



CONSERVATION DIVISION
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Southern

Rockies

Business

Unit

September 21, 1995

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

New Mexico Oil Conservation Division
2040 S. Pacheco Street
P. O. Box 6429
Santa Fe, NM 87505

Attention: Mr. William J. LeMay, Director

Re: Compulsory Pooling Orders

NMOCD Cases No. 11243 & 11247, Order No. R-10433 ✓

NMOCD Cases No. 11244 & 11246, Order No. R-10418

San Juan County, New Mexico

Dear Mr. LeMay:

Pursuant to the provisions of the two referenced orders, enclosed for your files are three AFE's, showing an itemized schedule of well costs for Amoco Production Company's proposed Burnham /A/ #1 and Burnham /B/ #1 wells. Please note that there are two AFE's for the Burnham Gas Com /B/ #1 well, one breaks down the costs associated with the PC completion and the other breaks down the costs for the FT completion.

If you have any questions, or need anything further, please do not hesitate to call me at (303) 830-4844.

Yours very truly,

Julie T. Jenkins
Senior Land Negotiator

JTJ/ms
encl.

cc: Bill Hawkins

Drilling Authorization

Property - Burnham Gas Com /B/ # 1

SAN JUAN County, NM

Well Type - Gas

Amoco Production Company

Operator: AMOCO PRODUCTION COMPANY

Comments to Partners: This Cost estimate is revised to include a portion of the drilling and facilities and the PC completion in the proposed PC/FT commingled dual. The other portion of the drilling and facilities cost will be allocated to the Fruitland Coal working interest owners.

Targets - Total Depth: 1664'
 Horizon
 PC

Target Depth
 1381'

Completion: Commingle with FT Coal

Surface Location: 850' FSL x 1230' FWL sec. 12 - T29N - R13W

Bottom Hole Location: Same

Cost Summary (Development)

	Gross Dry Hole	Gross Completion
Drilling Intangibles		
Drilling Cost:	\$18,000	\$18,000
Day Work:	\$1,080	\$3,180
Location:	\$2,500	\$2,500
Survey:	\$2,500	\$4,500
Mud:	\$3,500	\$3,500
Stimulation:	\$0	\$32,000
Other:	\$6,500	\$13,900
Total Intangible:	\$34,080	\$77,580
Well Equipment - Tangibles		
Casing:	\$4,250	\$4,250
Tubing:	\$0	\$2,300
Wellhead:	\$750	\$1,250
Other:	\$0	\$0
Total Tangible:	\$5,000	\$7,800
Contingency:	\$6,000	\$17,000
Associated Production Facility:		\$25,000
Direct Production Facility:		\$0
Total This Request:	\$45,080	\$127,380
Previous Estimate:	\$0	\$0
Total to Date Estimate:	\$45,080	\$127,380

Notice to Non-Operator: Cost shown on this form are estimates only. Non-Operators should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Non-Operator: _____
 By: _____ Date: _____

Contacts: Technical
 MARK YAMASAKI
 303-830-5841
 303-830-4777 FAX

Business
 JULIE T. JENKINS
 303-830-4844
 303-830-4777 FAX

Drilling Authorization

Property - Burnham Gas Com /B/ FT, I# 1
SAN JUAN County, NM

Well Type - Gas

Amoco Production Company

Operator: AMOCO PRODUCTION COMPANY

Comments to Partners: This Cost estimate includes a portion of the drilling and facilities and the FT completion costs in the proposed PC/FT commingled dual. The other portion of the drilling and facilities costs will be allocated to the Pictured Cliffs working interest owners.

Targets - Total Depth: 1664'
Horizon
FT

Target Depth
1140'

Completion: Commingle with Pictured Cliffs

Surface Location: 850' FSL x 1230' FWL sec. 12 - T29N - R13W

Bottom Hole Location: Same

Cost Summary (Development)

	Gross Dry Hole	Gross Completion
Drilling Intangibles		
Drilling Cost:	\$18,000	\$18,000
Day Work:	\$1,080	\$3,180
Location:	\$2,500	\$2,500
Survey:	\$2,500	\$4,500
Mud:	\$3,500	\$3,500
Stimulation:	\$0	\$35,000
Other:	\$6,500	\$13,900
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Total Intangible:	\$34,080	\$80,580
Well Equipment - Tangibles		
Casing:	\$4,250	\$4,250
Tubing:	\$0	\$2,300
Wellhead:	\$750	\$1,250
Other:	\$0	\$0
<hr/>		
Total Tangible:	\$5,000	\$7,800
Contingency:	\$6,000	\$17,000
Associated Production Facility:		\$25,000
Direct Production Facility:		\$0
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Total This Request:	\$45,080	\$130,380
Previous Estimate:	\$0	\$0
Total to Date Estimate:	\$45,080	\$130,380

Notice to Non-Operator: Cost shown on this form are estimates only. Non-Operators should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

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