

(n) EXTEND the Tapacito-Pictured Cliffs Pool in Rio Arriba County, New Mexico, to include therein:

TOWNSHIP 27 NORTH, RANGE 3 WEST, NMPM

Section 19: SE/4

TOWNSHIP 28 NORTH, RANGE 5 WEST, NMPM

Section 15: SW/4

Section 22: S/2 and NW/4

Section 23: S/2

Section 26: N/2

Section 27: N/2

DOCKET NO. 12-95

DOCKET: COMMISSION HEARING - THURSDAY - APRIL 27, 1995

9:00 A.M. - 2040 SOUTH PACHECO

SANTA FE, NEW MEXICO

CASE 11273: In the matter of the application of the Oil Conservation Division on its own motion for an order adopting rules to implement the recently passed Production Restoration Incentive and Workover Severance Tax Exemption Act (HB 65). The New Mexico Oil Conservation Division seeks an order adopting rules setting forth the procedures to implement the provisions of this Act providing for the qualification of projects and the certification for the "Production Restoration or Workover Tax Rate". Evidence and testimony will not be taken at this time but a Committee will be appointed to produce a preliminary draft of rules for the Commission to consider at a later date.

CASE 11274: **Application of Meridian Oil Inc. to establish a statewide administrative procedure for approval of high angle/horizontal directional drilling projects in the State of New Mexico.** Applicant, in the above-styled cause, seeks the establishment of a new rule or an amended Rule 111 of the Oil Conservation Division Rules and Regulations establishing a statewide administrative procedure for approval of high angle/horizontal directional drilling projects in the State of New Mexico without the necessity of holding a hearing.

CASE 10280: De Novo

In the matter of the Case No. 10280 being reopened pursuant to the provisions of Division Order Nos. R-9594 and R-9594-A, which orders promulgated temporary special rules and regulations for the Milnesand-Abo Pool in Lea and Roosevelt Counties, New Mexico, including a provision for 80-acre spacing. Operators in the subject pool may appear and show cause why said special pool rules should not be rescinded and why the Milnesand-Abo Pool should not be developed on other than 40-acre spacing and proration units. Upon the application of Petroleum Production Management, Inc., this case will be heard De Novo pursuant to the provisions of Rule 1220.

Continue
to
~~May 11~~
June 8

SUPPLEMENT TO DOCKET NO. 11-95

EXAMINER HEARING

CASE 11213: (Continued from April 6, 1995, Examiner Hearing.)

Application of Maralo, Inc. for compulsory pooling and an unorthodox oil well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from the surface to the base of the Devonian formation, underlying the NW/4 NE/4 (Unit B) of Section 20, Township 13 South, Range 38 East, forming a standard 40-acre oil spacing and proration unit. Said unit is to be dedicated to a well to be drilled at an unorthodox oil well location 350 feet from the North line and 1500 feet from the East line of said Section 20. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling and completing said well. Said unit is located approximately 6.25 miles southeast by south of Gladiola, New Mexico.

CASE 11246: (Continued from April 6, 1995, Examiner Hearing.)

Application of Richardson Operating Company for compulsory pooling and an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Undesignated West Kutz-Pictured Cliffs Pool underlying the NW/4 of Section 12, Township 29 North, Range 13 West, thereby forming a standard 160-acre gas spacing and proration unit for said pool. Said unit is to be dedicated to a single well (the proposed ROPCO Fee "12" Well No. 4) to be drilled at a non-standard gas well location within 200 feet of a point 147 feet from the North line and 1500 feet from the West line of said Section 12. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and a charge for risk involved in drilling said well. Said unit is located approximately 2.5 miles east-northeast of Farmington, New Mexico.