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W. THOMAS KELLAHIN\*

\*NEW MEXICO BOARD OF LEGAL SPECIALIZATION  
RECOGNIZED SPECIALIST IN THE AREA OF  
NATURAL RESOURCES-OIL AND GAS LAW

JASON KELLAHIN (RETIRED 1991)

April 19, 1995

**HAND DELIVERED**

Mr. David R. Catanach  
Hearing Examiner  
Oil Conservation Division  
2040 South Pacheco  
Santa Fe, New Mexico 87505

Case File  
11240

*Re: NMOCD Case 11240: Application of Conoco Inc.  
to Amend Order R-9673-B and to create two 80-acre  
non-standard units with assignment of appropriate allowables  
Eddy County, New Mexico*

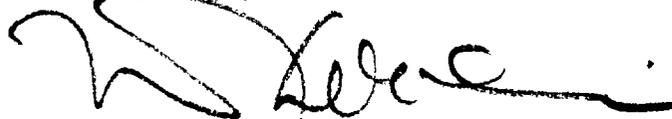
Dear Mr. Catanach:

On behalf of Conoco Inc., please find enclosed our proposed order for your consideration in this case which was presented to you at the hearing held on April 6, 1995.

Mr. Cooter, on behalf of Southwest Royalty Inc. has reviewed and approved this proposed order.

In addition, please find enclosed the requested completion and production data from Southwest as supplied to me by Mr. Cooter along with similar data from Conoco.

Very truly yours,



W. Thomas Kellahin

cc: Paul Cooter, Esq.  
Attorney for Southwest Royalty Inc.  
cc: Conoco Inc.  
Attn: Jerry Hoover

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:**

**APPLICATION OF CONOCO INC. TO REOPEN CASE  
NOS 10471 AND 10560 TO VACATE THE COMPULSORY POOLING  
PROVISIONS OF ORDER NO. R-9673-A  
AND FOR THE CREATION OF TWO NON-STANDARD  
80-ACRE SPACING AND PRORATION UNITS INCLUDING  
THE ASSIGNMENT OF APPROPRIATE ALLOWABLES,  
EDDY COUNTY, NEW MEXICO.**

**CASE NO. 11240  
ORDER NO. R-9673-B**

**CONOCO INC.'S PROPOSED  
ORDER OF THE DIVISION**

**BY THE DIVISION:**

This cause came on for hearing at 8:15 a.m. on April 6, 1995 at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this \_\_\_\_ day of April, 1995, the Division Director, having considered the testimony, the recorded and the recommendations of the Examiner, and being fully advised in the premises,

**FINDS THAT:**

(1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) Case 10471 is a compulsory pooling application filed by Southwest Royalty Inc. ("Southwest") for which the Division entered Order R-9763 pooled all mineral interests in the Canyon Formation of the North Dagger Draw-Upper Pennsylvanian Pool underlying a spacing and proration unit containing 160 acres, more or less, and consisting of the NE/4 of Section 17, T19S, R25E, NMPM, Eddy County, New Mexico, and named Southwest as operator for purposes of drilling and completing a well to be located in the SW/4NE/4 (Unit G) of said Section 17.

(3) Conoco objected to the relocation of the well from Unit G to Unit B and filed a competing compulsory pooling application (NMOCD Case 10560) for the dedication of the same spacing unit for the well drilled in Unit B and sought, among other things to be designated the operator.

(4) On August 14, 1992, Southwest filed an application before the Division to reopen Case 10471 so that Order R-9673 could be amended to change the well location from Unit G to Unit B.

(5) By stipulation of Southwest and Conoco, both Case 10471 (Reopened) and Case 10560 were consolidated and as a result of a settlement with Southwest Order R-9673-A was issued by the Division and Case 10560 was dismissed by Conoco.

(6) On September 25, 1992, Southwest and Conoco signed a written settlement of the matters in dispute, which among other things, authorized Conoco to assume operations of the Southwest Dagger Draw #1 Well in Unit B which was renamed by Conoco to the Julie Com Well No 2 and to proceed with its completion and further authorized Southwest to commence the drilling of the Southwest Dagger Draw Well "A" No. 1 in Unit G.

(7) The Settlement between Southwest and Conoco contemplated joint operators of the spacing unit with Conoco developing the N/2 of the spacing unit and Southwest operating the S/2 of the spacing unit.

(8) The Division held such a settlement would be inconsistent with the established practice of the Division to not have joint operators within a single spacing unit. Both Southwest and Conoco agreed that a satisfactory

resolution of that issue could be postponed until both wells were drilled, completed and producing capabilities established for each well.

(9) Therefore, Order R-9673-A issued on May 6, 1992, superseded Order R-9673 and then provided in Decretory Paragraph (16) that the following issues should be held in abeyance pending the completion and establishment of accurate producing rates for both wells:

(a) The assignment of an appropriate allowable to both the Julie Well No 2 Dagger Draw "A" Well No. 1;

(b) A determination of whether the spacing unit should be subdivided into two 80-acre non-standard spacing and proration units consisting of the N/2 and S/2 of the NE/4 of Section 17 and the appropriate allocation of the allowable;

(c) The rights, remedies and obligations to and from Scarlett Nunes;

(d) Designation of an operator and/or sub-operator(s) for the spacing unit and the subject wells;

(e) Appropriate amendments to the subject order to accommodate Conoco's operation of the spacing unit for the Unit B well; and

(f) If necessary, appropriate amendments to the subject order to modify the pooling to create two non-standard 80-acre spacing and proration units.

(10) Order R-9673-A further provided in Finding Paragraph (18) that "Case No. 10471 should be reopened and heard in conjunction with Case No. 10560 at such time as both wells in the NE/4 of Section 17 are completed and have been tested. The issues to be considered at such hearing should include those issues set forth....." [see Finding Paragraph 14 of Order R-9673-A].

(11) Conoco and Southwest have each drilled, completed and produced their respective wells for sufficient period of time to now resolve the issues held in abeyance by Order R-9673-A.

(12) In response to the issues held in abeyance by Order R-9673-A Conoco, with the concurrence of Southwest, appeared at the hearing to provide evidence and to request the following:

(a) resolution of the rights, remedies and obligations to and from Martha L. ("Scarlett") has been accomplished since Conoco has acquired all of her interest in the 160-acre spacing unit.

(b) the approval of a non-standard 80-acre spacing and proration unit ("NSP") consisting of the N/2NE/4 of said Section 17 retroactive to the date of its first production to be dedicated to its Julie Com Well No 2 (API No. 30-015-27047) (formerly known as the Dagger Draw Well No. 1) located at a standard oil well location 660 feet from the North line and 1980 feet from the East line (Unit B) of said Section 17;

(c) the approval of a non-standard 80-acre spacing and proration unit ("NSP") consisting of the S/2NE/4 of said Section 17 retroactive to the date of its first production dedicated to Southwest's Dagger Draw "A" Well No. 1 (API No. 30-015-27159) located at a standard oil well location 1650 feet from the North line and 1880 feet from the East line (Unit G) of said Section 17; and

(d) the assignment of an allowable as described in Exhibit "A" attached; and

(e) the continuation of the compulsory pooling provisions of Order R-9673-A in so far it pools all mineral interest from the surface to the base of the Canyon formation underlying a non-standard 80-acre spacing and proration unit consisting of the S/2NE/4 of said Section 17.

(13) Southwest appeared at the hearing through counsel and concurred with the Conoco request.

(14) Subsequent to the hearing Southwest provided evidence that its Dagger Draw A Well No 1 in (Unit G) of said Section 17, was completed on January 1, 1993 with an initial rate of 30 BOPD and as of February 1, 1995 had produced a total of 73,431 BOPD for an average daily rate of 24 BOPD.

(15) Subsequent to the hearing Conoco provided evidence that its Julie Com Well No. 2 in (Unit B) of said Section 17, was completed on January 1, 1993 with an initial rate of 369 BOPD and as of February 1, 1995 had produced a total of 104,331 BOPD for an average daily rate of 143 BOPD.

(16) Neither well has been capable of producing more than 50 % of the 700 BOPD standard 160-acre oil allowable.

(17) That in the interest of prevention of waste and protection of correlative rights, Conoco's requests as set forth in Finding Paragraph (12) above should be approved.

**IT IS THEREFORE ORDERED THAT:**

(1) Division Order R-9673-A is hereby amended to be consistent with this order.

(2) All mineral interests, whatever they may be, within the vertical limits of the North Dagger-Draw Upper Pennsylvanian Pool underlying the S2/2NE/4 of Section 17, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico, are pooled to form an 80-acre non-standard oil spacing and proration unit to be dedicated to the Southwest Dagger Draw "A" Well No. 1 drilled at a standard oil well location 1650 feet from the North line and 1880 feet from the East line (Unit G) of said Section 17.

(3) A non-standard 80-acre spacing and proration unit ("NSP") consisting of the N/2NE/4 of said Section 17 retroactive to the date of its first production to be dedicated to its Julie Com Well No 2 (API No. 30-

015-27047) (formerly known as the Dagger Draw Well No. 1) located at a standard oil well location 660 feet from the North line and 1980 feet from the East line (Unit B) of said Section 17 is hereby **APPROVED** effective from the first day of said production.

(4) A non-standard 80-acre spacing and proration unit ("NSP") consisting of the S/2NE/4 of said Section 17 retroactive to the date of its first production dedicated to Southwest's Dagger Draw "A" Well No. 1 (API No. 30-015-27159) located at a standard oil well location 1650 feet from the North line and 1880 feet from the East line (Unit G) of said Section 17 is hereby **APPROVED** effective from the first day of production.

(5) That each said 80-acre non-standard spacing and proration unit shall be assigned an allowable as described in Exhibit "A" attached

(6) That for purposes of reporting said allowable, each said 80-acre non-standard spacing and proration unit shall be assigned a maximum daily oil allowable 350 BOPD and that any over/underproduction shall be approved by the OCD District Supervisor-Hobbs in accordance with the provisions of Exhibit "A" attached and further provided that the cumulative total of said production from both non-standard proration and spacing units does not exceed 700 BOPD.

(7) Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE, at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

WILLIAM J. LEMAY,  
Director

**PROPOSED ASSIGNMENT OF ALLOWABLE  
FOR THE  
NE/4, Section 17, T-19S, R-25E  
Eddy County, New Mexico**

BASED UPON "North Dagger Draw Upper Penn" POOL RULES:

- (a) 160-Acre standard proration unit
- (b) 700 BOPD allowable for a standard proration unit

ASSUMED:

Formation of two 80-acre non-standard proration units  
consisting of the N/2 and S/2 of Section 17, T-19S, R-25E

PROPOSED SPLIT OF 700 BOPD ALLOWABLE BETWEEN THESE TWO NSPU's  
BASED UPON THE FOLLOWING FOUR (4) POTENTIAL SCENARIOS:

1. As long as BOTH 80-acre NSPU's ARE NOT capable of producing and reporting production in excess of 350 BOPD, each NSPU shall be assigned an oil allowable of 350 BOPD.
2. As long as BOTH 80-acre NSPU's ARE capable of producing and reporting production in excess of 350 BOPD, each NSPU shall be assigned an oil allowable of 350 BOPD.
3. If normal daily production for either NSPU naturally declines to the point that it is not capable of producing its 350 BOPD allowable, the other NSPU will have the option of increasing its producing rate to take advantage of the unused portion of the total standard allowable of 700 BOPD for 160 acres.
4. If (following the occurrence of scenario No. 3) operational problems are solved, and/or remedial work on the well is conducted, and/or more efficient artificial lift equipment is installed, and/or additional wells are drilled which increases production, then the NSPU conducting such work will be allowed to maximize its production
  - (a) UP TO its ONE-HALF (1/2) share of the total allowable, if the other NSPU can produce in excess of its one-half (1/2) share of the total allowable, or
  - (b) IN EXCESS OF its ONE-HALF (1/2) share of the total allowable, if the other NSPU cannot produce its one-half (1/2) share of the total allowable and has unused allowable such that the combined production from both NSPU's does not exceed the total allowable for a standard 160-acre proration unit.

The current producing scenario is described by No. 1 above and is the most likely scenario to continue throughout the lives of these two 80-acre proration units. However, should the drilling of additional wells or the workovers of existing wells significantly change the producing capability of either or both of these NSPU's, the other three scenarios will provide a means of ensuring fair and efficient recovery for both units.

Submit to Appropriate District Office  
 State Leases - 6 copies  
 Fee Leases - 5 copies  
**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-105  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-27047

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.



7. Lease Name or Unit Agreement Name  
 JULIE COM

8. Well No. 2

9. Pool name or Wildcat  
 N. DAGGER DRAW UPPER PENN

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DESIGN  PLUG BACK  DEEP RESER.  OTHER \_\_\_\_\_

2. Name of Operator  
 CONOCO, INC

3. Address of Operator  
 10 DESIA DR. STE 100W. MIDLAND, TX. 79705

4. Well Location  
 Unit Letter B : 860 Feet From The NORTH Line and 1960 Feet From The EAST Section 17 Township 19 S Range 38 E NMPM EDDY County

10. Date Spudded 7-16-92	11. Date T.D. Reached 8-6-92	12. Date Compl. (Ready to Prod.) 12-19-92	13. Elevations (DPA, RCB, RT, GR, etc.) GL 3030.3	14. Elev. Casinghead
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15. Total Depth 8000	16. Plug Back T.D. 7948	17. If Multiple Compl. How Many Zones? NA	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>
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19. Producing interval(s), of the completion - Top, Bottom, Name  
 7740 - 7812 CISCO

20. Was Directional Survey Made  
 NO

21. Type Electric and Other Log Run  
 GR: OBL: VBL: OCL

22. Was Well Corred  
 NO

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PUL.
8 5/8	36	1262	14 3/4	1260 SX	
7	25 & 26	8000	8 3/4	1550 SX	

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER
					2 7/8	7960	

26. Perforation record (interval, size, and number)  
 4" GUN. 4 JSPT: 7740-80, 7760-84, 7792-7812

27. ACID. SHOT. FRACTURE, CEMENT, SQUEEZE ET	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7740-7812	ACID W/ 4500 gal 20% NEPE
		HCl & 4500 gal SAME HEATED TO 120 DEGREES

**28. PRODUCTION**

Date First Production 12-19-92	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 12-22-92	Hours Tested 24	Choke Size	Prod's For Test Period	Oil - Bbl. 369	Gas - MCF 532	Water - Bbl. 48	Gas - Oil R. 14.0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 369	Gas - MCF 532	Water - Bbl. 48	Oil Gravity - API - (Corr.) 44.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 SOLD

Test Witnessed By  
 VAN BARTON

30. List Attachments  
 LOGS

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature BILL R. KEATHLY Printed BILL R. KEATHLY SR Title REGULATORY SPEC Date \_\_\_\_\_

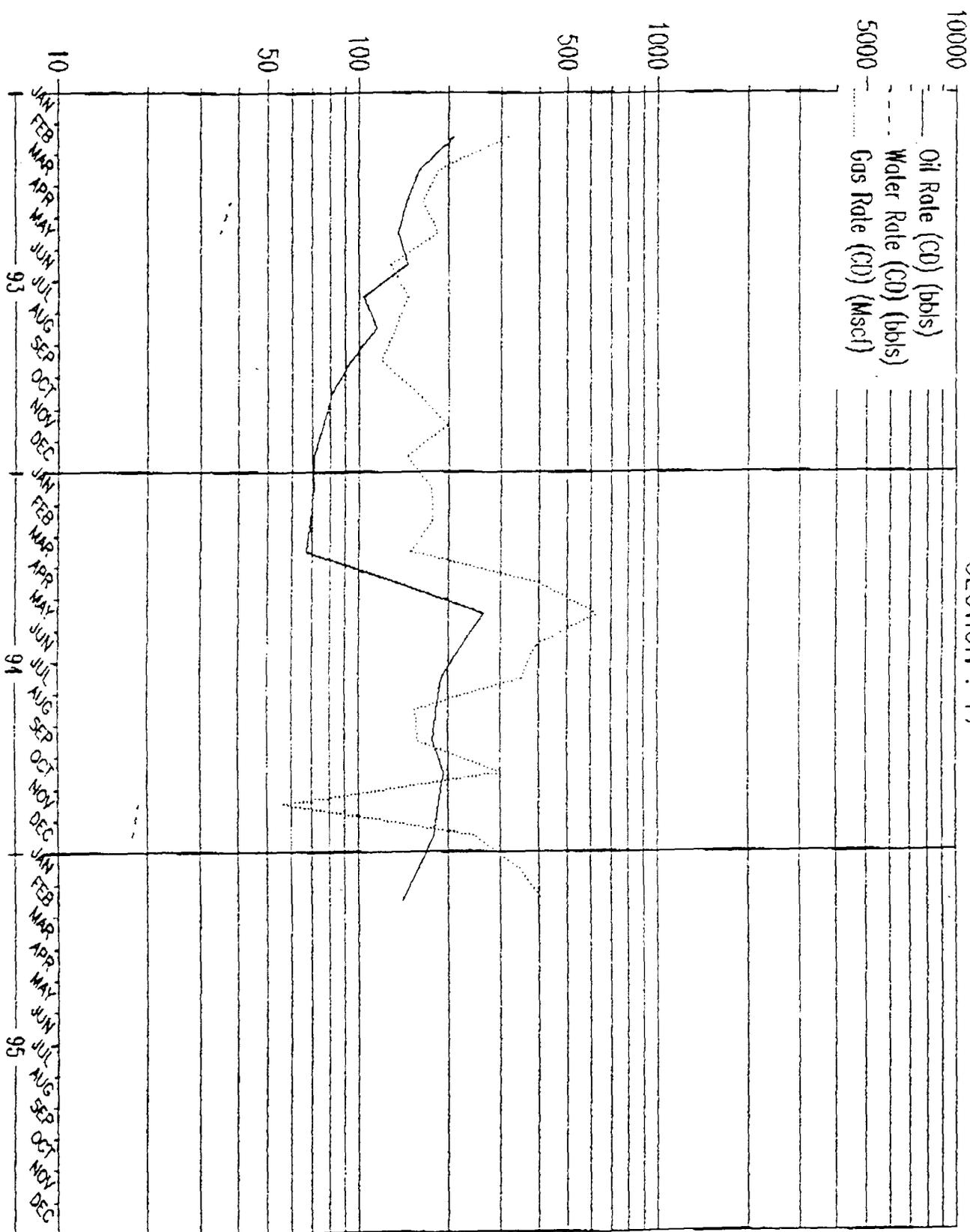
PRODUCTION HISTORY OF THE JULIE COM NO. 2

(formerly the Dagger Draw No. 1)

<u>DATE</u> <u>(Month)</u>	<u>BBLS.</u> <u>of OIL</u>
2/93	5,831
3/93	4,963
4/93	4,342
5/93	4,183
6/93	4,378
7/93	3,216
8/93	3,538
9/93	2,820
10/93	2,527
11/93	2,284
12/93	2,201
<b>subtotal</b>	<b>40,283</b>
1/94	2,193
2/94	1,925
3/94	2,074
4/94	3,991
5/94	8,191
6/94	6,689
7/94	5,904
8/94	5,693
9/94	5,323
10/94	6,006
11/94	5,584
12/94	5,528
<b>subtotal</b>	<b>59,101</b>
1/95	4,947
<b>TOTAL</b>	<b>104,331</b>

OPERATOR : CONOCO INCORPORATE

SECTION : 17



Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1983, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Grande Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

WELL API NO.  
30-015-27159

1. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

1b. Type of Completion:  
NEW WELL  WORK OVER  DEEPEN  FLUID BACK  OFF BEAT  OTHER \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
Dagger Draw A

2. Name of Operator  
Southwest Royalties, Inc.

1. Address of Operator  
P. O. BOX 11390, Midland, TX 79702-8390

1. Well No.  
1

2. Field name or Wildcat  
Dagger Draw, North (Penn)

4. Well Location  
Unit Letter G : 1650 Feet From The North Line and 1880 Feet From The East Line

Section 17 Township 19-S Range 25E NMPM Eddy County

10. Date Spudded 11-5-92	11. Date T.D. Reached 11-21-92	12. Date Compl. (Ready to Prod.) 1-16-93	13. Elevations (DF & AKB, AT, GR, etc.) 3533' GL 3531' kKB	14. Elev. Casinghead 3533'
15. Total Depth 8000'	16. Plug Back T.D. 7956'	17. If Multiple Compl. How Many Cams? NA	18. Intervals Drilled By all	19. Rotary Tools Cable Tools NA
19. Producing Interval(s), of Gas completion - Top, Bottom, Name 7750' - 7784' Cisco Canyon				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CDL/CNL, DLS/MLS, GR/CBL/CCL			22. Was Well Cased NO	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1201'	14-3/4"	cmt w/ccl	1272 sx "C"
7"	23 & 26#	8000'	8-3/4"	1st stage : 700 sx DV @ 5449'	
				2nd stage - cmt to surf w/850 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2-7/8"	7843'	NA

26. Perforation record (interval, size, and number) 7751'-7758', .40" holes, 15 holes 7767'-7782', .40" holes, 31 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7751'-7782'	750 gal 20% HCL acid

28. PRODUCTION

Date First Production: 1-16-93  
Production Method (Flowing, gas lift, pumping - size and type pump): Pumping - 1 1/2" X 24' downhole pump  
Well Status (Prod. or Shut-in): Prod.

Date of Test: 1-26-93	Hours Tested: 24	Choke Size: NA	Press. for Test Period: 30	Oil - Bbl: 30	Gas - MCF: 34	Water - Bbl: 292	Gas - Oil Ratio: 1133
Flow Taking Press.: NA	Casing Pressure: 40	Calculated 24-Hour Rate: 30	Oil - Bbl: 30	Gas - MCF: 34	Water - Bbl: 292	Oil Gravity - API - (Corr.): 48	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented  
Test Witnessed By: Al Perry

30. List Attachments  
Open hole logs, bond log, deviation report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Doug Keathley Printed Name: Doug Keathley Title: Engineer Date: 2-5-93

**PRODUCTION HISTORY OF THE DAGGER DRAW A #1 WELL (oil only)**

<u>Date</u>	<u>Amount (barrels)</u>
2/93	182.14
3/93	1,094.39
4/93	3,606.07
5/93	1,433.23
6/93	3,240.76
7/93	3,887.14
8/93	3,469.15
9/93	1,968.72
10/93	3,570.51
11/93	2,542.53
12/93	2,989.38
<b>SUBTOTAL</b>	<b>27,984.02</b>
1/94	3,276.91
2/94	2,361.68
3/94	4,018.70
4/94	3,277.60
5/94	5,010.16
6/94	3,855.44
7/94	4,250.67
8/94	3,787.04
9/94	3,634.76
10/94	3,175.16
11/94	2,839.16
12/94	3,151.20
<b>SUBTOTAL</b>	<b>42,638.48</b>
1/95	2,808.46
<b>SUBTOTAL</b>	<b>2,808.46</b>
<b>TOTAL</b>	<b>73,430.96</b>

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

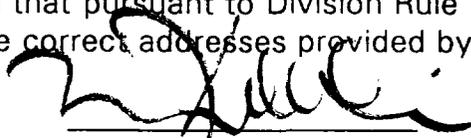
IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION  
FOR THE PURPOSE OF CONSIDERING:

**CASE NO. 11240**

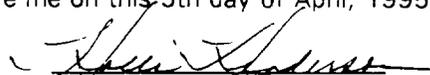
Application of CONOCO Inc.  
to reopen Case No. 10471 and  
10560 to vacate compulsory pooling  
provisions No. R-9673-A and for the  
creation of two non-standard units,  
Eddy County, New Mexico.

**CERTIFICATE OF MAILING  
AND  
COMPLIANCE WITH ORDER R-8054**

W. THOMAS KELLAHIN, attorney in fact and authorized representative of CONOCO Inc., states that the notice provisions of Division Rule 1207 (Order R-8054) have been complied with, that Applicant has caused to be conducted a good faith diligent effort to find the correct addresses of all interested parties entitled to receive notice, that on the 22nd day of February, 1995 I caused to be sent, by certified mail return receipt requested, notice of this hearing and a copy of the application for the referenced case along with the cover letter, at least twenty days prior to the hearing set for April 6, 1995, to the parties shown in the application as evidenced by the attached copies of receipt cards, and that pursuant to Division Rule 1207, notice has been given at the correct addresses provided by such rule.

  
\_\_\_\_\_  
W. Thomas Kellahin

SUBSCRIBED AND SWORN to before me on this 5th day of April, 1995.

  
\_\_\_\_\_  
Notary Public

My Commission Expires: June 15th, 1998

APR 5 1995  
NOTARY PUBLIC

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • Attach return address on the reverse of this form so that we can return this card to you.  
 • Write name and address on the reverse of this form so that we can return this card to you.  
 • The return address was delivered and the date delivered.

Conoco/10560(04/06/95) space  
 March 15, 1995 number  
 delivered.

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
 Unit Petroleum  
 POB 702500  
 Tulsa, OK 74170-2500

4a. Article Number  
 135 851 312

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
 3-20-95

5. Signature (Addressee)  
 [Signature]

6. Signature (Agent)  
 [Signature]

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 \*U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

P 135 851 312  
**Receipt for Certified Mail**  
 No Insurance Coverage Provided  
 Do not use for International Mail  
 (See Reverse)

Unit Petroleum  
 POB 702500  
 Tulsa, OK 74170-2500

Special Delivery Fee  
 Restricted Delivery Fee

P 135 851 313  
**Receipt for Certified Mail**  
 No Insurance Coverage Provided  
 Do not use for International Mail  
 (See Reverse)

Faskin Oil & Ranch Interests  
 303 West Wall Street  
 Ste. 1900  
 Midland, TX 79701-5116

Return Receipt Showing  
 Return Receipt Showing to Addressee  
 Return Receipt Showing to Addressee's Address  
 \$  
 Postmark in Date

P 135 851 314  
**Receipt for Certified Mail**  
 No Insurance Coverage Provided  
 Do not use for International Mail  
 (See Reverse)

BHP Petroleum Inc.  
 1360 Post Oak Blvd.  
 Ste. 500  
 Houston, TX 77056-3020

Return Receipt Showing  
 Return Receipt Showing to Addressee  
 Return Receipt Showing to Addressee's Address  
 \$  
 Postmark in Date

Conoco/10560(04/06/95)  
 March 15, 1995

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • Attach return address on the reverse of this form so that we can return this card to you.  
 • Write name and address on the reverse of this form so that we can return this card to you.  
 • The return address was delivered and the date delivered.

Conoco/10506 space  
 March 15, 1995 number  
 delivered.

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
 Faskin Oil & Ranch Interests  
 303 West Wall Street  
 Ste. 1900  
 Midland, TX 79701-5116

4a. Article Number  
 135 851 313

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery

5. Signature (Addressee)  
 [Signature]

6. Signature (Agent)  
 [Signature]

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 \*U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • Attach return address on the reverse of this form so that we can return this card to you.  
 • Write name and address on the reverse of this form so that we can return this card to you.  
 • The return address was delivered and the date delivered.

Conoco/10506 space  
 March 15, 1995 number  
 delivered.

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
 BHP Petroleum Inc.  
 1360 Post Oak Blvd.  
 Ste. 500  
 Houston, TX 77056-3020

4a. Article Number  
 135 851 314

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
 3-20

5. Signature (Addressee)  
 [Signature]

6. Signature (Agent)  
 [Signature]

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 \*U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

3800, June 1991  
 Conoco/10560(04/06/95)  
 March 15, 1995

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • Attach does not  
 • Write  
 • The Re delivered.

Conoco/10560(04/06/95)  
 March 15, 1995

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
 Myco Industries Inc.  
 105 South Fourth Street  
 Artesia, NM 88210

4a. Article Number  
 135 851 315

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
 MAR 20 1995

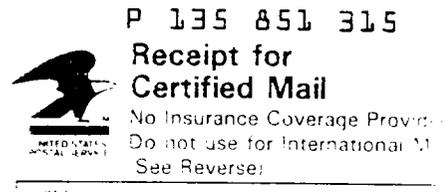
5. Signature (Addressee)

6. Signature (Agent)  
*Lathyn Parsons*

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.



Myco Industries Inc.  
 105 South Fourth Street  
 Artesia, NM 88210

Registered Return Fee	
Return Receipt Fee	
Return Receipt Fee (Insurance)	
Return Receipt Fee (Signature)	
Return Receipt Fee (Address)	
Return Receipt Fee (Total)	

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • Attach does not  
 • Write  
 • The Return receipt will show to whom the article was delivered and the date delivered.

Conoco/10560(04/06/95)  
 March 15, 1995

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
 Abo Petroleum Corporation  
 105 South Fourth Street  
 Artesia, NM 88210

4a. Article Number  
 135 851 316

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
 MAR 21 1995

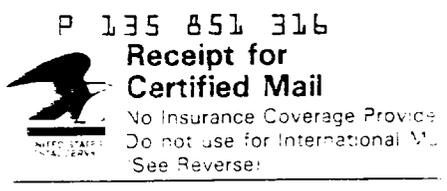
5. Signature (Addressee)

6. Signature (Agent)  
*Lathyn Parsons*

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.



Abo Petroleum Corporation  
 105 South Fourth Street  
 Artesia, NM 88210

Registered Return Fee	
Return Receipt Fee	
Return Receipt Fee (Insurance)	
Return Receipt Fee (Signature)	
Return Receipt Fee (Address)	
Return Receipt Fee (Total)	

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • Attach does not  
 • Write  
 • The Return receipt will show to whom the article was delivered and the date delivered.

Conoco/10506  
 March 15, 1995

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
 Yates Drilling Company  
 105 South Fourth Street  
 Artesia, NM 88210

4a. Article Number  
 135 851 317

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
 MAR 21 1995

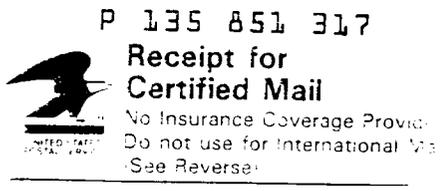
5. Signature (Addressee)

6. Signature (Agent)  
*Lathyn Parsons*

8. Addressee's Address (Only if requested and fee is paid)

PS Form 3811, December 1991 U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.



Yates Drilling Company  
 105 South Fourth Street  
 Artesia, NM 88210

Registered Return Fee	
Return Receipt Fee	
Return Receipt Fee (Insurance)	
Return Receipt Fee (Signature)	
Return Receipt Fee (Address)	
Return Receipt Fee (Total)	

Conoco/10506  
 March 15, 1995

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • Attach **Conoco/10560(04/06/95)**  
 • Write **March 15, 1995**  
 • The return receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
**Yates Petroleum Corporation,  
 105 South Fourth Street  
 Artesia, NM 88210**

4a. Article Number  
**135 851 318**

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
**MAR 20 1995**

5. Signature (Addressee)  
 \_\_\_\_\_

6. Signature (Agent)  
*Robert Parsons*

8. Addressee's Address (Only if requested and fee is paid)  
 \_\_\_\_\_

PS Form 3811, December 1991 \*U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

P 135 851 318  
  
**Receipt for Certified Mail**  
 No Insurance Coverage Provided  
 Do not use for International Mail  
 (See Reverse)

Yates Petroleum Corporation  
 105 South Fourth Street  
 Artesia, NM 88210

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Drawing to Whom? Date Delivered	
Return Receipt Drawing to Whom? Date and Postage Address	
Postage	\$
Postmark Date	

Conoco/10506  
 March 15, 1995

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • Attach **Conoco/10506**  
 • Write **March 15, 1995**  
 • The return receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
**Southwest Royalties Inc.  
 PO Drawer 11390  
 Midland, TX 79702-8390**

4a. Article Number  
**135 851 319**

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
 \_\_\_\_\_

5. Signature (Addressee)  
 \_\_\_\_\_

6. Signature (Agent)  
*Ray*

8. Addressee's Address (Only if requested and fee is paid)  
 \_\_\_\_\_

PS Form 3811, December 1991 \*U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

P 135 851 319  
  
**Receipt for Certified Mail**  
 No Insurance Coverage Provided  
 Do not use for International Mail  
 (See Reverse)

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Drawing to Whom? Date Delivered	
Return Receipt Drawing to Whom? Date and Postage Address	
Postage	\$
Postmark Date	

P 135 851 311  
**Receipt for Certified Mail**  
 No Insurance Coverage Provided  
 Do not use for International Mail  
 (See Reverse)

Nearburg Producing Company  
 POB 823085  
 Dallas, TX 75382-3085

Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Drawing to Whom? Date Delivered	
Return Receipt Drawing to Whom? Date and Postage Address	
Postage	\$
Postmark Date	

Conoco/10506  
 March 15, 1995

Is your RETURN ADDRESS completed on the reverse side?

**SENDER:**  
 • Complete items 1 and/or 2 for additional services.  
 • Complete items 3, and 4a & b.  
 • Print your name and address on the reverse of this form so that we can return this card to you.  
 • Attach **Conoco/10560(04/06/95)**  
 • Write **March 15, 1995**  
 • The return receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):  
 1.  Addressee's Address  
 2.  Restricted Delivery  
 Consult postmaster for fee.

3. Article Addressed to:  
**Nearburg Producing Company  
 POB 823085  
 Dallas, TX 75382-3085**

4a. Article Number  
**135 851 311**

4b. Service Type  
 Registered  Insured  
 Certified  COD  
 Express Mail  Return Receipt for Merchandise

7. Date of Delivery  
**3-17-95**

5. Signature (Addressee)  
 \_\_\_\_\_

6. Signature (Agent)  
*William Baker*

8. Addressee's Address (Only if requested and fee is paid)  
 \_\_\_\_\_

PS Form 3811, December 1991 \*U.S. GPO: 1993-352-714 **DOMESTIC RETURN RECEIPT**

Thank you for using Return Receipt Service.

P 135 851 311  
  
**Receipt for Certified Mail**  
 No Insurance Coverage Provided  
 Do not use for International Mail  
 (See Reverse)