

ENRON Oil & Gas Company

Drilling AFE

AFE Type

Wildcat(31) X Development(32)
X Drilling Completion

X Re-Entry

X

Oil
Gas

AFE No.	100734
Enron W. I.	50.00000% BCP ACP
Enron AFE Amt (DHC)	\$30,000
(CWC)	\$211,250
Division	MIDLAND
AFE Beg. Date	01/31/95
Budget Year	1995

Lease & Well No. Jamaica Gulf Federal No. 1	Prospect Name Jamaica	Total Depth 12,650'	Water Depth
Location & Survey 660' FNL & 660' FWL	Sec-Twn-Rng Sec 20, T25S, R35E	Producing Horizon Third Bone Spring	Spud Date 12/25/80
Operator Enron Oil & Gas Company	County & State Lea County, New Mexico	Regulatory Field Undesignated Bone Spring	DD&A Field Undesignated
AFE Description To re-enter the subject well, drill out plugs, run casing, and complete in the Third Bone Spring sand interval from 12,250' to 12,460'.			

Intangible Well Cost (Dollars)

Code	Description	Drilling	Completion	Total
230-401	Access, Location & Roads	\$3,000		\$3,000
230-402	Rig Move	12,000		12,000
230-403	Footage Cost			0
230-404	Day Work Cost 6 days @ \$4500	27,000		27,000
230-405	Bits, Reamers & Stabilizers	2,000		2,000
230-406	Fuel			0
230-407	Water	6,000		6,000
230-408	Mud & Chemicals			0
230-409	Cementing & Service		25,000	25,000
230-410	Coning			0
230-411	OH Logging & Testing		8,000	8,000
230-412	Mud Logging			0
230-413	Perforating		10,000	10,000
230-414	Stimulation		120,000	120,000
230-415	Transportation		3,500	3,500
230-416	Drilling Overhead	1,000	2,000	3,000
230-417	Equipment Rental	2,000	17,000	19,000
230-418	Completion Rig			0
230-419	Other Drilling Expense	1,000	4,000	5,000
230-420	Fishing & Equip. lost in hole			0
230-421	Environmental & Safety Charges		2,000	2,000
230-422	Directional Drilling			0
230-423	Equipment Usage			0
230-424	Supervision	2,000	4,000	6,000
230-431	Communications	500	500	1,000
230-432	MWD Logging			0
	Total Intangibles	\$56,500	\$196,000	\$252,500

Tangible Well Cost (Dollars)

FEET	SIZE	GRADE	\$ / FT		
230-101		Conductor Casing			\$0
230-102		Surface Casing			0
230-103		Intermediate Casing			0
230-103		Intermediate Casing			0
230-104	12,550	5-1/2"	P-110	\$7.31	92,000
230-104		Production Casing			0
230-104		Production Liner			0
230-104		Tie-Back Casing			0
230-106		Tubing			0
230-106		Tubing			0
230-107		Well Head Equipment and Tree		3,500	16,500
230-108		Tanks			15,000
230-109		Flow Lines			9,000
230-110		Valves & Fittings			10,000
230-111		Rods			0
230-112		Pumping Equipment - Surface			0
230-113		Production Equipment - Subsurface			0
230-114		Engines & Motors			0
230-115		Heater-Treater & Separators		10,000	10,000
230-116		Other Equipment		2,000	2,000
230-117		Buildings			0
230-118		Metering Equipment			0
230-119		Non-Controllable Equipment			0
230-120		Liner Equipment			0
230-122		Construction Cost			12,000
		Total Tangibles		\$3,500	\$166,500
		Total Well Cost		\$60,000	\$362,500
					\$422,500

Enron Approval

Division	By <u>W. D. Smeltzer</u> Date <u>01/31/95</u>	By <u>[Signature]</u> Date <u>3/24/95</u>	By <u>[Signature]</u> Date <u>1/31/95</u>
	By <u>H. H. Crabb III</u> Date <u>01/31/95</u>	By <u>[Signature]</u> Date <u>1/31/95</u>	By <u>[Signature]</u> Date <u>1/31/95</u>
Firm	Joint Operator Approval		

Examiner Catanach
Case No. 11231
EXHIBIT NO. 3

**BEFORE THE
OIL CONSERVATION DIVISION**
Santa Fe, New Mexico

Case No. 11231 Exhibit No. 3

Submitted by: Enron Oil & Gas Company

Hearing Date: April 6, 1995