#### STATE OF NEW MEXICO



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

JENNIFER SALISBURY
CABINET SECRETARY

January 26, 1995

Rand Carroll Oil Conservation Division 2040 South Pacheco Street Santa Fe, NM 87505

Re: Charles W. Harle, Christopher #1 Ut B-32-6S-26E Bone # 4E 7/344-1/ \*5,000 Zimmerman #2 Ut F-35-10S-25E - Bone # 95E-064-533 / \*5,000 Zimmerman #3 Ut C-35-10S-25E - Bone # 95E-064-534 / \*5,

Dear Rand,

We recommend plugging the above captioned wells to protect fresh waters of the state of New Mexico.

We do not see any major problems in plugging these wells but it looks as though we will need to play these by ear because the records are incomplete.

According to our records we still have plugging bonds in place.

If we may be of service to you please let me know.

Yours Truly,

Ray Smith

Deputy Oil & Gas Inspector

RS:br

BEFORE EXAMINER STOGNER

OIL CONSERVATION DIVISION

EXHIBIT NO.

CASE NO. 11255

Charles W. Harle Christopher #1 Ut B-32-6S-26E

Well was drilled to 450' and the hole went crooked at 330'. Set 8 5/8" casing at 330' and cemented with 200 Sx of cement but did not circulate cement to the surface. Pumped 225 Sx of cement down backside and I believe this would have been done by pumping down through 1 inch pipe. Circulated cement to surface but did not shut of surface water. 200 ft. of cement was left inside of 8 5/8" casing.

Charles W. Harle Zimmerman #2 Ut F-35-10S-25E

5 1/2" casing at 1295' Top perf at 1197'

Spot 25 Sx at 1197' and tag
RIH to 500' and fill to surface with cement.

Charles W. Harle Zimmerman #3 Ut C-35-10S-25E

8 5/8 set at 320'
I find no record of cementing.

We may possibly can pull this 8 5/8" and ready mix, or we may need to pack off on surface and circulate cement.

#### WELL PLUGGING COMPANIES

LB Oilfield Services Inc. P.O. Box 122 Midland, TX 79701

Ph: 915-520-4103

Pride Petroleum Service P.O. Box 909 Lovington, NM 88260

Ph: 505-396-2851

Royalty Well Service P.O. Box 394 Grandfalls, TX 79742

Ph: 915-547-2926

Mayo Marrs Casing Pullers P.O. Box 863 Kermit, TX 79745

Ph: 915-586-3076

D A & S Oilfield Services P.O. Box 2545 Hobbs, NM 88240

Ph: 505-392-6591



#### ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

# OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

ANITA LOCKWOO!

December 15, 1995

Charles W. Harle P.O. Box 1101 Sonora, TX 76950

Re: Christopher #1 Ut. B-32-6S-26E, Chaves County, New Mex.

Dear Mr. Harle:

According to our records the subject well was drilled to approximately 450 feet, with 8 5/8 inch casing set at 330 feet because of hole problems. To date we have no record of this well ever being completed, produced or plugged.

We ask that you submit plans, in accordance with rule 202, to plug and abandon this well by February 1, 1995.

Yours Truly,

Ray/Smith

Oil & Gas Inspector

RS:br



ARRY KEHOE

#### STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

# OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

ARTESIA, NEW MEXICO (505) 748-4864 7 48-/28

P.O. DRAWER DO

November 14, 1980

Charles W. Harle Post Office Box 1101 Sonora, Texas 76950

> Re: Christopher #1-B-32-6-26 Chaves County, NM

Dear Sir:

According to our records, the subject well was drilled to approximately 450 feet, and operations were suspended approximately a year ago. To date, we have no record of a bond for Sutton and Tucker or S&S Hot Oil Services, Inc. Also, the changes in ownership that they have submitted are not acceptable even if they had a bond.

Therefore, we are hereby requesting that you squeeze cement the 8.5/8" casing and resume drilling operations or plug and abandon the well as soon as possible.

Please advise this office of your plans concerning the well prior to commencing any work.

Sincerely,

W. A. Gressett

Supervisor, District II

WAG:ar

Xc: Sutton & Tucker

1200 East Second St. Big Lake, Texas 76932

#### STATE OF NEW MEXICO



#### ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION ARTESIA DISTRICT OFFICE

January 21, 1980

P.O. DRAWER OD ARTESIA, NEW MEXICO 8 (505) 748-4861 748-1283

Sutton & Tucker 1200 East Second Street Big Lake, Texas 76932

> Re: Christopher #1-B-32-6-26 Chaves County, NM

#### Gentlemen:

To date this office has no record of a bond for you covering the subject well. Said bond must be submitted to our Santa Fe office for approval.

Further, to date we have not received the original of the Form C-103, reporting the change in ownership on this well.

Please take care of this at your earliest convenience.

Sincerely,

W. A. Gressett

Supervisor, District II

In a Gressett

WAG:ar

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NO. OF CAPILS PELLIVED			RECEIVEL	Form C+103 Supersedes ()Id
DISTRIBUTION			• •	C-102 and C-103
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FILE	11/		NOV 7 1979	Sa. Indicute Type of Leave
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OPERATOR			ARTESIA, OFFICE	
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17. Describe Proposed or Com	pietod Ope	rations (Clearly state all pertinent de	tails, and give pertinent dates, includi	ing estimated date of starting any
work) SEE RULE 1103.			•	
WELL SPUDDE	D 9-2	2-79•	•	
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The well we	nt cr	ooked at 330'.	•	
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MULLIONS OF APPROVAL, IF ARYI

# NEW MEXICO OIL CONSERVATION COMMISSION DRAWER DD ARTESIA, NEW MEXICO

#### FIELD REPORT FOR CEMENTING OF WELLS

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pumped 1005x dars C 29occ

ment circulated, 10/6/74 M.S.

******** OPERATOR: HARLE, CHARLES W.	*****
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======================================	PIR DATE //
FEDERAL SUBTOTAL: 0; STATE & PATENT LAND SUBTOTAL: 0	1
OPERATOR TOTAL: HARLE, CHARLES W. TOTAL # TA WELLS FOR HARLE, CHARLES W. ON: FED LAND 0; STATE & PATENT LAND 0	3

RETURN FO TO SENDER SEASON CHECKED SEASON CHECKED SEASON CHECKED SEASON TO SEASON CHECKED SEASON

CHARLES E HARLE P.O. Box 354 Roswell, NM 88201

DISTRIBUTION SANTA FE.	9 0 90 4	TION DIVISION 2088 MEXICO 87501/VED	Form C-103 Revised 16
U.S.O.S.		RECEIVED.	State & Fee
GPERATOR		FEB 2 9 1980	5, State Oil 6 Gas Lease No.
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SES HOT OIL SERVICE 1.	N.C.		8. Form or Lease Name
dress al Operator			9. Well No.
ention of Well	PEET FROM THE NORTH	LINE AND 2310 PEET PRO	10. Field and Pool, or Wildcat
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NOTICE OF INTENT ORM REMEDIAL WORK GRABILY ABANDON OR ALTER CASING HER FINISH DRILLI DESCRIBE Proposed or Completed Operations ork) SEE RULE 1103.	PLUS AND ABANDON	CHANGE OF O	T REPORT OF:  ALTERING CASING PLUS AND ASANDONMEN  WNERS  g estimated date of starting any pro
L.L.LIVEOAK P.O	BOX 6588 RUSWELL, NE	W MEXICO	

ENERGY AND MINERALS DEPARTMENT		
NO. OF COPICS SECTIVES	OIL CONSERVATION DIVISION	Form C-103
DISTRIBUTION	P. O. BOX 2088 RECEIVED	Revised 10-
SANTA FE	SANTA FE, NEW MEXICO 87501	
FILE	•	5a. Indicate Type of Lease
U.S.G.S.	FFB 29 <b>198</b> 0	State K Fee
OPERATOR .		5. State Oli & Gas Lease No.
	O. C. D.	· •
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OIL XX SAB WELL	OTHER-	7, Unit Agreement Name
2. Name of Operator S&S HOT OIL SERVICE	T N.C	8, Farm or Lease Name
3. Address of Operator		9. Well No.
4. Location of Well	A 100711 021 0	10. Field and Pool, or Wildcat
UNIT LETTER . 381		LEEL LUON THE
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	15. Elevation (Show whether DF, RT, GR, etc.)	12. County CHAVES
16. Check App	ropriate Box To Indicate Nature of Notice, Repo	
NOTICE OF INTE		EQUENT REPORT OF:
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TEMPORARILY ABANDON	COMMERCE DRILLING DINS.	PLUE AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CARING TEST AND CEMENT JOH	
OTHER FINISH DRIL	LING OTHER CHANGE	OF OWNERS
17 Describe Proposed or Completed Operati	ons (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proc
work) SEE RULE 1103.		
L.L.LIVEOAK P	.O.BOX 6588 ROSWELL, NEW MEXICO	
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8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

10. Land E. Section St. Title Downer Date 2-26-8

10. Title Date Date 10. Date 2. Date 10. D

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_	n .			_				
b. Type of Well DRILL	1		DEEPEN	F	LUG E	BACK	8. Farm or L	.ease Name
OIL GAS WELL	7	O/HER	·	SINGLE X	MUL	TIPLE	CHRIC	TOPHER =
2. Name of Operator							9. Well No.	
GREAT SOUTHERN	PETROI	LEUM COMPAN	M _				7	
3. Address of Operator						·kn	U	d Pool, or Wildea
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4. Location of Well	ER	, Loc	ATED <u>330</u>	FEET FROM THE	A	UCRTHINE	MILLE	
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AND 2310 FEET FROM	THE	LIN	E OF SEC. 32	TWP. 6 Souther	26	Hastman	12. County	<i>mitti</i> ,
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3618.64	, RT, etc.	21A. Kind	& Status Plug. Bond	218. Drilling Control Rhymes Drlg.			22. Approx 9-1	5-79
23.		······································	ROPOSED CASING A	ID CENENT BROCK	AM	· · · · · · · · · · · · · · · · · · ·	<del></del>	
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I hereby certify that the informati	on above	is true and comp	lete to the best of my	knowledge and belief				
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Signed r			Title				Date	
(This space for	State Use	:)						
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12. OF COMES ACCEIVED		ESEIVED	Form C-103 Supersedes Old	
DISTRIBUTION			C-102 and C-103	
HTAFE V	NEW MEXICO OIL CO	ISERVATION COMMISSION	Ellective 1-1-65	
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·	les W. Harle 🗸		CHRISTOPHER	
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, Describe Proposed or Completed Operation	ns (Clearly state all pertinent d	etails, and give pertinent dates,	including estimated date of starts	ng any prope
work) SEE RULE 1103.				
	•			
This is to notify o	of change of own	ership as of ll-	<b>-</b> 79 <b>.</b>	
·				
Previous owner was	Great Southern	Petroleum.		
1200 Second Street	Big Lake, Tex	xas		
	•			
New owner is Willia				
P.O. Box 1101 Sor	ora, Texas	<b>7</b> 6950		
Well will be operat	•			
Walliam Walland Co	IVED			
William Havil	I IV-			
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CHONTO AT APPROVAL, IF ANY	set Time_	SUPERVISOR, DISTRICT	TH DAYS NOV 8	1979

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DISTRIBUTION		MEXICO OIL CONSER	FATION EMPISSION	Form C-10	
SANTA FE				Revised le	
FILE	1	SEP :	L 2 1979	i	ate Type of Lease
U.S.G.S.	1-1			STATE	
LAND OFFICE	<u> </u>	α.	C. C.	.5. State C	Oil & Gus Leaue No.
OPERATOR			. OFFICE	m	mmm
APPLICATION	N FOR PERMIT TO	D DRILL, DEEPEN, O	R PLUG BACK	(	
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DRILL X		DEEPEN	PI IIG 8	ACK	
b. Type of Well				g, Farm o	r Lease Name
OIL GAS WELL WELL	OTHER	<del></del>	INGLE X MULT		15 10 PJC K
2. Name of Operator  GREAT SOUTHERN P	PETROLEUM COMP	NTV /		9. Well N	o. 斧 /
3. Address of Operator	BITODECT COMP	STAT 2	<del></del>	O Jo. Field	and Pool, or Wildea
	ond Street	Big Lake, Texas		Linds	a SanAndreas
4. Location of Well UNIT LETTE	R _ <b>B</b> L	CATED _330 FE	ET FROM THE	LORTHINE	
227.0	<i>_⊱⊱HS7</i>				
AND 2310 FEET FROM	THE TOTAL	INE OF SEC. 32	p. 6 Souther. 26	Las Impm	
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21. Lievations (Show whether DF.	RT etc.) 214 Ku	id & Status Flug. Bond   21	B. Drilling Contractor	San Andees	Rotary  orox. Date Work will
3618.64	1 W.		hymes Drlg. Co.		-15-79
23.		PROPOSED CASING AND	CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CASING	<del></del>	SETTING DEPTH	SACKS OF CEMEN	= T ==================================
12"	8 5/8	24#	400	200	Surface
7 7/8	4 1/2	10.5	1200	200	700
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IN ABOVE SPACE DESCRIBE PR	ROPOSED PROGRAMI	F PROPOSAL IS TO DEEPEN OF	I PLUG BACK, GIVE DATA ON	PRESENT PRODUCTIVE	ZONE AND PROPOSED N
I hereby certify that the information	on above is true and co	implete to the heat of marks	owledge and hellef		<del></del>
1951	7		batede and petter.		3 1179
Signed 1	seg_	_ Title	<del></del>	Date	7-11-1
(This space for	State Use)				
11/1	A	CHDEDU	ISOR, DISTRICT II	!	SEP 2 0 1979
APPROVED BY	X Justice	TITLE		DATE	
CONDITIONS OF APPROVAL, 15	FANY: Cenic	nt must be circulated	1 10	fy N.M.O.C.C. ii	
		behind 8 78 4 4/2	D	me to witness co	ementing
	suriace	beaming / 5 - //2	casing	1. 1/5	•

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section HRISTOPHER GREAT SOUTHERN PETROLEUM COMPANY Unit Letter Section Township Ronue 32 6 South 26 East Chaves Actual Footage Location of Well: 2310 feet from the Ground Level Elev: Inda san andees 3618.64 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working ECEIVED interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interposes of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation \_ If answer is "nc," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization. forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION GREAT—SOUTHERN-I hereby certify that the information con ELEV. 3618.64 tained herein is true and complete to the of my kno<del>wled</del>ge and belief. I hereby certify that the well locatio shown on this plat was plotted from fienotes of actual surveys made by under my supervision, and that the san is true and correct to the be T. 6 S. R. 26 E.

1000

1500

2000

### . .. MEXICO OIL CONSERVATION COMMISS. \_N WELL LOCATION AND ACREAGE DEDICATION PLAT

ACENT SOUTHERN PERFOLISM COMPANY    Section		·	All distances m	ist be from the out	er boundaries of	the Section.	
Actual Footogs Location of Walls  2310  test from the Cast  Ilms and 330  test from the North  Producting Forting to San Androice  3310  1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.  2. If more than one lease of different ownership is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty).  3. If more than one lease of different ownership is dedicated to the well, hage pelion 1000 of all owners been considered by communitization, unitization, force-pooling, etc?  Yes No If answer is "yes," type of consolidation  If answer is "n.," list the owners and tract descriptions which have actually been consolidated. (Use reverse sidthis form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.  2. GREAT—SCUTHERN—2310  ELEV. 3619.64  1 hereby certify that the information. Testing descript that the information resided hards its true and complete to been only how/redge and ballet.  None Pagestion  Company  Outs  1 hereby certify that the information resided hards its true and complete to been only how/redge and ballet.  Pagestion and the the is true and complete to be about only the commission of the list is true and complete to be about on the plan was platted from ones of spillar and complete to be about on the plan was platted from ones of spillar and complete to be about on the plan was platted from ones of spillar.  Pagestion and complete to be about on the plan the	GREAT SOUT	HERN PETROLE	UM COMPANY	Lease	C	HRISTOPHER	Well No.
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7. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state	all pertinent details,	and give pertinent dates	, including c	stimuted date of	starting any f
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DIBLITIONS OF APPROVAL, IF ANYL

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ERFCAM REMEDIAL WORK	PLUS	AND ABANDON	REMEDIAL WORK	$\vdash$	•	ING CASING
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ONDITIONS OF APPROVAL, IF ANYE

#### STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form	C-	103	
Revi	sed	19-	

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FILE			, Indicate Type of Lease
U.S.G.S.	†	50	
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1.		7.	Unit Agreement Name
CIL YY WELL SAB	OTHER-		
2. Name of Operator	<del></del>	8.	Farm or Lease liame
SEC HAT ATT OFFILE	OT 1 U O		
S&S HOT OIL SERVI	CE I.N.C.		IV
3. Address of Operator		.   9.	Well No.
4. Location of Well		1,0	), Field and Pool, or Wildcat
UNIT LETTER	380 FEET FROM THE NORTH LINE AND	2310 PEET FROM	
EACT	ON 32 TOWNSHIP 6 SOUTH PANCE	26 FACT	
THE FAST LINE, SECTI	DN TOWNSHIP D RANGE	E 20 EAST NMPM.	
	15. Elevation (Show whether DF, RT, GR	eic l	. County
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Check	Appropriate Box To Indicate Nature of 1	Notice, Report of Other	Data
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PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL Y	WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE	DRILLING OPNS.	· PLUG AND ABANDOHMENT
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	perations (Clearly state all pertinent details, and give	e pertinent dates, including est	imated date of starting any proj
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L. L. LIVEUAK	P.O.BOX 6588 ROSWELL, NEW MEXI	CU	

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

7 165 256 C & W WIRELING, INC. d/b/s BENNETT-CATHEY WELL TESTING

A S. BACK PRESSURE CURVE

TEXON (PREMING Co. Lam. Thighen)

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