox"/> Return Receipt for Merchandise</p> <p>Always obtain signature of addressee or agent and DATE DELIVERED.</p>	
<p>5. Signature - Address <b>X</b></p>	<p>8. Addressee's Address (ONLY if requested and fee paid)</p>
<p>6. Signature - Agent <b>X</b></p>	
<p>7. Date of Delivery</p>	

Is your RETURN ADDRESS completed on the reverse side?



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO  
SANTA FE, NEW MEXICO 87505  
(505) 827-7131

March 17, 1995

CERTIFIED - RETURN  
RECEIPT REQUESTED

Rapid Company, Inc.  
P. O. Box 1231  
Lovington, New Mexico 88260

Re: Rapid Company, Inc. Copelan State  
Wells Nos. 1 and 2, located in Units C  
and A, respectively, of Section 31, Township  
10 South, Range 27 East, Chaves County  
Plugging Bond

Gentlemen:

Enclosed is a copy of the docket of the Examiner Hearing to be held on Thursday, April 6, 1995, at 8:15 a.m. in the Oil Conservation Division Hearing Room, 2040 S. Pacheco, Santa Fe, New Mexico. Case 11228 concerns the above captioned subject matter.

Sincerely,

A handwritten signature in cursive script, appearing to read "Rand Carroll".

RAND CARROLL  
Legal Counsel

RC/fd  
enc.

BEFORE EXAMINER	
OIL CONSERVATION DIVISION	
<u>OCD</u>	EXHIBIT NO. <u>6</u>
CASE NO. <u>11228</u>	

Z 765 962 281



**Receipt for Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

PS Form 3800, March 1993

Sent to Rapid Company Inc.	
Street and No. P. O. Box 1231	
P. O., State and ZIP Code Lovington, NM 88260	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

State of New Mexico  
**ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT**  
Santa Fe, New Mexico 87505



January 9, 1995

**VIA CERTIFIED MAIL  
RETURN RECEIPT REQUESTED**

Rapid Company, Inc.  
P.O. Box 1231  
Lovington, NM 88260

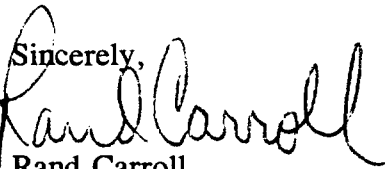
Re: Copelan State #1, Unit C, and #2, Unit A  
Rabbit Flats Queen Pool  
Sec. 31, T10S, R27E, Chaves County, New Mexico

Gentleman:

Enclosed is a copy of a May 9, 1991, memorandum to you from Mike Williams, Supervisor for the New Mexico Oil Conservation Division District II, requesting that you inform the OCD of your plans to plug the above-referenced well.

The OCD has not received such plans as of the above date and is therefore by this letter informing you of its intent to hold a "show cause" hearing directing you to show cause why an order should not be entered determining that the well should be plugged, directing any plugging bond you posted to be forfeited, and directing you to plug the well. If you do not plug the well and the OCD is required to do so, the OCD will seek to recover any monies expended in plugging the well from you through all available legal means.

If we do not hear from you by **February 9, 1995**, we will set this matter for the above-described show cause hearing.

Sincerely,  


Rand Carroll  
Legal Counsel  
New Mexico Oil Conservation Division

cc: Tim Gum, Supervisor, OCD District II  
Ray Smith, Oil & Gas Inspector

**VILLAGRA BUILDING - 408 Galisteo**

Forestry and Resources Conservation Division  
P.O. Box 1948 87504-1948  
827-5830

Park and Recreation Division  
P.O. Box 1147 87504-1147  
827-7465

**2040 South Pacheco**

Office of the Secretary  
827-5850

Administrative Services  
827-5925

Energy Conservation & Management  
827-5900

Mining and Minerals  
827-5970

Oil Conservation  
827-7131

P 176 013 217



**Receipt for  
Certified Mail**

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse)

Sent to	
<b>RAPID COMPANY INC.</b>	
Special Delivery	
<b>PO BOX 1231</b>	
P.O., State and ZIP Code	
<b>LOVINGTON NM 88260</b>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to Whom & Date Delivered	
Return Receipt Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
Postmark or Date	

PS Form 3800, June 1991



STATE OF NEW MEXICO

**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
ARTESIA DISTRICT OFFICE

**BRUCE KING**  
GOVERNOR

P.O. DRAWER DD  
ARTESIA, NEW MEXICO 88211  
(505) 748-1283

MEMORANDUM TO: RAPID CO. INC.  
FROM: Mike Williams, OCD District II Supervisor  
DATE: May 9, 1991

The OCD has revised our rule on Temporarily Abandoned wells and is now in the process of implementing the new Order No. R-9210.

Essentially what the order says is that an operator can, with regulatory approval, shut in a producing well or an injection well for up to one year; after this period of time the operator must, within 90 days, implement one of the following:

- 1) The well be placed back into beneficial use.
- 2) The well be Temporarily Abandoned in accordance with Rule 203.
- 3) The well be Plugged & Abandoned in accordance with Rule 202.

Because of the number of wells in District II which have not been produced for over one (1) year (estimated number to be 1600), the Division realizes that the work cannot be done in 90 days. For this reason, after you receive the list of wells that have not produced for over a year, check your own manpower, rig availability and economics; then, request either a meeting with the District Supervisor or submit a time frame to bring the wells into OCD compliance. This time frame will include federal wells.

If possible, the Division would like to see all wells in compliance with OCD rules within a two-year period.

The Bureau of Land Management (BLM) has agreed to implement the OCD Rule 203 requiring well integrity testing before approving a well as temporarily abandoned. Any well listed that is on a Federal Oil and Gas Lease will need prior approval of the testing procedure from the BLM. Contact the appropriate BLM office for a description of what needs to be submitted. The wells on the list that are State or Fee

Page 2  
OCD T. A. Letter  
Mike Williams  
May 2, 1991

leases will need the testing procedures approved by the appropriate NMOCD office.

If the scheduling of wells to be brought into compliance involves both OCD Districts I & II, submit the schedule to either or both Districts for approval.

To give a brief review of the new Temporary Abandon Rule 203 - it is designed to make sure the mechanical integrity of the casing is such that the well can be shut in without problems occurring. After testing the well in the manner outlined in Rule 203, the BLM or OCD can give approval to T.A. the well for up to five (5) years.

Attached are: Rule 202 for Plugging & Abandonment

Rule 203 for Temporary Abandonment of wells

List of wells that our records show have not produced in over a year\*

MW:br

\*NOTE: This list of wells may not be complete. If there are additions or deletions, please let us know.